

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: Colorado Interstate Gas co

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Cheyenne Drilling Inc.

License: 5382

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/15/93 10/24/93 * 3/4/94
Spud Date Date Reached TD Completion Date

API NO. 129-21228-00-00

County Morton

C - SW - SW - NE Sec. 14 Twp. 33S Rge. 42 X W

2970 Feet from S/x (circle one) Line of Section

2310 Feet from E/x (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
XX, (SE) XX or XX (circle one)

Lease Name Greenwood B Well # 4

Field Name Boehm

Producing Formation Morrow

Elevation: Ground 3487 KB 3498

Total Depth 4650 PBDT 4606

Amount of Surface Pipe Set and Cemented at 1422 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set DV Tool at 3270 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JK 8-31-94
(Data must be collected from the Reserve Pit)

Chloride content 1400 ppm Fluid volume 3600 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry Ledlow
Title Staff Analyst Date 4/26/94

Subscribed and sworn to before me this 26th day of April, 19 94.

Notary Public James L Padilla
Date Commission Expires 8-21-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
STATE CORPORATION COMMISSION

Form ACO-1 (7-91)

APR 29 1994
402994
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name OXY USA Inc. Lease Name Greenwood B Well # 4

Sec. 14 Twp. 33S Rge. 42 East West
 County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Z-density Compensated Neutron, Stratadip
 Minilog, Computed Diplog, 4 Arm Diplog
 Dual Induction SFL
 Cement Bond Log
 Casing Collar Cement Bond

Name	Formation (Top), Depth and Datums		Sample
	Top	Datum	
Heebner	3286	+ 212	
Lansing	3373	+ 125	
Marmaton	3972	- 474	
Cherokee	4226	- 728	
Morrow	4430	- 932	
L-2 sand	4526	- 1028	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1422	See * (1) Below		
Production	7 7/8"	5 1/2"	14	4625	See * (2) Below		
Conductor Pipe	30"	20"	--	32	Grout	6 sx	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
		*(1) 500sx 65/35 Class C Pozmix w/6% gel, 2%Cacl, 1/4#sx flocel, tailed w/125sx Class C w/2%cacl, 1/4# flocel.		
		*(2) 1st stage cmt 100sx 65/35 Class H Poz w/6% gel & 1.4#/sx flocel. Followed w/ 150sx 50/50 Class H pozmix w/ 2% gel, 12% salt, .3% CF-3, 2% Cacl, & 1/4#sx flocel. 2nd staged pumped 475sx 65/35 Class C pozmix cont 6% gel & 1/4#sx flocel. DV tool at 3270'.		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	4533 - 4536	(Morrow)	Treated Mor. 4527-4536' w/1000 gal. of
4	4527 - 4533		acid. Flushed w/22 bbls 2% KCLW containing 2 gal.	
			Losurf 300.	

TUBING RECORD Size 2 3/8 Set At 4500 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. * 3/28/94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas 732 Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 4555-4560

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____