

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA Inc.

Address: P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: _____

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Cheyenne Drilling Inc

License: _____

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workovers:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/4/93 11/14/93 Pending
Spud Date Date Reached TD Completion Date

API NO. 129-21223-00-00

County Morton

- C/NE- SE- SE Sec. 15 Twp. 33S Rge. 42 X W

990 Feet from S/X (circle one) Line of Section

330 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
XX, SE, XX or XX (circle one)

Lease Name Greenwood C Well # 2

Field Name Boehm

Producing Formation Morrow L-2

Elevation: Ground 3488 KB 3499

Total Depth 4625 PBTB _____

Amount of Surface Pipe Set and Cemented at 1380 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 4624 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan CB 6-6-94
(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 3750 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Staff Analyst Date 3/3/94

Subscribed and sworn to before me this 3rd day of March, 19 94.

Notary Public Jammy L. Redlow

Date Commission Expires: 8-21-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
STATE CORPORATION COMMISSION

MAR 07 1994

CONSERVATION DIVISION
Wichita, Kansas

P1

SIDE TWO

Operator Name OXY USA Inc. Lease Name Greenwood C Well # 2

Sec. 15 Twp. 33S Rge. 42 East West
 County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Microlog
 Spectral Density Dual Spaced Neutron II Log
 Dual Induction Laterlog

Log Sample

Name	Top	Datum
Heebner	3250	+ 248
Lansing	3334	+ 164
Marmaton	3948	- 450
Cherokee	4216	- 718
Morrow	4432	- 934
L-2 sand	4528	- 1030

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1380	See *1 Below		
Production	7 7/8"	5 1/2"	14	4624	See *2 Below		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
		*(1) 475sx Class C Pozmix w/6% gel, 2% cacl & 1/4#D-29 + 125sx Class C w/2% cacl & 1/4#D-29. Filled hole 3 yd ready mix. *(2) 1st Stage - Pumped 125sx 65/35 Class H w/6%gel, 1/4# D-29 + 150sx 50/50 Class H w/2% gel , 12% salt, 1/2% CF-2, 2%cacl & 1/4D-29, 2nd Stage pumped 500sx 65/35 Class C w/6% gel & 1/4#D-29		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	4529 - 4540		Acidized w/300 gal 7 1/2% FE	

TUBING RECORD Size 2 3/8 Set At 4595 Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Swab Testing _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 4529 - 4540

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACD-18.) Other (Specify) _____

ORIGINAL

DRILLERS LOG

OXY USA, INC.
GREENWOOD "C" #2
SECTION 15-T33S-R42W
MORTON COUNTY, KANSAS

API #15-129-21,223

COMMENCED: 11-04-93
COMPLETED: 11-14-93

SURFACE CASING: 1369' OF 8 5/8"
CMTD W/475 SX 65/35 LT "C", 2% C.C.,
1/4#/SX FLO-CELE; TAILED IN W/125 SX
"C", 2% C.C., 1/4#/SX FLO-CELE

FORMATION	DEPTH
CONDUCTOR CASING	0- 40
SURFACE HOLE	40-1383
ANHYDRITE & SHALE	1383-1568
SHALE	1568-2846
SHALE & LIME	2846-4203
LIME & SHALE	4203-4296
SHALE	4296-4310
SHALE & LIME	4310-4625 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

Claude E. Norwood
CLAUDE E. NORWOOD

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 17TH DAY OF NOVEMBER, 1993.

BECKY J. WHETSTONE
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 4/29/95

Becky J. Whetstone
BECKY J. WHETSTONE, NOTARY PUBLIC

RECEIVED
STATE CORPORATION COMMISSION

MAR 07 1994

CONSERVATION DIVISION
Wichita, Kansas



DOWELL SCHLUMBERGER INCORPORATED

REMITTANCE

INVOICE

REMIT TO: P O BOX 890788
DALLAS TX 75389-0788

ORIGINAL

0312

INVOICE DATE
11/06/93

607491
 OXY USA INC
 P O BOX 26100
 OKLAHOMA CITY OK 73126

PAGE
1

INVOICE NUMBER
03-12-5683

TYPE SERVICE
CEMENTING CEMENT SURFACE C

E0016

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
GREENWOOD #5 C-2	KS	MORTON	ULYSSES		
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 15-33S-42W			11/05/93	TERRY YODER	

9-1573004 x 2360.1 / 724 WS 11-29

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
102871015	CSNG CHNT 1001-1500' 1ST BHR	BHR	1	980.0000	980.00
059200002	MILEAGE. ALL OTHER EQUIPMENT	MI	59	2.6500	156.35
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	140.0000	140.00
049102000	TRANSPORTATION CHNT TON MILE	MI	1675	.8800	1,474.00
049100000	SERVICE CHG CEMENT NATL LAND	CFT	663	1.2000	795.60
040003000	D903 . CEMENT CLASS C	CFT	434	7.9800	3,463.32
045008000	D035 . LITEPOZ 3 EXTENDER	CFT	166	3.9400	654.04
045014050	D20. BENTONITE EXTENDER	LBS	2481	.1500	372.15
067005100	S1.CALCIUM CHLORIDE	LBS	1063	.3600	382.68
044003025	D29. CELLOPHANE FLAKES	LBS	148	1.5900	235.32
056702085	PLUG CENG 8-5/8" TOP PLASTIC	EA	1	98.0000	98.00
048601000	CEMENT HEAD RENTAL	JOB	1	.0000	N/C
	DISCOUNT - MATERIAL				2,082.20-
	DISCOUNT - SERVICE				1,418.38-
				SUB TOTAL --	5,250.88
H C	STATE TAX ON			4,007.71	196.38
H F C	LOCAL TAX ON			4,007.71	40.00
				AMOUNT DUE --	5,487.34

Rec'd 11-23

*S3
S/O ✓ WS*

WITH QUESTIONS CALL 316-356-1272
 FEDERAL TAX ID # 38-239-7173
 TERMS -- NET 30 DAYS DUE ON OR BEFORE DEC 06, 1993

THANK YOU. WE APPRECIATE YOUR BUSINESS. *John Bryant*
 J H BRYANT

** WE CAN INVOICE YOU VIA EDI. CALL (713)556-7700 FOR INFORMATION **

DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

CUSTOMER

OILFIELD SERVICES

DSI SERVICE ORDER RECEIPT AND INVOICE NO.

5683

DSI SERVICE LOCATION NAME AND NUMBER

Ulysses, KS 03-12

CUSTOMER NUMBER

CUSTOMER P.O. NUMBER

TYPE SERVICE CODE

271

BUSINESS CODES

CUSTOMER'S NAME

Oxy USA ORIGINAL

ADDRESS

CITY, STATE AND ZIP CODE

WORKOVER
NEW WELL
OTHER

W
 N

API OR IC NUMBER

IMPORTANT
SEE OTHER SIDE FOR TERMS & CONDITIONS

ARRIVE LOCATION MO: DAY YR. TIME
117 6 93 0030

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

X *[Signature]*

JOB COMPLETION MO: DAY YR. TIME
11 6 93 0745

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

X *[Signature]*

STATE CODE COUNTY / PARISH CODE CITY

Kansas

Morton

WELL NAME AND NUMBER / JOB SITE

Greenwood No. 5

LOCATION AND POOL / PLANT ADDRESS

A FE

Sec. 15-335-42W

SHIPPED VIA

Dowell

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
102871-015	Pump Truck	Ea.	1	980.00	980.00
059200-002	mileage	mi	59	2.65	156.35
059697-000	PACK	Ea.	1	140.00	140.00
049102-000	Delivery Charge	tmi	1675	0.88	1474.00
049100-000	Service Charge	cf	663	1.20	795.60
040003-000	0903 Class "C"	cf	434	7.98	3,463.32
045008-000	D35 Litepor 23	cf	146	3.94	654.04
045014-050	D20 Bentonite Gel	lb.	2481	0.15	372.15
067005-100	51 CaCl ₂	lb.	1063	0.36	382.68
044003-025	D29 Celluphane flake	lb.	148	1.59	235.32
056702-085	8 3/8" Top Plug	Ea.	1	98.00	98.00
					8,751.46

SUB TOTAL

Field Estimate \$ 8,751.46 w/out Discount

LICENSE/REIMBURSEMENT FEE

LICENSE/REIMBURSEMENT FEE

REMARKS:

Thanks for using Dowell!

STATE

% TAX ON \$

COUNTY

% TAX ON \$

CITY

% TAX ON \$

SIGNATURE OF DSI REPRESENTATIVE

Steve Merach

TOTAL \$

RECEIVED
STATE CORPORATION COMMISS

MAR 07 1994

CONSERVATION DIVISION
Wichita, Kansas



INVOICE

REMIT TO: P O BOX 26100 DALLAS TX 75309-0700

ORIGINAL

0312

INVOICE DATE

11/14/93

PAGE

INVOICE NUMBER

607491 OXY USA INC

03-12-5703

P O BOX 26100 OKLAHOMA CITY

OK 73126

TYPE SERVICE

CEMENTING CEMENT PRODUCTIO

E0016

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
GREENWOOD C-2	KS	MORTON	ULYSSES		
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 15-33S-42W			11/13/93	TERRY YODER	

9-1573004 x 2360.1 / 24 ws 12-14

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
102871050	CSNG CHMT 4501-5000' 1ST BHR	BHR	1	1,470.0000	1,470.00
048016000	CEMENT PUMPER-PER ADDL STAGE	BHR	1	1,075.0000	1,075.00
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	59	2.6500	156.35
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	140.0000	140.00
049102000	TRANSPORTATION CHMT TOM MILE	MI	2105	.8800	1,852.40
049100000	SERVICE CHG CEMENT MATL LAND	CFT	845	1.2900	1,094.00
040015000	D909, CEMENT CLASS H	CFT	153	7.4700	1,142.91
040003000	D903, CEMENT CLASS C	CFT	325	7.9800	2,593.50
045008000	D035, LITEPOZ 3 EXTENDER	CFT	292	3.9400	1,150.48
045014050	D20, BENTONITE EXTENDER	LBS	3488	.1500	523.20
045004050	D44, GRANULATED SALT	LBS	816	.1200	97.92
067005100	S1, CALCIUM CHLORIDE	LBS	252	.3600	90.72
044003025	D29, CELLOPHANE FLAKES	LBS	193	1.5900	306.87
044006050	D59, FLAC FLUID LOSS ADDITIV	LBS	63	10.2500	645.75
100203000	D027, CHEMICAL WASH CW100	BBL	30	34.2500	1,027.50
048601000	CEMENT HEAD RENTAL	JOB	1	.0000	N/C
	DISCOUNT - MATERIAL				3,334.69-
	DISCOUNT - SERVICE				2,511.41-
				SUB TOTAL --	7,440.50
M C	STATE TAX ON			5,281.50	258.79
M F C	LOCAL TAX ON			5,281.50	52.82
				AMOUNT DUE --	7,752.11

53 sb / ws 006

WITH QUESTIONS CALL 316-356-1272 FEDERAL TAX ID # 38-239-7173 TERMS -- NET 30 DAYS DUE ON OR BEFORE DEC 14, 1993

THANK YOU, WE APPRECIATE YOUR BUSINESS.

John Bryant J H BRYANT

** WE CAN INVOICE YOU VIA EDI. CALL (713)556-7700 FOR INFORMATION **

DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

CUSTOMER

OILFIELD SERVICES

DSI SERVICE ORDER
RECEIPT AND INVOICE NO.

5703

DSI SERVICE LOCATION NAME AND NUMBER

Ulysses, KS 03-12

CUSTOMER NUMBER

CUSTOMER P.O. NUMBER

TYPE SERVICE CODE

285

BUSINESS CODES

CUSTOMER'S
NAME

Oxy USA Inc.

ORIGINAL

ADDRESS

CITY, STATE AND
ZIP CODE

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

WORKOVER
NEW WELL
OTHER

W
 N
 OTHER

API OR IC NUMBER

IMPORTANT
SEE OTHER SIDE FOR TERMS & CONDITIONS

ARRIVE LOCATION MO. DAY YR. TIME
11 13 93 2030

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

JOB COMPLETION MO. DAY YR. TIME
11 14 93 0900

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

STATE CODE COUNTY / PARISH CODE CITY
Kansas Morton

WELL NAME AND NUMBER / JOB SITE LOCATION AND POOL / PLANT ADDRESS
Greenwood C-2 AFE Sec. 15-335-42W

SHIPPED VIA
Dowell

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
102871-050	Pump Truck charge	Eg.	1	1,470.00	1,470.00
048016-000	Multiple Stage cementing	Eg.	1	1,075.00	1,075.00
059200-002	Mileage	mi	59	2.65	156.35
059697-000	PACK	Eg.	1	140.00	140.00
049102-000	Delivery charge	fmi	2105	0.88	1,852.40
049100-000	Service charge	cf	845	1.20	1,014.00
040015-000	D909 Class "H"	cf	153	7.47	1,142.91
040003-000	D903 Class "C"	cf	325	7.98	2,593.50
045008-000	D35 Litepoz.3	cf	292	3.94	1,150.48
045014-050	D20 Bentonite	lb.	3488	0.15	523.20
045004-050	D44 Salt	lb.	816	0.12	97.92
067005-100	51 CaCl ₂	lb.	252	0.36	90.72
044003-025	D29 Cellophane flake	lb.	193	1.59	306.87
044006-050	D59 Fluid loss.	lb.	63	10.25	645.75
100283-000	D827 CW100	BB1	30	34.25	1,027.50
					13,286.60

SUB TOTAL

Field Estimate \$13,286.60 w/out Discount.

REMARKS:	STATE	% TAX ON \$	TOTAL \$
Thanks for using Powell	COUNTY	% TAX ON \$	
	CITY	% TAX ON \$	
	SIGNATURE OF DSI REPRESENTATIVE		

RECEIVED
STATE CORPORATION COMM 8810
MAR 07 1994
CONSERVATION DIVISION
Wichita, Kansas