

129-20,996-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5598

Name: APX Corporation

Address P.O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: Panhandle Eastern Pipeline Co.
(transporter)

Operator Contact Person: M. L Pease

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Completion

Dry Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

7-10-89 7-13-89 10-10-89

Spud Date Date Reached TD Completion Date

API NO. 15- _____

County Morton

AP C NW
SE NW NW Sec. 26 Twp. 33S Rge. 40 East
West

4030 Ft. North from Southeast Corner of Section

4030 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

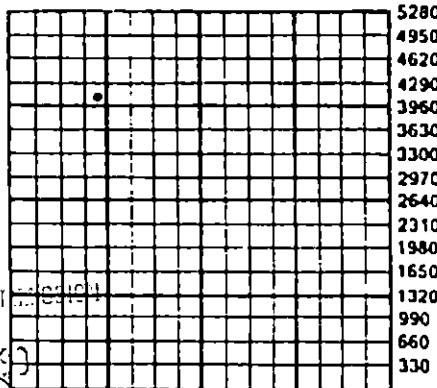
Lease Name Stout "G" Well # LH

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3295 KB NA

Total Depth 2771 PBDT 2765



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CONSERVATION DIVISION

STATE OF KANSAS

JAN 23 1990

1-25-90

CONSERVATION DIVISION

STATE OF KANSAS

Amount of Surface Pipe Set and Cemented at 590 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, -82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Beverly J. Williams

Title Engineering Technician Date 1-23-90

Subscribed and sworn to before me this 23rd day of January 19 90.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
 Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

X

SIDE TWO

Operator Name APX Corporation

Lease Name Stout "G"

Well # LH

Sec. 26 Twp. 33S Rge. 40
 East
 West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom
Blaine	1090	1185
Cedar Hills	1222	1382
Stone Corral	1658	1678
Chase	2390	2740
Council Grove	2740	NA
TD		2771

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24.0	590	Pozmix & Common	375	2% CC
Production	7 7/8	5 1/2	14.0	2770	Class C	245	3% CC 10% DCD 20% DCD

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

2	2555-97	A/4200 gals 15% fe acid & 105 BS.	2555-97
2	2493-2531, 2432-74, 2415-21	Brk dwn w/10,600 gals 2% KCL Wtr & 215 BS. Frac w/57,000 gals foamed gelled 2% KCL Wtr & 148,240# 12/20 sd.	2415-2531

TUBING RECORD

Size Set At Packer At

Liner Run Yes No

Date of First Production
10-31-89

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		1250 @ 70 psi			

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

2415-2597

O.A.



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO	DATE
823278	07/10/1989

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
STOUT G-1H		MORTON		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
LIBERAL	GABBERT & JONES #9	CEMENT SURFACE CASING			07/10/1989
ACCT. NO	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO
001527	JOHN SHILLING			COMPANY TRUCK	80036

APX CORPORATION
P. O. BOX 351
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	10	MI	2.20	22.00
001-016	CEMENTING CASING	591	FT	511.40	511.40
030-018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8	IN	98.00	98.00
504-043	PREMIUM CEMENT	169	SK	6.85	1,157.65
506-105	POZMIX A	56	SK	3.91	218.96
504-043	PREMIUM CEMENT	150	SK	6.85	1,027.50
509-406	ANHYDROUS CALCIUM CHLORIDE	8	SK	25.75	206.00
507-210	FLOCELE	94	LB	1.21	113.74
500-207	BULK SERVICE CHARGE	391	CFT	.95	371.45
500-306	MILEAGE CMTG MAT DEL OR RETURN	174.320	TMI	.70	122.02
INVOICE SUBTOTAL					3,848.72
DISCOUNT-(BID)					1,308.54
INVOICE BID AMOUNT					2,540.18
*-KANSAS STATE SALES TAX					92.99
*-SEWARD COUNTY SALES TAX					21.89
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,655.06

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STATE CORPORATION COMMISSION

JUL 25 1989

CONSERVATION DIVISION
Wichita, Kansas

2171-2041
K89

F-7-89

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

GABBERT-JONES, INC.

STOUT "G" 1H
 SEC. 26-33S-40W
 MORTON COUNTY, KANSAS

Drillers Well Log

COMMENCED: 7-10-89
 COMPLETED: 7-13-89
 OPERATOR: ANADARKO PETROLEUM CORPORATION

DEPTH		FORMATION	REMARKS
From	To		
0	400	Clay - Sand	Ran 14 jts of 24# 8 5/8"
400	1224	Redbed	csg LD @ 509' w/225 sks
1224	1389	Glorietta Sand	25/75 Posmix - 2% CC
1389	2200	Redbed	1/4# FS - 150 sks Common
2200	2640	Redbed-Lime-Shale	3% CC - 1/4# FS
2640	2771	Lime - Shale	PD @ 1:45 AM 7-11-89.
	2771 TD		Ran 67 jts of 14# 5 1/2" csg LD @ 2770' w/205 sks class C - 20% Diacel D 2% CC - 1/4# FS - 40 sks Class C - 10% Diacel D - 2% CC 1/4# FS. PD @ 1:00 AM 7-13-89. RR @ 2:00 AM 7-13-89.

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 STATE CORPORATION COMMISSION

JAN 20 1990

CONSERVATION DIVISION
 Wichita, Kansas

STATE OF KANSAS]
]
 COUNTY OF SEDGWICK]

I, the undersigned, being duly sworn on oath,
 state that the above Drillers Well Log is true
 and correct to the best of my knowledge and
 belief and according to the records of this office.

GABBERT- JONES, INC.

[Signature]
 James S. Sutton, II - President

Subscribed & sworn to before me this
 14th day of JULY, 1989.

[Signature]
 Lola Lenore Costa

LOLA LENORE COSTA
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 11-21-92