

Operator Name Anadarko Petroleum Corporation Lease Name Ratcliff "B" Well # 2
 Sec. 18 Twp. 33S Rge. 37 County Stevens
 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Stone Corral	1701	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Krider	2526	
List All E-Logs Run:		Council Grove	2835	
DUAL INDUCTION		Toronto	4095	
SBT GAMMA		Lansing	4194	
FORMATION MICROSCANNER		Marmaton	4889	
DIGITAL SONIC		Cherokee	5118	
MICRO		Morrow	5625	
COMPENSATED NEUTRON		L. Morrow	5974	
		Chester	6121	
		St. Genevieve	6252	

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	170.8'	Pozmix & Common	600 200	4% gel, 2% cc 2% cc
Production	7 7/8	5 1/2	15.5	6270'	L.W. Thixset	50 230	1#/sx flocele 1#/sx flocele
	FO TOOL @ 3035 (Techline)				65/35 Pozmix	85	5% KCL, last 5 w/5% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Plug Off Zone	6090-97	Low Wtr Loss	50	Squeezed off zone

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
2	6090-97		
1	6040-50, 6008-28, 5976-86	A w/4000 gals 15% FeHCl acid + 50 B.S. (1.3SG), Frac w/60,900 gals frac gel x-linked 2% KCL wtr + 165,000# 20/40 sd.	5976-6050

TUBING RECORD	Size 2 3/8	Set At 5942	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. SI WO PIPELINE	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas Mcf 2860	Water Bbls. 35 BF - 30% Oil.
			Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 5976-6050

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GABBERT-JONES, INC.
WICHITA, KANSAS
DRILLERS' WELL LOG

WELL NAME: Ratcliff "B" #2
Sec 18-33S-37W
Stevens County, Kansas

COMMENCED: 3-20-94
COMPLETED: 4-2-94
OPERATOR: Anadarko Petroleum Corporation

DEPTH From	To	FORMATION	REMARKS
0	505	Sand-Redbed	
505	1150	Redbed - Gyp	Ran 41jts of 24# 8 5/8" csg set @ 1700' w/600 sks
1150	1345	Sand	Class H 50/50 Posmix 4%Gel
1345	1511	Redbed-Gyp-Anhy	2%CC 1/4# Floseal -
1511	1725	Redbed-Anhy	200sks common 2%CC
1725	2110	Anhy - Shale	PD @ 1:45 PM 3-21-94
2110	2945	Shale-Lime	
2945	6010	Lime - Shale	
6010	6125	Coring	
6125	6280	Lime-Shale	
	6280 - TD		Ran 145 jts of 15 1/2 # 5 1/2" csg set @ 6271' FO Tool @ 3040 Cemented bottom w/ 50 sks 65/35 Posmix 1/4# celloflakes - 230 sks thixset premium 1/4 # Celloflakes PD @ 8:45 PM 4-2-94 RR @ 9:45 PM 4-2-94

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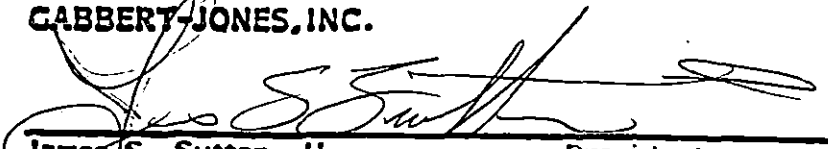
JUL 05 1994

CONSERVATION DIVISION
WICHITA, KS

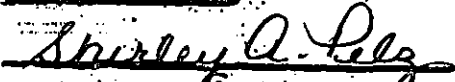
STATE OF KANSAS)
COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II - President

Subscribed & sworn to before me this 7th day of April, 1994


Shirley A. Pelz, Notary Public
My commission expires October 18, 1997



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JOB LOG FORM 2013 F-4

DATE

4-20-94

PAGE NO.

1

CUSTOMER

Hondaoka Pat

WELL NO.

B-2

LEASE

Rel. A

JOB TYPE

2 1/2" Drill

TICKET NO.

52586

CHART NO.	TIME	RATE (BPM)	VOLUME (BSL) (GAL)	PUMPS (T) (C)	PRESSURE (PSI) (TUBING) (CASING)	DESCRIPTION OF OPERATION AND MATERIALS
	10:00					Called D-1
	11:30					ON location
	11:30					2 1/2" Drill set on riser @ 6084
	11:45					ing 7 1/2" H of string into tubing
	12:00					Pump back on loc.
	12:45					String into 2 1/2" Drill
	12:50	4	98		500	Load Annulus
	13:28	3	24		500	Load tubing injection rate
	13:29					Mix Cement
	13:31	3	95		300	Start Cement
	13:34	2	15		300	Start Water displacement
	13:42	1	5		50	Slow down
	13:47	1/2	25		700	Slow down pressure up
	13:55					Slow down waiting set in 2 Dr. 11
	13:56	2	30		200	Reverse out tubing
	14:12					Slow down
	14:15					ing 7 1/2" H of tubing + shoe guide
	15:30					Job Complete
						ncc
						JUN 29
						CONFIDENTIAL
						Thanks for Calling
						Halliburton
						Robert
						& Cement Crew
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						JUL 26 1995 CONSERVATION DIVISION WICHITA, KS
						FROM CONFIDENTIAL

CUSTOMER

made in writing Texas 77056



HALLIBURTON

HALLIBURTON ENERGY SERVICES

FORM 1906 R-13

CHARGE TO:

Haskell Petroleum Corp

ADDRESS

CITY, STATE, ZIP CODE

COPY

TICKET

No.

575261 - 5

PAGE 1 OF 2

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1. SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
1. <i>C-2500</i>	<i>02</i>	<i>Petalif</i>	<i>Stevens</i>	<i>KS</i>		<i>7-20-94</i>	<i>Sum</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.
3.			<i>Brook Well Services</i>		<i>CT</i>	<i>Local</i>	
4.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
		<i>02</i>	<i>608/025</i>		<i>W Hugoton 18-33-57</i>		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>120-115</i>		1			MILEAGE	<i>32458</i>		<i>68</i>		<i>1.45</i>	<i>98.60</i>
<i>124-546</i>		1			<i>Squeeze Marshall</i>						<i>1625</i>
<i>116-087</i>		1			<i>Service Charge</i>						<i>3210</i>
<i>128-401</i>		1			<i>Star Guide Assembly</i>			<i>1</i>			<i>90</i>

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WICHITA, KS

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE
[Signature]

DATE SIGNED _____ TIME SIGNED _____
 A.M. P.M.

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK	DEPTH	
BEAN SIZE	SPACERS	
TYPE OF EQUALIZING SUB.	CASING PRESSURE	
TUBING SIZE	TUBING PRESSURE	WELL DEPTH
TREE CONNECTION	TYPE VALVE	

SURVEY		AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		<input checked="" type="checkbox"/>		
WE UNDERSTOOD AND MET YOUR NEEDS?		<input checked="" type="checkbox"/>		
OUR SERVICE WAS PERFORMED WITHOUT DELAY?		<input checked="" type="checkbox"/>		
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?		<input checked="" type="checkbox"/>		
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

PAGE TOTAL	<i>733</i>	<i>60</i>
FROM CONTINUATION PAGE(S)		
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	<i>11.0</i>	<i>104</i>
	<i>623</i>	<i>56</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
<i>[Printed Name]</i>	<i>[Signature]</i>	<i>[Signature]</i>	<i>24053</i>	

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ORIGINAL

DATE 7-13-94 PAGE NO. 1

CUSTOMER *Amstar* WELL NO. *11-2* LEASE *R. W. L. Co* JOB TYPE *CMT FO Tool* TICKET NO. *677058*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	05:30							CALLED OUT READY 09:00
	08:30							ON LOCATION
	09:25							Tool Open Tool
	09:36		1 1/2			300		Pump KCC
	09:39					2,000		Close Tool JUN 29
	09:46					2,000		PRESSURE TEST CONFIDENTIAL
	09:48							RELEASE PRESSURE
	09:49							OPEN Tool
	09:47	3	12			500		BREAK CIRC
	09:50	2.85	2.0			500		START MUD FLUSH
	10:50	2.5	10			750		K.C.L. 2 nd
	10:51	2.0	31.18			775		START CMT
	10:12	2.75	11			600		START DISPLACEMENT
	10:13							SHUT DOWN
	10:16							CLOSE Tool
	10:17					2,000		PRESSURE TEST
	10:17							RELEASE PRESSURE
	10:20	5	15			1700		REVERSE OUT
	10:25							Job Complete
								THANK YOU FOR CALLING
								HALLIBURTON ENERGY SERVICES
								PRESENT - CREW

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JUL 26 1995

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WICHITA, KS

FROM CONFIDENTIAL



CHARGE TO:

ADDRESS: *AWA00260*

CITY, STATE, ZIP CODE

CONFIDENTIAL

COUNT

TICKET

No.

677088 - 5

ORIGINAL

PAGE 1 OF 2

FORM 1906 R-13

SERVICE LOCATIONS <i>1025340 L212301</i>	WELL/PROJECT NO. <i>13-2</i>	LEASE <i>ROCKEF</i>	COUNTY/PARISH <i>ST. LOUIS</i>	STATE <i>MO</i>	CITY/OFFSHORE LOCATION	DATE	OWNER
<i>2025535 Hugoton</i>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA <i>LOCATION</i>	DELIVERED TO	ORDER NO.
3.	WELL TYPE <i>02</i>	WELL CATEGORY <i>01</i>	JOB PURPOSE <i>205</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

CONFIDENTIAL
 JUN 29

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
<i>009-017</i>					MILEAGE	<i>1</i>	<i>U</i>	<i>54</i>	<i>2.75</i>	<i>148.50</i>
<i>009-019</i>					<i>Pump Charge</i>	<i>60</i>	<i>HR</i>		<i>3085.15</i>	<i>185110.00</i>
<i>018-115</i>					<i>MUD FLUSH</i>	<i>840</i>	<i>gal</i>	<i>1.00</i>	<i>65</i>	<i>54600.00</i>
<i>205 135</i>					<i>CONTRACTOR</i>					

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 WICHITA KS

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. CUSTOMER OR CUSTOMER'S AGENT SIGNATURE <i>X [Signature]</i> DATE SIGNED <i>6/1/94</i>	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY AGREE UN-DECIDED DIS-AGREE			PAGE TOTAL <i>2,139</i> FROM CONTINUATION PAGE(S) <i>869</i> SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE <i>3,009</i>
	TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
	BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?			
	TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
CUSTOMER OR CUSTOMER'S AGENT SIGNATURE <i>X [Signature]</i> DATE SIGNED <i>6/1/94</i>	TUBING SIZE <input type="checkbox"/> A.M. <input type="checkbox"/> P.M.	TUBING PRESSURE <input type="checkbox"/> YES <input type="checkbox"/> NO	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? <input type="checkbox"/> YES <input type="checkbox"/> NO	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO	CUSTOMER DID NOT WISH TO RESPOND	
<input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered		TREE CONNECTION	TYPE VALVE			

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <i>[Signature]</i>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <i>X [Signature]</i>	HALLIBURTON OPERATOR/ENGINEER <i>ROBERT ELMORE</i>	EMP # <i>04360</i>	HALLIBURTON APPROVAL
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HALLIBURTON ORIGINAL

DATE 4-2-94

is made in
Texas 77
to statute to the extent

JOB LOG FORM 2013 R-4

CUSTOMER *Arco Energy KS* WELL NO. *B-2* LEASE *Lafayette* JOB TYPE *CMF Production log* TICKET NO. *677133*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	5:30							Called out Hardy at 13:00
	10:30							CM LOCATION L.O.D.P
	11:50							Start Running CSY
	15:33							Hook up head to circulation
	18:40							circulation to pit - surface tripping
	19:32							Hook up to CMF LAMP
	19:36	3.5	10				250	Start KCL water 10 BBL
	19:39	3.5	30				250	Start mud flash 30 BBL
	19:47	3.5	10				300	Start KCL water 10 BBL
	19:50	6	16.2				280	Start Lead CMF
	19:55	6	58.6				250	Start Tail CMF
	20:05	0	0				0	Shut down drop plug
	20:13	6	138				230	Start displacement H ₂ O
	20:35	2	148.6				150	Slow rate down 148.6 TOTAL
	20:40	0					1250	Land plug - FLOAT HELD In to OVER
								THANKS FOR CALLING HALLIBURTON ENERGY SERVICES LIBERAL - KS. TIM BROADFOOT - TYCE JAVIS RENE MARTINEZ - GARY MCINTYRE "HAVE A SNOWY DAY"

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TREATMENT NUMBER	DATE
6012	3/21/94
STAGE	DS DISTRICT
	UKS

PRINTED IN U.S.A.

NAME AND NO.	LOCATION (LEGAL)
Katcliff B#2	Sec 18-335-37W
FIELD-POOL	FORMATION
Hegerton	Chase
COUNTY/PARISH	STATE
Stearns	KANSAS
	APL. NO.

RIG NAME	G. + J.		
WELL DATA:	BOTTOM	TOP	
BIT SIZE 12 1/4	CSG/Liner Size 8 7/8		
TOTAL DEPTH	WEIGHT	24	
<input checked="" type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE	1719	
MUD TYPE	GRADE		
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD	9 1/2	
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)	43	TOTAL
MUD VISC.	Disp. Capacity	1676	

NAME Anadarko Prod. Co.

AND

ADDRESS

ZIP CODE

ORIGINAL

SPECIAL INSTRUCTIONS

30ft Cmt 8 7/8
surface CS9 15 per
CLD pipes ordes

IS CASING/TUBING SECURED? YES NO

LIFT PRESSURE 1700 PSI CASING WEIGHT - SURFACE AREA (3.14 x R²)

PRESSURE LIMIT 400 PSI BUMP PLUG TO PSI

ROTATE — RPM RECIPROCATE — FT No. of Centralizers 3

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

Float	TYPE	<u>Ado fill insert</u>	TYPE	
	DEPTH	<u>1676</u>	DEPTH	
SHOE	TYPE	<u>Cmt 152</u>	TYPE	
	DEPTH	<u>1750</u>	DEPTH	

Head & Plugs TBG D.P. SQUEEZE JOB

Double WEIGHT GRADE THREAD

Single GRADE WEIGHT

Swage GRADE THREAD

Knockoff THREAD

TOOL TYPE DEPTH

TAIL PIPE: SIZE DEPTH

TUBING VOLUME Bbls

CASING VOL. BELOW TOOL Bbls

TOTAL Bbls

ANNUAL VOLUME Bbls

JOB SCHEDULED FOR TIME: 0800 DATE: 3/21 ARRIVE ON LOCATION TIME: 0745 DATE: 3/21 LEFT LOCATION TIME: 2 1430 DATE: 3/21

TIME	PRESSURE		VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL	
	TBG OR D.P.	CASING	INCREMENT	CUM				PRE-JOB SAFETY MEETING	
0001 to 2400									
12:37	NA	120	10	-	5	150	8.33	ps: test line	
12:40		180	153	-	5.3	Cmt	13.6	also ahead	
13:11		250	42	-	5.3	Cmt	15.6	send cmt	
13:19					0			tail cmt	
13:21	NA	160	107	-	5.7	150	8.33	Shut Down, Drop plug	
13:39		610	97	-	2.0			Displace	
13:45		970	107	-	1.9			2000 ft.	
13:46								Bump plug	
								Release PSI (from H&K)	

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CONSERVATION DIVISION **CONFIDENTIAL**

WICHITA, KS

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
			BBLs	DENSITY	BBLs	DENSITY		
1.	600	1.43	50/50	H/BZ + 4% D20 + 2% = 1 + 1/4 #/bK D29	152.8	13.6		
2.	200	1.18	H + 2% = 1		42.	15.6		
3.								
4.								
5.								
6.								

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BREAKDOWN FLUID TYPE

HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO

BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. Bbls

Washed Thru Perfs YES NO TO FT. MEASURED DISPLACEMENT WIRELINE

PERFORATIONS TO TO

CUSTOMER REPRESENTATIVE: John Schilling

DS SUPERVISOR: Greg Black

DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

CUSTOMER

OILFIELD SERVICES

CONFIDENTIAL

DSI SERVICE LOCATION NAME AND NUMBER

ULSES KS

DSI SERVICE ORDER RECEIPT AND INVOICE NO.

6042

CUSTOMER NUMBER

CUSTOMER P.O. NUMBER

TYPE SERVICE CODE

BUSINESS CODES

CUSTOMER'S NAME

Anadarko

ORIGINAL

ADDRESS

CITY, STATE AND ZIP CODE

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

WORKOVER
NEW WELL
OTHER

W
 N

API OR IC NUMBER

IMPORTANT
SEE OTHER SIDE FOR TERMS & CONDITIONS

ARRIVE LOCATION MO. DAY YR. TIME
3 21 94 0745

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

X [Signature]

JOB COMPLETION MO. DAY YR. TIME
3 21 94 1346

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

[Signature]

STATE

Kansas

CODE

COUNTY / PARISH

Stevens

CODE

CITY

Hogotom

WELL NAME AND NUMBER / JOB SITE

Ratchiff B#2

LOCATION AND POOL / PLANT ADDRESS

Sec 18-305-37w

SHIPPED VIA

Dowell

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>102871-020</i>	<i>pump chg</i>	<i>EA</i>	<i>1</i>	<i>1180.⁰⁰</i>	<i>1180.⁰⁰</i>
<i>47102-000</i>	<i>Delivery chg</i>	<i>36.</i>	<i>42</i>	<i>.94</i>	<i>67.68</i>
<i>47100-000</i>	<i>Service chg</i>	<i>EA</i>	<i>862</i>	<i>1.28</i>	<i>1103.36</i>
<i>57697-000</i>	<i>PACK</i>	<i>EA</i>	<i>1</i>	<i>150.⁰⁰</i>	<i>150.⁰⁰</i>
<i>59200-002</i>	<i>milage</i>	<i>mi</i>	<i>30</i>	<i>2.80</i>	<i>84.⁰⁰</i>
<i>48601-000</i>	<i>Comt/Head Rental</i>	<i>EA</i>	<i>1</i>	<i>68.⁰⁰</i>	<i>68.⁰⁰</i>
<i>40015-000</i>	<i>Comt</i>	<i>EA</i>	<i>500</i>	<i>7.99</i>	<i>3995.⁰⁰</i>
<i>45008-000</i>	<i>Alc Toz</i>	<i>EA</i>	<i>300</i>	<i>4.22</i>	<i>1266.⁰⁰</i>
<i>45014-050</i>	<i>D20 Gell</i>	<i>EA</i>	<i>216</i>	<i>.16</i>	<i>34.56</i>
<i>67005-100</i>	<i>21 CaCl2</i>	<i>EA</i>	<i>1384</i>	<i>.39</i>	<i>539.76</i>
<i>44003-025</i>	<i>D29 - Flake</i>	<i>EA</i>	<i>150</i>	<i>1.70</i>	<i>255.⁰⁰</i>
<i>50101-085</i>	<i>8 7/8 - Comt nose Guide shoe</i>	<i>EA</i>	<i>1</i>	<i>270.⁰⁰</i>	<i>270.⁰⁰</i>
<i>53003-085</i>	<i>8 7/8 - Auto-fill Insert float</i>	<i>EA</i>	<i>1</i>	<i>350.⁰⁰</i>	<i>350.⁰⁰</i>
<i>54011-085</i>	<i>8 7/8 - Centralizer</i>	<i>EA</i>	<i>3</i>	<i>79.⁰⁰</i>	<i>237.⁰⁰</i>
<i>56008-085</i>	<i>8 7/8 - Comt Basket</i>	<i>EA</i>	<i>1</i>	<i>257.⁰⁰</i>	<i>257.⁰⁰</i>
<i>56702-085</i>	<i>8 7/8 - Top plug</i>	<i>EA</i>	<i>1</i>	<i>105.⁰⁰</i>	<i>105.⁰⁰</i>
<i>57499-001</i>	<i>Threadlock Kit</i>	<i>EA</i>	<i>1</i>	<i>27.⁰⁰</i>	<i>27.⁰⁰</i>

Red Est. 7594.32

RELEASED

JUN 29

JUL 26 1995

CONFIDENTIAL

KANSAS CORPORATION COMMISSION

FROM CONFIDENTIAL

LICENSE/REIMBURSEMENT FEE

LICENSE/REIMBURSEMENT FEE

JUL 05 1994

REMARKS:

*Thanks for using
Dowell Greg + crew*

STATE

% TAX ON \$

COUNTY

% TAX ON \$

CONSERVATION DIVISION

CITY

% TAX ON \$

WICHITA, KS

SIGNATURE OF DSI REPRESENTATIVE

TOTAL \$