

9/16/98

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-217550000 plugged
County Seward
E/2 SW NE Sec. 33 Twp. 34S Rge. 31 X V

Operator: License # 5399

1980 Feet from S/W (circle one) Line of Section

Name: American Energies Corporation

1650 Feet from E/W (circle one) Line of Section

Address 155 North Market, Suite 710

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Wichita, Kansas 67202

Lease Name Louderbach Well # A#1

City/State/Zip ORIGINAL

Field Name Wildcat

Purchaser: None

Producing Formation Mississippi

Operator Contact Person: Alan DeGood

Elevation: Ground 2687 KB 2692

Phone (316) 263-5785

Total Depth 6250' PBDT 5'

Contractor: Name: Val Energy

Amount of Surface Pipe Set and Cemented at 1627' Feet

License: 5822

Multiple Stage Cementing Collar Used? Yes No

Wellsite Geologist: Douglas Davis

If yes, show depth set Feet

Designate Type of Completion

If Alternate II completion, cement circulated from

New Well Re-Entry Workover

feet depth to w/ sx cmt.

Oil SWD S10W Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, MSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan RFM, 11-30-98 U.C.
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 3600 ppm Fluid volume 700 bbls

Operator:

Dewatering method used Evaporation

Well Name:

Location of fluid disposal if hauled offsite:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

Operator Name

Lease Name License No.

9-2-98

 Quarter Sec. Twp. S Rng. E/W

Spud Date Date Reached TD Completion Date

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

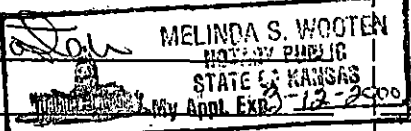
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title President Date 9/23/98

Subscribed and sworn to before me this 23rd day of September, 19 98.

Notary Public Melinda S. Wooten
Melinda S. Wooten

Date Commission Expires 3-12-2000



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

ORIGINAL

SIDE TWO

Operator Name American Energies Corporation Lease Name Louderbach Well # 1
 Sec. 33 Twp. 34 Rge. 31 East West
 county Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 See Attached Sheet
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name See Attached Sheet Top Datum

List All E.Logs Run:

Compensated Neutron Density PE,
 Sonic, Micro, Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1627	Lite	550	3% CC 1/4 sx floeal
					Common	150	2% Gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.		Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf.	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION: Dually Comp. Commingled

Production Interval

VAL ENERGY, INC.

Drilling Contractor
P.O. Box 116
Wichita, KS 67201

DRILLER'S LOG

ORIGINAL

Operator: American Energies Corporation
155 North Market, Suite 710

Well: Louderbach "A" #1
API: 15-175-217550000
Location: E/2 SW NE Sec. 33-T34S-R31W
Seward County, Kansas

Commenced: 9/02/98
Completed: 9/16/98

Total Depth: 6250'

STATUS: Dry
SPUD: 9/02/98
SURFACE CASING SIZE: 24# 8 5/8" x 1619'
SET AT: 1627'
CEMENT: 550 sx light 3% cc, 1/4 sx flowseal,
15 sx common with 2% gel, 3% cc
SIZE HOLE DRILLED: 12 1/4" x 6250' RTD
PLUGGED HOLE WITH: 100 sx @ 3250'
50 sx @ 1670'
50 sx @ 760'
10 sx @ 40'
15 sx in Rathole
60/40 pozmix, 6% gel, 1/4# floseal per sack.
Cementing by Allied
P.D.: 9:00 A.M. 9/16/98
DRILL STEM TESTS TAKEN: 4
ELECTRIC LOG: Yes
RESERVE PIT: 3,600 PPM Chloride Content, fluid volume 700 bbls

ALLIED
KANSAS CORP
NOV 13 1998

ORIGINAL

AEC'S INTEREST:

AMERICAN ENERGIES CORPORATION DAILY WELL REPORT

15-175-21755

LEASE: Louderbach #1

SURFACE CASING: 1619' 8 5/8" J-55 24#
set @ 1627'

SPOT LOCATION: E/2 SW NE

PRODUCTION CASING:

SEC/TWP/RNG: Section 33-T23S-R31W

ELEVATION: GL: 2687 KB: 2692

COUNTY: Seward

SPUD DATE: 9/2/98

OPERATOR: American Energies Corp.

COMPLETION DATE:

CONTRACTOR: Val Energy, Inc.

GEOLOGIST: wellsite - Douglas Davis

NOTIFY: Lipizzan Petroleum Corp.,
Chas a. Neal & Company,
A. L. Abercrombie Revocable Trust,
Landmark Energy Expl., Spurlock Oil,
Sho-Bar

REFERENCE WELL:
1: SE SE SE Sec. 33-T34S-R31W
2: NW NW Sec. 33-T34S-R31W
3: SW SE SE Sec. 28-T34S-R31W
4: SW SW Sec. 33-T34S-R31W

FORMATION:	SAMPLE LOG:	COMPARISON:	ELECTRIC LOG TOPS:
		#1 #2 #3 #4	
Heebner	4389 -1697	-5 -8 -3 -2	4388 -1696
Toronto	4416 -1724	-5 0 -2 -1	
Lansing	4546 -1854	-8 -10 -6 -6	4546 -1854
Plattsburg	4596 -1904	-8 -10 -10 -7	
Hertha	5132 -2440	-3 +2 -2	
Marmaton	5232 -2540	0 -6 -2 +11	5230 -2538
Novinger	5310 -2618	+3 +3 -6 +17	5312 -2620
Ft. Scott	5399 -2707	-2 -4 +3 +9	
Cherokee	5443 -2751	-4 -12 -5 +10	5441 -2749
Morrow Shale	5782 -3090	-3 -6 -1 +16	5778 -3086
Chester Lime	5931 -3239	0 -4 +7 +12	5930 -3338
St. Gen.	6230 -3538	+5 +17 +4 +38	6226 -3534

9/03/98 Drilling @ 1400'. Moved in Val Energy, Inc., Rig #2 on 9/1/98. Spudded on 9/2/98, drilled 12 1/4" hole.

9/04/98 Drilling @ 1745'. Ran 1619' of new 24# J-55 8 5/8" casing, set @ 1627'. Cemented by allied with 550 sx light 3% cc, 1/4 sx flowseal, 150 sx common with 2% gel & 3% cc. Circulated 40 bbls to pit, plug down @ 3:45 p.m. 9/3/98. Drilled plug out @ 3:45 a.m. 9/4/98.

9/05/98 Drilling @ 2890'.

9/06/98 Drilling @ 3431'.

9/07/98 Drilling @ 4225'.

9/08/98 Drilling @ 4860'.

9/09/98 Drilling @ 5240'.

9/10/98 Tripping in hole after DST #1 (5290-5325) (Novinger). Times: 30-60-45-90. 1st Opening: Strong blow, GTS in 14" @ 12, increased to 30 MCF and stabilized. 2nd Opening: GTS in 5" @ 8 MCF, increased to 34 MCF in 30", decreased to 15 MCF in 45". Recovered 780' total fluid.

Breakdown as follows:	GAS	OIL	WATER	MUD
120' CGO	75%	25%		
180' Slightly MCGO	75%	20%		5%
120' Slightly Oily MW	75%	5%	15%	5%
60' MG Oily W	10%	2%	86%	2%
300' SW			100%	

RECEIVED
ASAS OFFICE
OCT 10 1998

ORIGINAL

57,000 Chlorides. Mud System: 1,500 chlorides. IHP: 2553, FHP: 2521, IFP: 156-211, FFP: 277-375, ISIP: 1573, FSIP: 1584. Straight hole @ 5325 1/2 degree deviation. Strap: .73' short.

- 9/11/98 Drilling @ 5457'. ~~Results DST #2: 5363-5425~~ (Ft. Scott). Times: 30-60-45-90. 1st Opening: GTS in 14", 30 MCF increased to 53 MCF, 2nd Opening: GTS immediately, 86 MCF decreasing to 55 MCF. Recovered 120' TF. Breakdown as follows: 60' GSLIOCM - 13% G, 2% O, 85% M, 60' GOCM: 28% G, 7% O, 65% M. IHP: 2686, FHP: 2633, IFP: 108-119, FFP: 119-130, ISIP: 1832, FSIP: 1843.
- 9/12/98 Drilling @ 5826'.
- 9/13/98 Running DST #3 in final shutin. ~~(DST #3: 5937-5988)~~ (Chester Lime). Times: 30-60-45-90. 1st Opening: Strong blow off bottom in 2", NGTS, 2nd Opening: GTS in 15" - gauged 16 MCF increased to 22 MCF. Results DST #3: 5937-5988. Times: 30-60-45-90. 1st Opening: Strong blow off bottom in 2" NGTS, 2nd Opening: GTS in 15" gauged 16 MCF, increased to 22 MCF. Recovered: 10' M. IHP: 3025, FHP: 2845, IFP: 76-76, FFP: 65-65, ISIP: 1939, FSIP: 1918.
- 9/14/98 Tripping in at 6160' with DST #4: 6125-6160 (Chester Sandstone).
- 9/15/98 Logging on location. 6250' RTD - 3/4 degree deviation. Trouble with litho density. Results ~~DST #4: 6125-6160~~. Times: 30-60-45-90. 1st Opening: Weak blow in 1/2", building in 2", 2nd Opening: Weak Blow. Recovered 15' M, 105' GIP. IHP: 3110, FHP: 3004, IFP: 97-108, FFP: 97-97, ISIP: 173, FSIP: 543. BHT - 130 degrees.
- 9/16/98 Plugging - RTD: 6250, LTD: 6250. Ran electric logs: CNL, FDL, DIL, Sonic. Will distribute this week.

Plugging information as follows:

100 sx @ 3250'
50 sx @ 1670'
50 sx @ 760'
10 sx @ 40'
15 sx in rathole - 60/40 pozmix, 6% gel, 1/4# floseal per sack. Cementing completed by Allied at 9:00 a.m.

RECEIVED
MUSAS COMP. CO.
OCT 10 1998

ALLEN CEMENTING CO., INC.

PO BOX 315
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

I N V O I C E

Invoice Number: 078162

Invoice Date: 09/18/98

Sold American Energies Corp.
To 155 N. Market #710
Wichita, KS
67202

ORIGINAL

Cust I.D.....: Am Eng
P.O. Number...: Lauderback #1
P.O. Date.....: 09/18/98

Due Date.: 10/18/98
Terms...: Net-30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	135.00	SKS	7.5500	1019.25	E
Pozmix	90.00	SKS	3.2500	292.50	E
Gel	12.00	SKS	9.5000	114.00	E
FloSeal	56.00	LBS	1.1500	64.40	E
Handling	225.00	SKS	1.2000	270.00	E
Mileage (47) 225 sks @ \$.04 per sk per mi	47.00	MILE	9.0000	423.00	E
Rotary Plug	1.00	JOB	580.0000	580.00	E
Mileage pmp trk	15.00	MILE	2.8500	42.75	E
Top wood plug	1.00	EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 2828.90
 Date of Invoice: 1 1/2% Charged Thereafter Tax: 0.00
 If Account CURRENT take Discount of \$424.34 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total: 2828.90

ALLIED CEMENTING CO., INC. 2705

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Wass City

ORIGINAL

DATE <u>9-15-98</u>	SEC. <u>33</u>	TWP. <u>34</u>	RANGE <u>31</u>	CALLED OUT <u>10:30pm</u>	ON LOCATION <u>3:00am</u>	JOB START <u>5:50am</u>	JOB FINISH <u>9:00am</u>
LEASE <u>Budenbach</u>	WELL # <u>1</u>	LOCATION <u>Liberol 14E 14N 1/4W</u>			COUNTY <u>Seward</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Val Energy #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 6250

CASING SIZE 8 7/8 DEPTH 1628

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

OWNER Same

CEMENT

AMOUNT ORDERED

225 6 7/8 6 7/8 total

14 7/8 7/8 seal per sq

COMMON	<u>135</u>	@ <u>7.55</u>	<u>1019.25</u>
POZMIX	<u>90</u>	@ <u>3.25</u>	<u>292.50</u>
GEL	<u>7.2</u>	@ <u>9.50</u>	<u>68.40</u>
CHLORIDE		@	
<u>7/8 seal</u>	<u>56</u>	@ <u>1.15</u>	<u>64.40</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>225</u>	@ <u>1.20</u>	<u>270.00</u>
MILEAGE	<u>47</u>		<u>423.00</u>
TOTAL			<u>2183.15</u>

EQUIPMENT

PUMP TRUCK CEMENTER W. White

224 HELPER B. White

BULK TRUCK

222 DRIVER Rick W. (RB)

BULK TRUCK

DRIVER

REMARKS:

100 size 3250

50 size 1660

50 size 760

10 size 40

15 size RN

SERVICE

DEPTH OF JOB 3250

PUMP TRUCK CHARGE 580.00

EXTRA FOOTAGE @

MILEAGE 15 @ 2.85 42.75

PLUG Top Wood @ 23.00 23.00

@

@

TOTAL 645.75

CHARGE TO: American Energy Corp

STREET 155 N. Market Suite 710

CITY Wichita STATE KS ZIP 67202

FLOAT EQUIPMENT

@

@

@

@

@

TAX 0

TOTAL CHARGE \$ 2828.90

DISCOUNT \$ 424.34 IF PAID IN 30 DAYS

Net \$ 2404.56

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rick Smith

ED CEMENTING CO., INC.

INVOICE

PER 31
SSELL, RS-67665
PH (785) 483-3887
FAX (785) 483-5566

Invoice Number: 078097

Invoice Date: 09/10/98

Sold American Energies Corp.
To: 155 N. Market #710
Wichita, KS
67202

ORIGINAL

AD
21-26

Cust. I.D.: Am Eng
P.O. Number: Lauderback #1
P.O. Date: 09/10/98

Due Date: 10/10/98
Terms: Net 30

Item I.D./Desc	Qty	Used	Unit	Price	Net	TX
Common	150.00		SKS	7.5500	1132.50	E
Gel	3.00		SKS	9.5000	28.50	E
Chloride	20.00		SKS	28.0000	560.00	E
FloSeal	138.00		LBS	1.1500	158.70	E
ALW	550.00		SKS	7.0500	3877.50	E
Handling	700.00		SKS	1.2000	840.00	E
Mileage (47)	47.00		MILE	28.0000	1316.00	E
700 sks @ \$0.04 per sk per mi						
Surface	1.00		JOB	1185.0000	1185.00	E
Mileage pmp trk	15.00		MILE	2.8500	42.75	E
Rubber plug	1.00		EACH	90.0000	90.00	E
Guide Shoe	1.00		EACH	238.0000	238.00	E
AFU Insert	1.00		EACH	358.0000	358.00	E
Centralizers	3.00		EACH	61.0000	183.00	E
Basket	1.00		EACH	200.0000	200.00	E
BakerLok	1.00		EACH	30.0000	30.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 10239.95
Date of Invoice: 1 1/2% Charged Thereafter. Tax: 0.00
If Account CURRENT take Discount of \$1535.98 Payments: 0.00
ONLY If paid within 30 days from Invoice Date Total: 10239.95

ENTD SEP 17 1998

{1535.98}
8703.97

ALLIED CEMENTING CO., INC.

2702

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Miss City

ORIGINAL

DATE <u>9-3-98</u>	SEC <u>33</u>	TWP. <u>34</u>	RANGE <u>31</u>	CALLED OUT <u>7:00AM</u>	ON LOCATION <u>10:40AM</u>	JOB START <u>2:20pm</u>	JOB FINISH <u>3:50pm</u>
LEASE <u>Lauderborn</u> WELL # <u>1</u>		LOCATION <u>Liberal 14E 1/4 NW 1/4 NS</u>		COUNTY <u>Lauder</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR Val Dalg #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1435

CASING SIZE 8 3/8 DEPTH 1428

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 800 MINIMUM

MEAS. LINE SHOE JOINT 42.03

CEMENT LEFT IN CSG. 42.03

PERFS.

OWNER Same

CEMENT

AMOUNT ORDERED

550 6 3/8 3% cc 6% del 1/4" Flo Seal per 5x

150 Com 2% cc 2% del

COMMON	<u>150</u>	@	<u>7.55</u>	<u>1132.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>20</u>	@	<u>28.00</u>	<u>560.00</u>
<u>Flo Seal</u>	<u>138</u>	@	<u>1.15</u>	<u>158.70</u>
<u>550 ALW</u>		@	<u>7.05</u>	<u>3877.50</u>
		@		
		@		
		@		
HANDLING	<u>700</u>	@	<u>1.20</u>	<u>840.00</u>
MILEAGE	<u>47</u>			<u>1316.00</u>
				TOTAL <u>17913.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER J. Weighous

224 HELPER B. White

BULK TRUCK

259 DRIVER John (ML)

BULK TRUCK

301 DRIVER Jamea (ML)

REMARKS:

SERVICE

circ 8 3/8 cas mix 550 5x

6 3/8 3% cc 6% del 150 5x Com

2% cc 2% del Disp 10 3/2 BAL

Plus Disp 3:50 pm

cent del circ

DEPTH OF JOB 1428

PUMP TRUCK CHARGE 1185.00

EXTRA FOOTAGE @

MILEAGE 15 @ 2.85 42.75

PLUG Rubber @ 90.00 90.00

@

@

TOTAL 1317.75

CHARGE TO: American Energies Corp

STREET 155 N Market Suite 710

CITY Wichita STATE KS ZIP 67202

FLOAT EQUIPMENT

<u>1-8 3/8 Guide Shoe</u>	@	<u>238.00</u>	<u>238.00</u>
<u>1- AFH Inserts</u>	@	<u>358.00</u>	<u>358.00</u>
<u>3- Centerlines</u>	@	<u>61.00</u>	<u>183.00</u>
<u>1- Basket</u>	@	<u>200.00</u>	<u>200.00</u>
<u>1 Baxer box</u>	@	<u>30.00</u>	<u>30.00</u>
TOTAL <u>1009.00</u>			

TAX - 0 -

TOTAL CHARGE 10,239.95

DISCOUNT \$ 1535.98 IF PAID IN 30 DAYS

Net \$ 8703.96

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Dale Smith