

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5208 EXPIRATION DATE 6-85

OPERATOR Mobil Oil Corporation API NO. 15-189-20,700-00-00

ADDRESS P. O. Box 5444 COUNTY Stevens

Denver, CO 80217 FIELD Gentzler

** CONTACT PERSON C. J. Park, Prod. Acctg. Supv. PROD. FORMATION Morrow

PHONE 303/298-2696

PURCHASER Northern Natural Gas Company LEASE Ratcliff Unit 3

ADDRESS 2223 Dodge Street WELL NO. 5

Omaha, Nebraska 68102 WELL LOCATION SW SW NW

DRILLING Lanex, Inc. 2100 Ft. from North Line and

CONTRACTOR 4013 NW Expressway, Suite 610 330 Ft. from West Line of

ADDRESS Oklahoma City, OK 73116 the (Qtr.) SEC17 TWP33S RGE37W (W)

PLUGGING -

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 6225' PBSD 6184'

SPUD DATE 3/18/84 DATE COMPLETED 5/13/84

ELEV: GR 3116' DF 3131' KB 3132'

DRILLED WITH ~~(SABRE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-117,710 (C-19,203)

Amount of surface pipe set and cemented 1714' DV Tool Used? No

WELL PLAT (Office Use Only)

*		17	

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. J. Park, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. J. Park (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of June, 1984.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 26th 1984

RECEIVED STATE CORPORATION COMMISSION JUN 11 1984 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey			Winfield Council Grove Wabaunsee Heebner Lansing Marmaton Cherokee Morrow Lower Morrow Mississippian	2632 2850 3272 4093 4224 4911 5144 5696 6032 6143

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	9 5/8"	36#	1714'	Class H	500	12% gel+3% CaCl ₂
Production	8 3/4"	5 1/2"	15.5#	6220'	Class H	100	3% CaCl ₂
						325	10% salt+.2% D-46 defoamer
						300	50/50 Poz

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SH/FT		6073/6082

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	6066'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5/8/84 - Perforate interval 6073/6082 with 4 SPF, 36 holes. Breakdown formation and drop 54 ball sealers, good ball action. 5/12/84 - frac with 8000 gallons pad, 22,000 gallons sand laden. Flush with 6100 gallons diesel.	6073/6082

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 6073/6082