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Kansas Corporation Commission Oil & Gas Conservation Division APR 3 0 2001

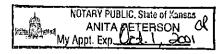
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Form ACO-1 September 1999

WELL COMPLETION FORM

September 1999
Form Must Be Typed

FROM CONFIDEN LAWELL HISTORY - DESCR	IPTION OF WELL & LEASE ORIGINAL					
Operator: License # 5447	API No. 15 - 129-10184-0001					
Name: OXY USA, Inc.	County: Morton					
Address: P,O. Box 2528	<u>SE</u> - <u>SE</u> - <u>SW</u> Sec <u>14</u> Twp. <u>33</u> S. R <u> 42W</u>					
City/State/Zip: Liberal, KS 67905	330 feet from S N (circle one) Line of Section					
Purchaser: CIG FIELD SERVICES	feet from E /W(circle one) Line of Section					
Operator Contact Person: Vicki Carder	Footages Calculated from Nearest Outside Section Corner:					
Phone: (316) 629-4200	(circle one) NE SE NW SW					
Contractor: Name: Key Energy	Lease Name: Kepner A Well #:2					
License; NA	Field Name: Greenwood					
Wellsite Geologist: NA	Producing Formation: Topeka					
Designate Type of Completion:	Elevation: Ground: 3487 Kelly Bushing: 3492					
New Well Re-EntryX Workover	Total Depth: 3360 Plug Back Total Depth: 3287					
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at600feet					
	Multiple Stage Cementing Collar Used? ☐ Yes ☒ No					
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator: OXY USA, Inc.	feet depth to w/ sx cmt.					
Well Name: Kepner A-2						
Deepening XXX Re-perf. Conv. To Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 12/28/00 12/28/00 01/05/01 STATE COMPLETE OF Date Reached TD Completion Date of FE COMPLETE OF TOTAL COMPLE	E Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, priversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.					
Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all placements of the confidence of the confid	months green writing and submitted with the form (see rule 82-3- ลักษ์ geologist well report shall be attached with this form. ALL ugged wells. Submit CP-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promulgated to regulat	e the oil and gas industry have been fully complied with and the statements					
herein are complete and correct to the best of my knowledge.						
Signature: Dicki Couder	KCC Office Use Only					
Title: Capital Projects Date April 25, 2001 Subscribed and sworn to before me this Standard day of April 25, 2001	Letter of Confidentiality Attached If Denied, Yes Date:					
20_0\	Wireline Log Received					
Notary Public: Unita Veterson	Geologist Report Received					
Date Commission Expires: 0.1. , 2001	UIC Distribution					



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Caparagaina

Side Two

				;	Side Two		r.	200		
Operator Name:	OXY	USA, Inc.			Lease Name	: Kepn	er A	Well #:	2	
Sec14	wp. <u>33 `</u> Š.Į	r. R. <u>42W</u>	_ 🗆 E	ast 🗌 West	County:		Morton	AMBROLL G	7 137	
Sec. 14 Twp. 33 · S. R. 42W										
Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets)				⊠ Log	□ Log Formation (Top), Depth and Datum □					
Samples Sent to Geological Survey X Yes		☐ No	Name			Top Datum				
Cores Taken		☐ Yes	⊠ No					•		
Electric Log Run		X Yes	☐ No							
List All E. Logs Run	; Gamma	Correlation	า							
		Panar		SING RECOR!	D ⊠ New E					
Purpose of String	Size Hole Drilled	Size Ca	sing	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type ar	nd Percent ditives	
Conductor ·	Drined , , ,	Set(in.	J.D.)	LDS/II.	Берит	C	Oseu	Adi	личеѕ	
Surface	12 1/4	8 5/8		22.7	600	С	350	2% Gel, 1/4# Flocele		
Production	7 7/8	5 1/2		14	3353	С	400	4% Gel, 1/4# Flocele		
			ADDITIO	NAL CEMENT	ING / SQUEEZE	RECORD				
Purpose:	Depth Type of #Sacks Used				ed .	Type and Percent Additives				
Perforate Protect Casing	-	1 30.	IIO.K			- -				
Plug Back TD Plug off Zone	_									
Tray on zono									<u> </u>	
Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	2702-2710, 2740-2746, 2770-2778, 2872-2877				3320 Gals	3320 Gals 17%HCL-FE Acid				
					-					
TUBING RECORD					Liner Run					
Date of First, Resume	2 3/8 3287 Yes No Date of First, Resumed Production, SWD or Enhr. Producing Method									
01/08				_	lowing 🛭 Pur	nping G	as Lift 🔲 O	ther (Explain)		
Estimated Production Per 24 Hours	Oil BBL	; ———	(Gas Mcf		er Bbls		Dil Ratio	Gravity	
NA 280					27	<u>N</u>	NA ,	NA _		
Disposition of Gas METHOD OF COMPLETION Production Interval										
	☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled									
Other (Specify)										