

12/2/89
RELEASED

ORIGINAL
SIDE ONE

JAN 03 1992

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-129-20,922-00000 FROM CONFIDENTIAL

Operator: License # 5598
Name APX Corporation
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67905-0351

County Morton
SESE SW NE Sec. 25 Twp. 33S Rge. 40 East
2740 Ft North from Southeast Corner of Section
1350 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Panhandle Eastern Pipe Line Co.
(Transporter)

Lease Name Stout "B" Well # 2H
Field Name Hugoton

Operator Contact Person M. L. Pease
Phone (316) 624-6253

Producing Formation Chase
Elevation: Ground 3274.0 KB

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist NA
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

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If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

CONSERVATION DIVISION
Wichita, Kansas

Section Plat

										5280					
										4950					
										4620					
										4290					
										3960					
										3630					
										3300					
										2970					
										2640					
										2310					
										1980					
										1650					
										1320					
										990					
										660					
										330					
5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) Contractor provided water
(purchased from city, R.W.D. #)

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable
8/7/88 8/10/88 10/19/88
Spud Date Date Reached TD Completion Date
2815 2796
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 566 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to...../.....SX cmt
Cement Company Name Halliburton Services
Invoice # 769761

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease
Title Division Production Manager Date 12/1/88

Subscribed and sworn to on 1st day of Dec. 1988
Notary Public Glenna S. Salley

GLENN S. SALLEY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 1-6-91

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SHD/Pap NGPA
 KGS Plug Other
(Specify)
Sec. 33 Rge. 40

Operator Name APX Corporation Lease Name Stout "B" Well # 2H
 Sec. 25 Twp. 33S Rge. 40W East West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand	0'	571'
Redbed	571	1235
Glorietta Sand	1235	1318
Redbed, Shale	1318	1635
Shale	1635	2815
TD		2815

CASING RECORD Now Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	566	Pozmix & Common	285	3% CC
Production	7-7/8"	5-1/2"	14.0	2809	Class C	245	10% DCD, 20% DCD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2442-2492, 2507-2553, 2582-2626, 2648-2684, 2696-2712, 2734-2740, 2745-2754	Brk dwn w/22,500 gal 2% KCL wtr. Frac w/125,244 gal gelled 2% KCL wtr + 300,000# 12/20 sd	2442-2754 OA

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production 10-24-88 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas 1450 MCF @ 54 psig	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 2442-2754 OA
 Dually Completed Conningled



INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
769761	08/07/19

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
STOUT B-2H		MORTON		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
LIBERAL		GABBERT & JONES #6		CEMENT SURFACE CASING	
TICKET DATE		08/07/1988			
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
001527	E E DETTNER			COMPANY TRUCK	6301

APX CORPORATION
P. O. BOX 351
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	17	MI	2.10	35.70
		1	UNT		
001-016	CEMENTING CASING PUMP CHARGE	571	FT	488.82	488.82
		1	UNT		
030-016	TYPE SW ALUMINUM PLUG-TOP	8 5/8	IN	82.00	82.00
		1	EA		
504-043	PREMIUM CEMENT	150	SK	6.85	1,027.50
504-043	PREMIUM CEMENT	101	SK	6.85	691.85
506-105	POZMIX A	34	SK	3.91	132.94
507-210	FLOCELE	71	LB	1.21	85.91
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	25.75	180.25
500-207	BULK SERVICE CHARGE	299	CFT	.95	284.05
500-306	MILEAGE	227.298	TMI	.70	159.11
INVOICE SUBTOTAL					3,168.13
DISCOUNT - (BID)					601.90
INVOICE BID AMOUNT					2,566.23
* - KANSAS STATE SALES TAX					85.66
* - SEWARD COUNTY SALES TAX					21.41
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$2,673.30

2079 - 2041

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CONSERVATION DIVISION
Wichita, Kansas

LIBERAL OPERATIONS RECEIVED

AUG 16 1988

APPROVED: [Signature] DATE: [Blank] COLLED BY: [Blank]

LOCATION: [Blank] TANGIBLE: [Blank] OPERATIONS: [Blank]

5-10-88

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

GABBERT-JONES
 DRILLERS WELL LOG

STOUT "B" 2H
 SEC. 25-33S-40W
 MORTON COUNTY, KS

Commenced: 8-7-88
 Completed: 8-10-88
 Operator: ANADARKO PETROLEUM CORP.

Depth		Formation	Remarks
From	To		
0	571	Sand	Ran 13 jts of 24# 8 5/8" csg LD @ 566' w/135 sks 25/75 Posmix 2% CC - 1/4# Celoflake - 150 sks Common - 3% CC - 1/4# Celoflake PD @ 1:30 AM 8-8-88
571	1235	Redbed	
1235	1318	Glorietta Sand	
1318	1635	Redbed-Shale	
1635	2815	Shale	

2815 - TD

Ran 67 jts of 14# 5 1/2" csg
 LD @ 2810 w/205 sks Class C
 20% DCD - 2% CC - 1/4# Celoflake
 40 sks class C - 10% DCD
 2% CC - 1/4# Celoflake
 PD @ 2:00 AM 8-10-88

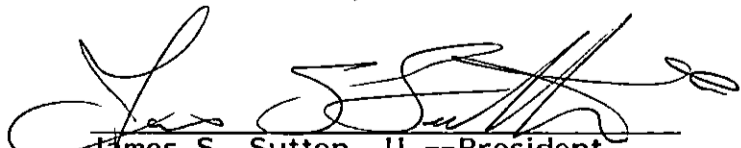
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 Wichita, Kansas

State of Kansas)
 County of Sedgwick) I, the undersigned, being duly sworn on oath, state
) that the above Drillers ' Well Log is true and correct
) to the best of my knowledge and belief and according
) to the records of this office.

GABBERT-JONES, INC.


 James S. Sutton, II --President

KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH

Subscribed & sworn to before me this
 15th day of August 1988


 Lola Lenore Costa

My Commission expires Nov. 21, 1988