

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6120
Name Cabot Petroleum Corporation
Address P. O. Box 5001
City/State/Zip Pampa, Texas 79065

Purchaser Northwest Central Pipeline Co.
Oklahoma City, OK 73125

Operator Contact Person Evelyn Farmer
Phone 806/669-2581

Contractor: License # 5141
Name Zenith Drilling Corp.

Wellsite Geologist Bob Posey
Phone 316/624-5919

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/12/84 11/25/84 12/18/84
Spud Date Date Reached TD Completion Date
6650' 2500'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1627 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from N/A feet depth to.....w/.....SX cmt

API NO. 15-175-20,794-00-00
County Seward
C NE Sec. 12 Twp. 34 Rge. 34 East West

3960 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

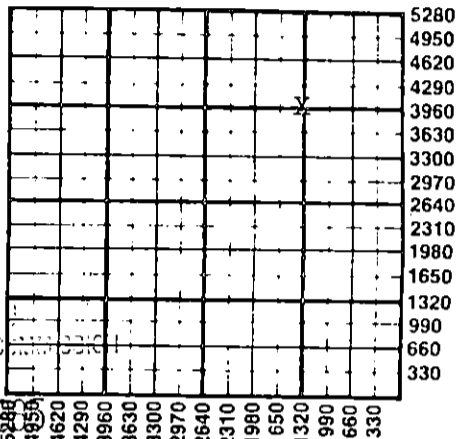
Lease Name Shorb Well # 2-12

Field Name Adamson

Producing Formation Lower Morrow Sand

Elevation: Ground 2886 KB 2883

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

MAR 06 1985
3-6-85

CONSERVATION DIVISION WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T84-829

Groundwater 3960 Ft North from Southeast Corner
(Well) 1420 Ft West from Southeast Corner of
Sec 12 Twp 34 Rge 34 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent Date 3/4/85

Subscribed and sworn to before me this 4 day of March 1985

Notary Public [Signature]

Date Commission Expires 9/10/85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 12 Twp. 34 Rge. 34

SIDE TWO

Operator Name Cabot Petroleum Corporation Lease Name Shorb Well # 2-12

Sec. 12 Twp. 34S Rge. 34 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
520'	Sand		
2050'	Sand & Red Bed		
6650'	Lime & Shale		
	B/Anhydrite	0'	1626'
	Herington Dolo.	1626'	2606'
	Krider	2606'	2671'
	Council Grove	2671'	2976'
	B/Heebner	2976'	4296'
	Toronto	4296'	4306'
	Marmaton	4306'	5151'
	Cherokee	5151'	5351'
	Morrow	5351'	5791'
	Morrow Sand	5791'	6031'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.... Surface.....	..12.1/4"8.5/8"24#.....1627' ..	B/C & H.	...800..	2% & 3% CaCl
.... Production6.1/4"4.1/2"10.5#6437' ..	50/50 Poz	...375..	5% Halad 322
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
.... 26056'-62'			2000 gal. 7.5% acid and 6056' ..
.... 26073'-85'			24,050 gallons gelled diesel
.....			and 29,000# 20/40 sand
.....
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer at				
1 1/2"		6052'	5936'				
Date of First Production		Producing Method					
1/29/85		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
No Pipeline Connection as of 3/4/85							
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 6056'-62'
 Used on Lease Dually Completed.. 6073'-85'
 Commingled



CABOT

CABOT PETROLEUM CORPORATION

OIL AND GAS
DRILLING AND PRODUCTION

806/669-2581

P. O. BOX 5001, PAMPA, TEXAS 79065

March 4, 1985

State Corporation Commission of Kansas
Oil & Gas Conservation Division
200 Colorado Derby Building
202 W. 1st Street
Wichita, KS 67202

Gentlemen:

Please find enclosed in duplicate Form ACO-1, Well Completion Form and one set of logs on our Shorb #2-12, Section 12-34S-34W, Seward County, Kansas. There is no pipeline connection for this well as of this date, therefore we submitted no production figures. We will submit these as soon as possible.

Best Regards,



Evelyn Farmer
Regulatory Assistant

/ef

Encls.

cc: Dave Jodie
Houston Office

Charles Walsh
Denver Office

RECEIVED
STATE CORPORATION COMMISSION

MAR 06 1985

CONSERVATION DIVISION
Wichita, Kansas