

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: \* Colorado Interstate Gas

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Duke Drilling

License: 5929

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

6/8/94 6/18/94 10/30/94  
Spud Date Date Reached TD Completion Date

API NO. 129-21274-00-00

County Morton

C W/2 NE Sec. 15 Twp. 33S Rge. 42 X W

3960 Feet from  (circle one) Line of Section

1980 Feet from  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
XX,  XX or XX (circle one)

Lease Name Greenwood C Well # 3

Field Name Boehm

Producing Formation Morrow L-2

Elevation: Ground 3484 KB 3496

Total Depth 4625 PBDT 4561

Amount of Surface Pipe Set and Cemented at 1386 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set DV Tool @ 3289 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 97 9-14-95  
(Data must be collected from the Reserve Pit)

Chloride content 1900 ppm Fluid volume 3600 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name RELEASED

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter 10V 1 1996 Sec. 1 Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry Ledlow

Title Staff Analyst Date 11/30/94

Subscribed and sworn to before me this 30<sup>th</sup> day of November, 1994.

Notary Public Sammy R. Padilla

Date Commission Expires 8-21-94

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

**SIDE TWO**

Operator Name OXY USA Inc. Lease Name Greenwood C Well # 3  
 Sec. 15 Twp. 33S Rge. 42  East  West  
 County Morton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3237	+ 259
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3332	+ 164
List All E.Logs Run:		Marmaton	3941	- 445
Z-Densilog Compensated Neutron Gamma Ray Minilog		Cherokee	4206	- 710
Dual Induction Focused Log		Morrow	4416	- 920
Minilog		L-2 sand	4516	- 1020

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1386	See * 1 Below		
Production	7 7/8"	5 1/2"	14	4624	See * 2 Below		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				*1 475 sxs 65/35 Class C Pozmix w/6% gel, 2% cacl, & 1/4# Flo-cel followed by 125 sxs Class C w/ 2% cacl, & 1/4# Flo-cel. *2 1st stage - Pumped 175sx 65/35 Class H Poz-mix w/6% gel, & 1/4# Flo-cel 2nd stage- 475 sxs 65/35 Class C pozmix w/6% gel, 1/4# Flo-cel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	4517-22		Acidized w/1000 gal 7 1/2% FE Acid	

<b>TUBING RECORD</b>	Size 2 3/8	Set At 4560	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 8/14/94	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas 15 Mcf	Water 38 Bbls.	Gas-Oil Ratio. Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 4517-4522

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_



# HALLIBURTON ORIGINAL

INVOICE

## CONFIDENTIAL

INVOICE NO.	DATE
574964	06/18/199

WELL LEASE NO./PROJECT GREENWOOD C 3		WELL/PROJECT LOCATION MORTON		STATE KS	OWNER SAME
SERVICE LOCATION LIBERAL		CONTRACTOR DUKE DRILLING	JOB PURPOSE CEMENT PRODUCTION CASING		TICKET DATE 06/18/199
ACCT. NO. 59167	CUSTOMER AGENT TERRY YODER	VENDOR NO. E-26	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 7160

OXY USA INC.  
REGIONAL OFFICE  
ATT: G. I. MCFARLAND  
PO BOX 26100  
OKLAHOMA CITY, OK 73126-0100

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

*9-157,3118 X 2540-1/7/94*

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	49 MI		2.75	269.50
		2 UNT			
007-013	MULT STAGE CEMENTING-1ST STAGE	4626 FT		1,765.00	1,765.00
001-016		1 UNT			
007-161	MULT STAGE CEMENTING-ADD STAGE	1 STG		1,400.00	1,400.00
		1 UNT			
018-315	MUD FLUSH	1500 GAL		.65	975.00
314-163	CLAYFIX II	2 GAL		24.00	48.00
504-118	CEMENT - HALL. LIGHT PREMIUM	175 SK		8.90	1,557.50
504-131	CEMENT - 50/50 POZMIX PREMIUM	150 SK		7.70	1,155.00
504-120	CEMENT - HALL. LIGHT PREM	475 SK		9.28	4,408.00
507-210	FLOCELE	200 LB		1.65	330.00
509-406	ANHYDROUS CALCIUM CHLORIDE	3 SK		36.75	110.25
507-153	CFR-3	63 LB		4.85	305.55
509-968	SALT	870 LB		.15	130.50
500-207	BULK SERVICE CHARGE	831 CFT		1.35	1,121.85
500-306	MILEAGE CMTG MAT DEL OR RETURN	1816.19 TMI		.95	1,725.38

RELEASED  
NOV 1 1996  
FROM CONFIDENTIAL

INVOICE SUBTOTAL

15,301.53

DISCOUNT-(BID) 35% *OK not in full*

5,355.50-

INVOICE BID AMOUNT

9,946.03

\*--KANSAS STATE SALES TAX  
\*--SEWARD COUNTY SALES TAX  
*1353*

341.22  
69.65

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 04 1994

CONSERVATION DIVISION  
WICHITA, KS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$10,356.90



HALLIBURTON ENERGY SERVICES

FORM 1908 R-13

SERVICE LOCATIONS		WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
1. 25540		23	GREENWOOD "C"	Mad	KS		6-18-94	
2. 25535		TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.
3.		<input type="checkbox"/> SALES		Duke Drilling	#6	CT	website	
4.		WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION		02	01	035				
INVOICE INSTRUCTIONS								

TICKET No. 574964 - 5  
PAGE 1 OF 2

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		U/M	U/M			
000-117		1			MILEAGE	49	mi	2	95	269.50
007-013	001-016	1			Pump Chg.	6	hrs	4626		1765.00
007-161		1			Additional steps	6	hrs	3289		1400.00
018-315		1			Mud Flush	EA	ql	1500	65	975.00
314-163		1			Clay Fix II	EA	ql	2	24.00	48.00

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 04 1994  
 CONSERVATION DIVISION  
 WICHITA KS

FROM CONFIDENTIAL  
 NOV 1  
 RELEASED

CONFIDENTIAL

ORIGINAL

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE  
 X *Terry Yoder*

DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  
 A.M.  P.M.

do  do not require IPC (Instrument Protection).  Not offered

SUB SURFACE SAFETY VALVE WAS:  
 PULLED & RETURN  PULLED  RUN

TYPE LOCK \_\_\_\_\_ DEPTH 6

BEAN SIZE \_\_\_\_\_ SPACERS \_\_\_\_\_

TYPE OF EQUALIZING SUB. \_\_\_\_\_ CASING PRESSURE \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ TUBING PRESSURE \_\_\_\_\_ WELL DEPTH \_\_\_\_\_

TREE CONNECTION \_\_\_\_\_ TYPE VALVE \_\_\_\_\_

**SURVEY** AGREE UN-DECIDED DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? \_\_\_\_\_

WE UNDERSTOOD AND MET YOUR NEEDS? \_\_\_\_\_

OUR SERVICE WAS PERFORMED WITHOUT DELAY? \_\_\_\_\_

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? \_\_\_\_\_

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	4457.50
FROM CONTINUATION PAGE(S)	10844.03
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	15,301.53

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL	
Terry Yoder	X <i>Terry Yoder</i>	Tom Poyer	48120	<i>H. E. Keardon</i>	351

**JOB LOG FORM 2013 R-4**

CUSTOMER <i>Oxy USA Inc</i>	WELL NO. <i>R3</i>	LEASE <i>GREENWOOD "C"</i>	JOB TYPE <i>5 1/2 D.V. L.S.</i>	TICKET NO. <i>574969</i>
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>0200</i>							<i>Called out — REG. 0600</i>
	<i>0530</i>							<i>On Loc. — L.D.D.P.</i>
								<b>CONFIDENTIAL</b>
	<i>0835</i>							<i>Safety Meeting</i>
	<i>1045</i>							<i>Run Csg — BAKER Tools (Paul)</i>
	<i>1129</i>							<i>Hook-up to Circ.</i>
	<i>1131</i>	<i>5</i>	<i>20</i>					<i>hook-up to cmt.</i>
			<i>20</i>					<i>0/200 Pump Mud Flush</i>
	<i>1139</i>	<i>5-6</i>	<i>66.4</i>					<i>Pump 2% KCl water</i>
	<i>1147</i>	<i>6</i>	<i>33.1</i>					<i>Pump lead cmt @ 12.4 — Last circ 60 bbls</i>
	<i>1152</i>	<i>6-0</i>						<i>Pump tail cut @ 14.6</i>
	<i>1158</i>	<i>0-6</i>	<i>112.5</i>					<i>200% Shut Down — Drop plug — wash-up talk.</i>
	<i>1216</i>	<i>6-3</i>						<i>0/100 Pump Displ — 32 @ H<sub>2</sub>O, 80 @ mud</i>
	<i>1218</i>	<i>3</i>						<i>100/900 Reduce RATE — 100 BBLs in</i>
								<i>90% 1500 Plug landed</i>
								<i>Release press — plug held</i>
	<i>1237</i>	<i>2</i>						<i>0/700 Open tool</i>
	<i>1238</i>	<i>4</i>	<i>8</i>					<i>700/50 Pump mud</i> <span style="float: right;"><b>RELEASED</b></span>
	<i>1239</i>							<i>0 Shut down — no circov 1 1996</i>
	<i>1335</i>							<i>Hook-up to cmt FROM CONFIDENTIAL</i>
	<i>1336</i>	<i>0-6</i>	<i>177.6</i>					<i>0/100 Pump cmt. @ 12.2</i>
	<i>1403</i>	<i>6-0</i>						<i>100% Shut down — Drop plug — washup talk.</i>
	<i>1406</i>	<i>4-5</i>	<i>80</i>					<i>0/100 Pump Displ.</i>
	<i>1423</i>	<i>5-3</i>						<i>100 Reduce RATE — 70 bbls in</i>
	<i>1425</i>	<i>2-0</i>						<i>100/1500 Plug landed</i>
	<i>1426</i>	<i>0</i>						<i>1500% Release press. — D.V. Tool "hold"</i>
								<i>Thanks,</i>
								<i>Tom Pyles &amp; CREW</i>
								<b>RECEIVED</b>
								KANSAS CORPORATION COMMISSION
								OCT 04 1994
								CONSERVATION DIVISION WICHITA, KS

**WELL DATA**

FIELD \_\_\_\_\_ SEC. 15 TWP. 33s RING. 42w COUNTY Monten STATE KS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC DATA D.V. Tool TOTAL DEPTH 3289

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	14	5 1/2	KB	4626	
LINER						
TUBING						
OPEN HOLE			7 7/8	894	4625	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

**CONFIDENTIAL**

**ORIGINAL**

**JOB DATA**

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-18-94</u>	DATE <u>6-18-94</u>	DATE <u>6-18-94</u>	DATE <u>6-18-94</u>
TIME <u>0200</u>	TIME <u>0530</u>	TIME <u>1129</u>	TIME <u>1426</u>

**PERSONNEL AND SERVICE UNITS**

NAME	UNIT NO. & TYPE	LOCATION
<u>T. Poyer</u> #48120	40048 P/U	Liberal, KS
<u>D. Niefert</u> #E1591	76900 ADC-RCM	" "
<u>J. Widensen</u> #G3525	6610 Bulk	Hugoton, KS
<u>M. Hams</u> #F7343	7620 Bulk	" "
<u>R. GARRISON</u> #G2729	75505 Bulk	RELEASED

NOV 1 1996

FROM CONFIDENTIAL

DEPARTMENT 5001  
 DESCRIPTION OF JOB Set 5 1/2" 20 BBLs 2% KCl, 20 ME, 175 sks HLC, 150 sks 5% 1/4" - 2nd stage 475 sks C-HLC

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE X [Signature]  
 HALLIBURTON OPERATOR Tom Poyer COPIES REQUESTED \_\_\_\_\_

**CEMENT DATA**

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1st</u>	<u>175</u>	<u>H-HLC</u>		<u>B</u>	<u>6% Gel, 1/4 1/2 sk Flocc</u>	<u>1.97</u>	<u>12.4</u>
	<u>150</u>	<u>H-5% Poz</u>		<u>B</u>	<u>2% Gel, 12% salt, .5% CFR-2, 2% CC, 1/4 1/2 sk Flo.</u>	<u>1.24</u>	<u>14.6</u>
<u>2nd</u>	<u>475</u>	<u>C-HLC</u>		<u>B</u>	<u>6% Gel, 1/4 1/2 sk Flocc</u>	<u>2.1</u>	<u>12.2</u>

**PRESSURES IN PSI**

**SUMMARY**

**VOLUMES**

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRES LUSH (BBL) GAL. 20-20 TYPE ME-2%KCl  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL-GAL. \_\_\_\_\_ PAD: BBL-GAL. \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL-GAL. \_\_\_\_\_ DISPL (BBL) GAL. 112.5  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_ CEMENT SLURRY (BBL) GAL. 66.4 + 33.12  
 HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL-GAL. \_\_\_\_\_  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
 AVERAGE RATES IN BPM \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
 CEMENT LEFT IN PIPE \_\_\_\_\_  
 FEET 16.7 REASON Shoe Joint

**REMARKS**

2nd stage lost circulation

CUSTOMER Jay Williams INC  
 LEASE Greenwood  
 WELL NO. 3  
 JOB TYPE 5 1/2" D.V. L.S.  
 DATE 6-18-94



TICKET CONTINUATION

ORIGINAL

TICKET No. 574964

HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

CUSTOMER Oxy USA

WELL Greenwood

DATE 6-18-94

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-118		2			Halliburton Light Cement	175	sk			8.90	1557.50
504-043	516.00272										
506-105	516.00286										
506-121	516.00259										
504-131		2			150 cu.ft. 50/50 Pozmix	150	sk			7.70	1155.00
504-043	516.00272										
506-105	516.00286										
506-121	516.00259										
504-120		2			Halliburton Light Cement	475	sk			9.28	4408.00
504-050	516.00265										
506-105	516.00286										
506-121	516.00259										
507-210	890.50071	2			Flocele 1/4#/800sk	200	lb			1.65	330.00
509-406	890.50812	2			Calcium Chloride 2%/150sk	3	sk			36.75	110.25
507-153	516.00161	2			CFR-3 5/10%/150sk	63	lb			4.85	305.55
509-968	516.00315	2			Salt 12%/150sk	870	lb			15	130.50
FROM CONFIDENTIAL											
RELEASED											
NOV 1 1996											
RECEIVED											
KANSAS CORPORATION COMMISSION											
OCT 04 1994											
CONSERVATION DIVISION											
WICHITA, KS											
500-207					SERVICE CHARGE	CUBIC FEET					
500-306					MILEAGE CHARGE	831				135	1121.85
					TOTAL WEIGHT 74,130	LOADED MILES 49		TON MILES 1,816.19		95	1725.38

CONFIDENTIAL

ORIGINAL

No. B 262555

CONTINUATION TOTAL 10844.03



HALLIBURTON

HALLIBURTON ENERGY SERVICES

FORM 1906 R-13

CHARGE TO:

Address Oxy USA

CITY, STATE, ZIP CODE

AFE

COPY

TICKET

No.

574964 - 5

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>25510</u>	WELL/PROJECT NO. <u>23</u>	LEASE <u>GREENWOOD 'C'</u>	COUNTY/PARISH	STATE <u>KS</u>	CITY/OFFSHORE LOCATION	DATE <u>6-18-94</u>	OWNER
2. <u>25535</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>Duke Drilling</u>	RIG NAME/NO. <u>#6</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>website</u>	ORDER NO.
3.	WELL TYPE	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>035</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		U/M	U/M			
<u>200-117</u>					MILEAGE	<u>49</u>	<u>mi</u>	<u>2</u>	<u>75</u>	<u>269.50</u>
<u>207-213</u>	<u>201-216</u>				Pump Chg.	<u>6</u>	<u>hrs</u>	<u>4626</u>		<u>1765.00</u>
<u>207-161</u>					Additional stage	<u>6</u>	<u>hrs</u>	<u>3289</u>		<u>1400.00</u>
<u>218-215</u>					Mud Flush	<u>EA</u>	<u>gal</u>	<u>1500</u>	<u>65</u>	<u>975.00</u>
<u>24-163</u>					Clay Fin II	<u>EA</u>	<u>gal</u>	<u>2</u>	<u>24.00</u>	<u>48.00</u>

CONFIDENTIAL

ORIGINAL

RELEASED NOV 1 1996 FROM CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

OCT 04 1994

CONSERVATION DIVISION WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, <b>PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY</b> provisions.				SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>4457.50</u>
CUSTOMER OR CUSTOMER'S AGENT SIGNATURE <u>X</u> <u>Terry Yoder</u>				TYPE LOCK		DEPTH		OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		FROM CONTINUATION PAGE(S)		<u>10874.00</u>
DATE SIGNED				BEAN SIZE		SPACERS		WE UNDERSTOOD AND MET YOUR NEEDS?				
TIME SIGNED				TYPE OF EQUALIZING SUB.		CASING PRESSURE		OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
<input type="checkbox"/> A.M. <input type="checkbox"/> P.M.				TUBING SIZE		TUBING PRESSURE		WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<u>15,301.53</u>
<input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered				TREE CONNECTION		TYPE VALVE		ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO		SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE		
								<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES				The customer hereby acknowledges receipt of the materials and services listed on this ticket.			
CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>Terry Yoder</u>		CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>X</u> <u>Terry Yoder</u>		HALLIBURTON OPERATOR/ENGINEER <u>Tom Boyer</u>		EMP # <u>48120</u>	
				HALLIBURTON APPROVAL			



CUSTOMER COPY

INVOICE



HALLIBURTON ORIGINAL

CONFIDENTIAL

REMIT TO: P.O. BOX 251046 DALLAS, TX 75395-1046

INVOICE NO.	DATE
677437	06/10/199

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
GREENWOOD C 3		MORTON		KS	OXY
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		DUKE DRLG	CEMENT SURFACE CASING		06/10/199
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
59167	TERRY YODER	E-26		COMPANY TRUCK	7112

OXY USA INC.  
 REGIONAL OFFICE  
 ATT: G. I. MCFARLAND  
 PO BOX 26100  
 OKLAHOMA CITY, OK 73126-0100

DIRECT CORRESPONDENCE TO:  
 OKLAHOMA TOWER  
 210 WEST PARK AVENUE  
 SUITE 2000  
 OKLAHOMA CITY, OK 73102-5601

*7-157-112 X - 10/1/1994*

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DRILLING AREA - MID CONTINENT				
000-117	MILEAGE CEMENTING ROUND TRIP	100 MI		2.75	275.00
		1 UNT			
001-016	CEMENTING CASING	1386 FT		1,145.00	1,145.00
		1 UNT			
030-018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8 IN		130.00	130.00
		1 EA			
504-050	CEMENT - PREMIUM PLUS	125 SK		10.36	1,295.00
504-120	CEMENT - HALL. LIGHT PREM PLUS	475 SK		9.28	4,408.00
507-210	FLOCELE	150 LB		1.65	247.50
509-406	ANHYDROUS CALCIUM CHLORIDE	11 SK		36.75	404.25
500-207	BULK SERVICE CHARGE	632 CFT		1.35	853.20
500-306	MILEAGE CMTG MAT DEL OR RETURN	1413.85 THI		.75	1,343.16

INVOICE SUBTOTAL

10,101.11

DISCOUNT-(BID) 35%

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

3,535.37-  
6,565.74

INVOICE BID AMOUNT

OCT 04 1994

\*-KANSAS STATE SALES TAX  
 \*-SEWARD COUNTY SALES TAX

276.49  
56.44

CONSERVATION DIVISION  
 WICHITA, KS

RELEASED

NOV 1 1996 1358

FROM CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$6,898.67

FORM 1900-R5 AFFIX JOB TKT TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON ENERGY SERVICES

FORM 1908 R-13

SERVICE LOCATIONS 1. <b>LIBERAL KS 025540</b>		WELL/PROJECT NO. <b>e-3</b>	LEASE <b>GREENWOOD</b>	COUNTY/PARISH <b>MORTON</b>	STATE <b>Ks.</b>	CITY/OFFSHORE LOCATION	DATE <b>6-10-94</b>	OWNER <b>OXY USA</b>
2. <b>HUGOTON KS. 025535</b>		TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR <b>DUKE DRUG.</b>	RIG NAME/NO. <b>DUKE 6<sup>th</sup></b>	SHIPPED BY <b>P.U.</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.
3.		WELL TYPE <b>02</b>	WELL CATEGORY <b>01</b>	JOB PURPOSE <b>010</b>		WELL PERMIT NO.	WELL LOCATION	
4. REFERRAL LOCATION		INVOICE INSTRUCTIONS						

TICKET No. 677437 - 2

PAGE 1 OF 2

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		PRICE	AMOUNT
		LOC	ACGT	DF		U/M	U/M				
000-117					MILEAGE	100	Mi	1	UNIT	2.75	275.00
001-016					Pump CHARGE	1386	FT	6	HR		1145.-
030-018					TOP PLUG 5w	8 5/8	IN	1	EA		130.-
CONFIDENTIAL ORIGINAL		<p>RECEIVED</p> <p>KANSAS CORPORATION COMMISSION</p> <p>OCT 04 1994</p> <p>CONSERVATION DIVISION WICHITA, KS</p>									
		RELEASED		OCT 1 1996		FROM CONFIDENTIAL					

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.		SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1550.-
CUSTOMER OR CUSTOMER'S AGENT SIGNATURE <b>X Terry Yoder</b>	TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					FROM CONTINUATION PAGE(S)	855111	
DATE SIGNED <b>6-10-94</b>	BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?							
TIME SIGNED <b>1600</b>	TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?							
<input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered	TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
	TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	1010111	
				<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <b>Terry Yoder</b>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <b>X Terry Yoder</b>	HALLIBURTON OPERATOR/ENGINEER <b>Jim Broadfoot</b>	EMP # <b>DY604</b>	HALLIBURTON APPROVAL <b>Cory L. Spak</b>
---	--	---	-----------------------	---





# JOB SUMMARY

HALLIBURTON DIVISION  
HALLIBURTON LOCATION

MID CONTINENT AREA  
LIBERAL KS.

BILLED ON TICKET NO. 677437

WELL DATA  
FIELD \_\_\_\_\_ SEC. 15 TWP. 33S RING. 42W COUNTY MORTON STATE KS.

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
MISC DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	24	8 5/8	K.B.	F393	
LINER						
TUBING						
OPEN HOLE			12 1/4 KB		1387	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
CONFIDENTIAL		
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG <u>5W</u>	<u>1</u>	<u>Howco</u>
HEAD		
PACKER		
OTHER		

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-10-94</u>	DATE <u>6-10-94</u>	DATE <u>6-10-94</u>	DATE <u>6-10-94</u>
TIME <u>0700</u>	TIME <u>1030</u>	TIME <u>1435</u>	TIME <u>1600</u>

MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API  
DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API  
PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
PERFPAC BALLS TYPE \_\_\_\_\_  
OTHER \_\_\_\_\_  
OTHER \_\_\_\_\_

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>BROADFOOT</u>	<u>4604</u>	<u>LIBERAL KS.</u>
<u>MARTINEZ R.</u>	<u>52947</u>	<u>"</u>
<u>G2731</u>	<u>75496</u>	<u>"</u>
<u>HAMILTON D.</u>	<u>4673</u>	<u>HUGOTON KS.</u>
<u>G3090</u>	<u>7620</u>	<u>"</u>
<u>CORNELSON</u>	<u>51984</u>	<u>"</u>
<u>G2569</u>	<u>5302</u>	<u>"</u>

RECEIVED FROM CONFIDENTIAL  
KANSAS CORPORATION COMMISSION  
OCT 04 1994  
CONSERVATION DIVISION  
WICHITA, KS

DEPARTMENT CEMENT  
DESCRIPTION OF JOB CEMENT 8 3/8 SURFACE CSG.  
JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.   
CUSTOMER REPRESENTATIVE X Jerry  
HALLIBURTON OPERATOR Jim Broadfoot COPIES REQUESTED \_\_\_\_\_

PRESSURES IN PSI  
CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_  
BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_  
AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_  
SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_  
HYDRAULIC HORSEPOWER \_\_\_\_\_  
ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
AVERAGE RATES IN BPM \_\_\_\_\_  
TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
CEMENT LEFT IN PIPE \_\_\_\_\_  
FEET 43.76 REASON SHOE JT.

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>475</u>	<u>PREM PLUS LT</u>	<u>B</u>	<u>B</u>	<u>6% GEL - 2% C.C. - 1/4% FLOCELE</u>	<u>2.1</u>	<u>12.3</u>
<u>1</u>	<u>125</u>	<u>PREM PLUS</u>	<u>B</u>	<u>B</u>	<u>2% C.C. - 1/4% FLOCELE</u>	<u>1.32</u>	<u>14.8</u>

SUMMARY  
PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_  
LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_  
TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. 86  
CEMENT SLURRY: BBL.-GAL. 178-29  
TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_  
REMARKS  
26 BBL CMT P.T  
69 SXS.

CUSTOMER WVA  
LEASE GREENWOOD  
WELL NO. C-3  
JOB TYPE 8 3/8 SURFACE CSG  
DATE 6-10-94



DATE 6-10-94 PAGE NO.

JOB LOG FORM 2013 R-4

CUSTOMER ONY USA WELL NO. C-3 LEASE GREENWOOD JOB TYPE 8 7/8 SURFACE CSG. TICKET NO. 677437

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							CALL OUT READY 1100
	1030							ON HOCT CIRCULATE HOLE
	1230							START RUNNING CSG.
	1400							HOOK UP TO CIRCULATE
	1423							CIRCULATION TO PIT - SAFETY MEETING
	1435							HOOK UP TO CMT LINE
	1436	4	10					START SPACER H <sub>2</sub> O
	1439	5.7	178				90"	START LEAD CMT. 12.3"/GAL
	1510	4	29				170"	START TAIL CMT 14.8"/GAL
	1517	0	0				0	SHUT DOWN DROP TOP PLUG
	1519	5	76				90"	START DISPLACEMENT H <sub>2</sub> O
	1534	2	86				300	SLOW RATE DOWN 86 TOTAL H <sub>2</sub> O
	1540						300/500	PLUG LANDED - FLOAT HELD
								Job OVER

RELEASED

1.0V 1 1996

FROM CONFIDENTIAL

THANKS FOR CALLING  
HALLIBURTON ENERGY SERVICES  
LIBERAL KS.

"HAVE A GOOD DAY"  
BROADFOOT - MARTINEZ - CORNELSO  
HAMILTON

26 BBL PIT CMT.  
69 SKS

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 04 1994

CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO: 12x y uod  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_ AFC

COPY

TICKET

No. **677437 - 2**

PAGE 1 OF 2

FORM 1906 R-13

1. SERVICE LOCATIONS	WELL/PROJECT NO. <u>0-3</u>	LEASE <u>Greenwood</u>	COUNTY/PARISH <u>Wichita</u>	STATE <u>Ks</u>	CITY/OFFSHORE LOCATION	DATE <u>6-10-74</u>	OWNER <u>OTY USA</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR <u>0-1036</u>	RIG NAME/NO. <u>1036</u>	SHIPPED VIA <u>P1</u>	DELIVERED TO <u>LOCATED</u>	ORDER NO.	
3. WELL TYPE <u>UD</u>	WELL CATEGORY <u>91</u>	JOB PURPOSE <u>913</u>	WELL PERMIT NO.	WELL LOCATION			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
					MILEAGE	110	hr	1	hr	2.73	270
					TOP FLUG	1386	hr	6	hr		1145
											130

ORIGINAL

CONFIDENTIAL

FROM CONFIDENTIAL

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 04 1994  
 CONSERVATION DIVISION  
 WICHITA, KS



<b>LEGAL TERMS:</b> Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, <b>PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY</b> provisions. CUSTOMER OR CUSTOMER'S AGENT SIGNATURE <b>X</b> _____ DATE SIGNED <u>6-10-74</u> TIME SIGNED _____ <input type="checkbox"/> A.M. <input checked="" type="checkbox"/> P.M. <input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	<b>SURVEY:</b> <input checked="" type="checkbox"/> AGREE <input type="checkbox"/> UN-DECIDED <input type="checkbox"/> DIS-AGREE	PAGE TOTAL <u>1550</u>
	TYPE LOCK _____ DEPTH _____	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	FROM CONTINUATION PAGE(S) <u>855/11</u>
	BEAN SIZE _____ SPACERS _____	WE UNDERSTOOD AND MET YOUR NEEDS?	SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE <u>1010/11</u>
	TYPE OF EQUALIZING SUB. _____ CASING PRESSURE _____	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	
TUBING SIZE _____ TUBING PRESSURE _____ WELL DEPTH _____	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO	
TREE CONNECTION _____ TYPE VALVE _____	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND		

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) _____	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <b>X</b> _____	HALLIBURTON OPERATOR/ENGINEER _____ EMP # _____	HALLIBURTON APPROVAL _____
---	---	---	----------------------------