

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name Anadarko Petroleum Corporation
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67901

Purchaser NA

Operator Contact Person Paul Gatlin
Phone 316-624-6253

Contractor: License # 7860
Name Johnson Drilling Company

Wellsite Geologist Curtis E. Corey
Phone 316-942-2685

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

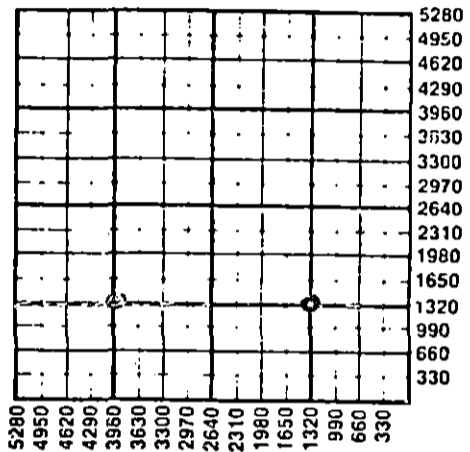
Drilling Method:
 Mud Rotary Air Rotary Cable
6/10/84 6/27/84 10/10/84
Spud Date Date Reached TD Completion Date
6650 2960
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1680 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-189-20734-00:00
County Stevens
C SE/4 Sec 33 Twp 33S Rge 38 East West

1320 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name MOSER "B" Well # 1
Field Name Hugoton
Producing Formation Hugoton
Elevation: Ground 3197 KB 3207
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T840328
 Groundwater 1320 Ft North from Southeast Corner (Well) 1220 Ft West from Southeast Corner of Sec 33 Twp 33 Rge 38 East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell
Title Division Production Manager Date 3/14/86

Subscribed and sworn to before me this 14th day of March 1986
Notary Public Beverly J. Williams

Date Commission Expires November 21, 1986

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

BEVERLY J. WILLIAMS
Seward County, Kansas
My Appl. Exp. 11/21/86

MAR 19 1986

Sec... Twp... Rge...

Operator Name Anadarko Petroleum Corporation Lease Name MOSER "B" Well # 1

Sec. 33 Twp. 33S Rge. 38 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 6536-6650, 30-60-60-120 St. Louis. Open w/good blow, rec 200 MSW, 4000 SW, IFP 1181-1868, ISIP 1998, FFP 1900-1998, FSIP 2015.

DST #2 5006-5045 (Marmaton), pkr failure.

DST #3 4944-5045 (Marmaton), open 60 w/wk blow, SI 60, lost pkr seat. Rec 100 DM + 225 muddy wtr, IFP 177-220, ISIP 1445.

Name	Top	Bottom
Surface, Clay & Sand	0'	389'
Redbed, Sand & Shale	389'	1172'
Glorietta Sand	1172'	1312'
Shale	1312'	1675'
Anhydrite	1675'	1690'
Shale	1690'	2588'
Lime & Shale	2588'	6650'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1688	Common	800	3% CaCl
Production	7-7/8"	4-1/2"	10.5	2978	Pozmix	600	10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	2874-82'			400 gal 7.5% HCl		2874-82'	
2	2843-48'			250 gal 7.5% HCl		2843-48'	
2	2782-94', 2796-2808'						
2	2717-56, 2662-2684'						
2	2609-88, 2632-38'			300 gal 7.5% HCl		2579-85'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
TA	TA						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio
	TA	Bbls	TA	MCF	TA	Bbls	CFPB

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

