

# ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 129-20,983-20-01

County Morton ✓

NW SE SE Sec. 28 Twp. 33S Rge. 40 X East West

1050 ✓ Ft. North from Southeast Corner of Sec

1100 ✓ Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Mingenback "C" ✓ Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3315 KB NA

Operator: License # 5598

Name: APX Corporation

Address: P.O. Box 351

City/State/Zip: Liberal, KS 67905-0351

Purchaser:  
Panhandle Eastern Pipe Line Company  
(Transporter)

Operator Contact Person: J. L. Ashton  
Phone: (316) 624-6253

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion 5-13-89

Name of Original Operator Anadarko Petroleum Corp.

Original Well Name Mingenback "C" No. 1-A

Date of Recompletion:

10-9-90 10-20-90

Commenced Completed

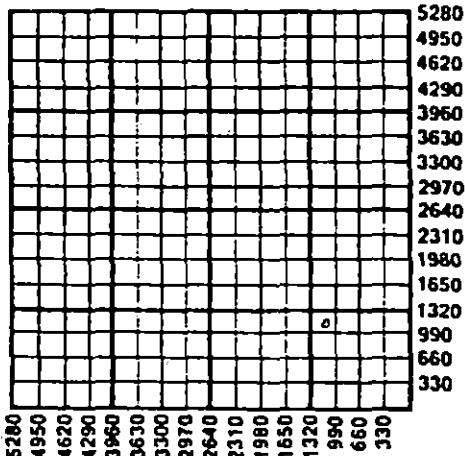
Re-entry  Workover  Infill Completion  X

Designate Type of Recompletion/Workover:  
 Dil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

Deepening  Re-perforation  
 Plug Back 2762 PBDT  
 Conversion to Injection/Disposal

Is recompleted production:

Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?)  
Docket No. \_\_\_\_\_



**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

**Distribution**

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

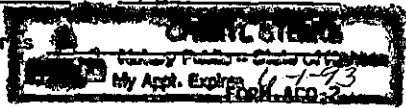
**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams Title Engineering Technician Date 11-12-90

Subscribed and sworn to before me this 12th day of November 19 90

Notary Public Cheryl Steers Date Commission Expires \_\_\_\_\_



SIDE TWO

Operator Name APX Corporation Lease Name Mingenback "C" Well # 1H

Sec. 28 Twp. 33S Rge. 40  
 East  
 West

County Morton

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name	Top	Bottom
Blaine	1080	1170
Cedar Hills	1206	1358
Stone Corral	1632	1650
Chase	2346	NA
Panoma Council Grove	2720	NA
TD	NA	2762

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	2522-66		A/4400 gals 15% Fe Acid + 110 BS.
2	2453-2503, 2394-2440		Brk dwn w/16,000 gals 2% KCL wtr &
			350 BS. Frac w/72,000 gals foamed gelled
			2% KCL wtr + 213,200# 12/20 snd.

PBTD 2762 Plug Type None

TUBING RECORD

Size - Set At - Packer At - Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection SI - WO Sales

Estimated Production Per 24 Hours Oil - Bbls. Water - Bbls. Gas-Oil-Ratio

Gas 1310 Mcf @ 85 psi

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**BJ-TITAN SERVICES COMPANY ORIGINAL**

INVOICE DATE
05/01/89

DIRECT BILLING INQUIRIES TO:	TERMS	REMIT TO:
713-895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	BJ-TITAN SERVICES P.O. BOX 100806 HOUSTON, TX 77212

PAGE	INVOICE NO.
1	SL026

AUTHORIZED BY
512505

PURCH. ORDER REF. NO.

ANADARKO PETROLEUM CORP.  
P.O. BOX 351  
LIBERAL

KS 67901

WELL NUMBER : C-1

CUSTOMER NUMBER : 10875030

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
MINGENBAR <i>CK</i>	15			PERRYTON	3345
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE		
28-33S-40W		05/01/89	LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100315	1.00	CEMENTING CASING 1500 TO 3000 FT.	875.00		875.00
10101805	1.00	OUTSIDE JOBS AFTER CASING JOB EA AD	415.00		415.00
10109005	76.00	MILEAGE CHRG, FROM NEAREST BASE OF	1.10		83.60
10410505	600.00	CLASS H CEMENT	6.46	CF	3,876.00
10415018	300.00	FLY ASH	3.44	CF	1,032.00
10415048	21.00	CALCIUM CHLORIDE, FLAKE	25.75	SK	540.75
10420105	600.00	BJ-TITAN GEL, BENTONITE, 1% THROUGH	0.37	CF	222.00
10940101	1561.80	DRAYAGE, PER TON MILE - -	0.70		1,093.26
10880001	974.00	MIXING SEVICE CHRG DRY MATERIALS, P	0.95		925.30
10430536	1.00	8-5/8" TOP RUBBER PLUG	100.00	EA	100.00
SUBTOTAL					9,162.91
DISCOUNT					2,932.13

*2162-2041*  
*145-18*  
*John Steering*

ACCOUNT	4.00000% STATE TAX	6230.78	249.24
	5-17-89		

TAX EXEMPTION STATUS:	PAY THIS AMOUNT	6,480.02
-----------------------	-----------------	----------