

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Ricks Exploration Company API NO. 15-175-20, 577-00-00

ADDRESS P. O. Box 2077 COUNTY Seward  
Oklahoma City, OK 73101 FIELD KNEELAND

\*\* CONTACT PERSON K. Bennett PROD. FORMATION Morrow  
 PHONE (405) 239-2675

PURCHASER Panhandle Eastern Pipeline Co. LEASE Keating

ADDRESS P. O. Box 1348 WELL NO. 23-A  
Kansas City, MO 64141 WELL LOCATION Sec. 23-34S-31W

DRILLING Zenith Drilling Company 2640Ft. from South Line and  
 CONTRACTOR ADDRESS P. O. Box 667 1320Ft. from West Line of  
Liberal, Kansas the (Qtr.) SEC23 TWP 34SRGE 31W.

PLUGGING N/A

CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

	●	23	

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

TOTAL DEPTH 6050 PBTD 5800

SPUD DATE 11/13/81 DATE COMPLETED 6/3/82

ELEV: GR 2457 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1466 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K. Bennett, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K. Bennett  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of September, 19 82.

Dottie Ann Dym  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 3, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
 STATE CORPORATION COMMISSION  
 SEP 13 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Ricks Exploration Co. LEASE Keating

SEC. 23 TWP. 34 SRGE. 31W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrites	0	1496		
Lime & Shale	1496	6050		
DST: Keating-Atoka (5338-5343) Rec 65' of SOCM INP 2566 IFP 34-34/60 min. ISIP 205/60 min. FFP 51-34/60 min. FSIP 582/120 min. FHP 2395				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2	8 5/8	24#	1466	Lite Class H	700 200	2%cc, 1/4# flacele 3%cc, 1/4# flacele
PROD. CSG.	7 7/8	4 1/2	95#	6030	50-50 Poz	300	18% salt, 12 1/2# gils 3/4% CFR 2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8 Csg. Gun	5564-5572
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	5552	5520			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
1000 Gal. 7 1/2% HCL		5564-5572
20,000 Gals. gelled acid & 20,000# 10-20 sd.		"
Date of first production SI for PLC		Producing method (flowing, pumping, gas lift, etc.) flowing
Gravity		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	-	1000
		Water % -
		Gas-oil ratio
		Disposition of gas (vented, used on lease or sold)
		Vented
		Perforations 5564-5572