

"AMENDED"
KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5181
name Donald C. Slawson
address Suite 700, 20 N. Broadway
City/State/Zip Oklahoma City, OK 73102

Operator Contact Person Daniel G. Wilson
Phone 405 232-0201

Contractor: license # 5657
name Slawson Drilling Company

Wellsite Geologist Ed Heshner
Phone 806 374-5256

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10/22/84 11/3/84 5-29-85
Spud Date Date Reached TD Completion Date

6,070' 6,008'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1,263 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 175-20,795-00-00

County Seward

C SE NW Soc 26 Twp 34S Rge 31 West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

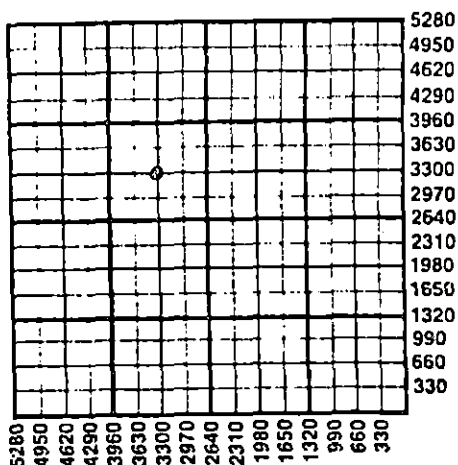
Lease Name ADAMS RANCH Well# 1-26

Field Name Wildcat Kneeland, SW

Producing Formation Lower Morrow

Elevation: Ground 2,510' KB 2,516'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T84-768

Groundwater 3310 Ft North From Southeast Corner and
(Well) 3300 Ft. West From Southeast Corner of
Sec 26 Twp 34S Rge 31 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel G. Wilson
Title Division Engineer Date 7/19/85

Subscribed and sworn to before me this 19th day of July 1985

Notary Public Maria V. Hawthorne
Date Commission Expires 5/7/88

K.C.C. OFFICE USE ONLY
 Letter of Confidentially Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 SWD Rep NGPA
 Plug Other
RECEIVED
STATE CORPORATION COMMISSION
JUL 30 1985

SIDE TWO

Operator Name Donald C. Slawson Lease Name ADAMS RANCH Well# 1-26 SEC 26 TWP. 34S RGE. 31 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Chase Group	2428	
Council Grove	2862	
Heebner	4214	
Toronto	4250	
Lansing	4362	
Kansas City	4682	
Marmaton	5038	
Cherokee	5247	
Morrow	5588	
Chester	5732	
St. Genevieve	5984	

CONFIDENTIAL

RELEASED

SEP 16 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12-1/4	8-5/8	24	1,263	HCC	450	2% CC & 1/2#/sk f
production	7-7/8	4-1/2	10.5	6,069	Cl "H" scavenger	25	2% gel & 3% CC 18% salt, 3/4% CFR-2, 4/10% Halad-9
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	5,707'-14' (L. Morrow)			2000 gals 7-1/2% HCL acid 7725 gals gelled 2% KCLW, 100 tons CO ₂ & 40,000# 20/40 sd. CIBP @ 5,900'			5707-14'
2	5,955' - 66' (Chester)			2000 gals diesel			5955'-66'
TUBING RECORD size 2-3/8" set at 5,610 packer at 5,610				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
5/29/85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	0	638	0	N/A	N/A		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL L. Morrow 5,707'-14'

Dually Completed. Commingled

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

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ACO-1 WELL HISTORY

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New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

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Comp. Date Old Total Depth

WELL HISTORY

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Total Depth PBDT

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If Yes, Show Depth Set feet

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API NO. 15 - 175-20,795
County Seward
C SE NW Sec 26 Twp 34S Rge 31

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

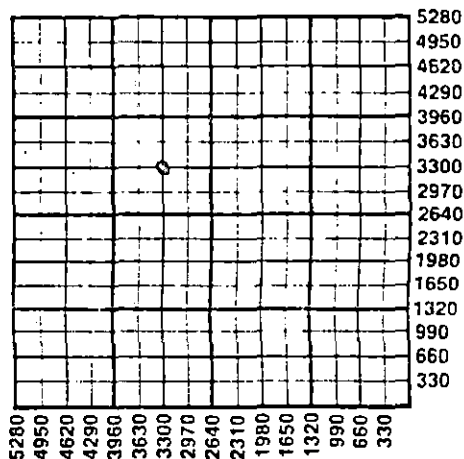
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Sec 26 Twp 34S Rge 31 East West

Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

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Signature Daniel G. Wilson
Title Division Engineer
Date 2/6/85

Subscribed and sworn to before me this 6th day of February 19 85

Notary Public Diana S. Hawthorne
Date Commission Expires 5/7/88

RECEIVED STATE CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
F [] Letter of Confidentiality Attached
G [] Wireline Log Received
C [] Drillers Timelog Received
KCC
KGS
Distribution
[] SWD/Rep [] NGPA
[] Plug [] Other (Specify)

Sec. 26, Twp. 34S, Rge. 31W

Operator Name Donald C. Slawson Lease Name ADAMS RANCH Well# 1-26 SEC 26 TWP. 34S RGE. 31 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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RELEASED

MAY 28 1987

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					Cl "H"	25	18% salt, 3/4#
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
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2	5,955'-66' (Chester)			2000 gals diesel			5955'-66'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
Trace		2,000 Bbls	MCF	0 Bbls	N/A	N/A	

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 PRODUCTION INTERVAL: L. Morrow 5,707'-14'