

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5225 EXPIRATION DATE 6/84

OPERATOR Quinque Operating Company API NO. 15-175-20,704-00-00

ADDRESS 27 W. Third St. COUNTY Seward

Liberal, KS 67901 FIELD Wildcat

\*\* CONTACT PERSON Sharon Freeman PROD. FORMATION n/a

PHONE 316-624-2578

PURCHASER none LEASE Keating

ADDRESS WELL NO. 3-24

WELL LOCATION C NE NW

DRILLING NRG Drilling, Inc. 1980 Ft. from West Line and

CONTRACTOR ADDRESS P.O. Box 1157 660 Ft. from North Line of

Liberal, KS 67901 the NW (Qtr.) SEC 24 TWP 34 SRGE 31W.

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Liberal, KS 67901

	24		

KCC  KGS  SWD/REP PLG.

TOTAL DEPTH 6000' PBTD

SPUD DATE 8-26-83 DATE COMPLETED 9-9-83

ELEV: GR 2551 DF 2559 KB 2562

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1250' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

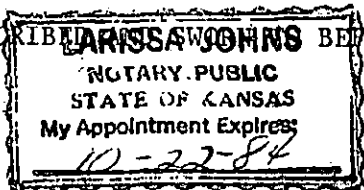
A F F I D A V I T

Sharon Freeman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Sharon Freeman (Name)

SUBSCRIBED AND SWORN BEFORE ME this 20 day of Sept, 1983.



(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-22-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION SEP 26 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Quinque Operating Company LEASE Keating

SEC. 24 TWP. 34S RGE. 31W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

3-24

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0	46	Toronto	4268
Red Bed	46	1968	Lansing	4370
Red Bed & Shale	1968	2850	Kansas City	4670
Lime & Shale	2850	6000	Marmaton	5066
			Reef Zone	5134
			Old Keating	5412
			Morrow Shale	5598
			Morrow Sand	5700
			Chester	5710
			Ste Gen.	5958

DST#1: Morrow 5600-6000 30-60-60-60

IH 2780#  
IFP 78-78#  
ISIP 407#  
FFP 94-94#  
FSIP 595#  
FH 2641# at 128°

Recovered 250' drilling mud

RELEASED

OCT 1 1984

FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23	1250	Lite Class H	550 150	2% CC 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
----------------------------	-----------	-----------	---------	---------------	------

Disposition of gas (vented, used on lease or sold)	Perforations
	None