

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6120
Name Cabot Petroleum Corporation
Address P. O. Box 5001
City/State/Zip Pampa, TX 79065

Purchaser Northwest Central Pipeline Co.
Oklahoma City, OK 73125

Operator Contact Person Paul Andrew
Phone 806/669-2581

Contractor: License # 5421
Name Sage Drilling Company, Inc.

Wellsite Geologist Bob Posey
Phone 316/624-5919

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWM: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/6/85 8/19/85 9/15/85
Spud Date Date Reached TD Completion Date
6650' 6584'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1684' feet
Multiple Stage Cementing Collar Used? Yes No
if yes, show depth set... feet
if alternate 2 completion, cement circulated
from... feet depth to... w/... SX cmt

API NO. 15-175-20,868-00-00
County Seward
C NE Sec. 11 Twp. 34 Rge. 34 East West

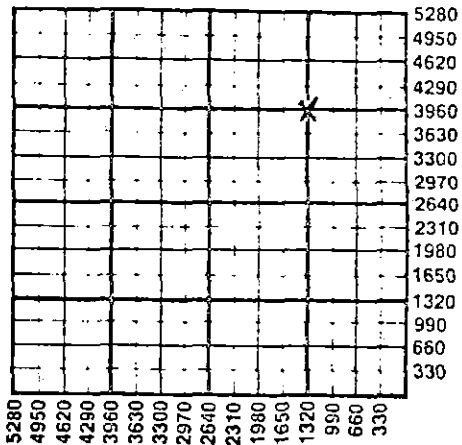
3960 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Adamson Well # 3-11

Field Name March HUGOTON GAS AREA

Producing Formation Lower Morrow Sand

Elevation: Ground 2895' KB 2905'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: T85-702
Division of Water Resources Permit #

Groundwater 3885 Ft North from Southeast Corner
(Well) 1445 Ft West from Southeast Corner of
Sec 11 Twp 34 Rge 34 East West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc)... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)...
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Agent
Date 12/11/85

Subscribed and sworn to before me this 11 day of December 1985.
Notary Public [Signature]

Date Commission Expires 9/10/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
JUN 11 1986
CONSERVATION DIVISION
Wichita, Kansas

Sec. 11 Twp. 34 Rge. 34 W

SIDE TWO

Operator Name Cabot Petroleum Corporation Lease Name Adamson Well # 3-11

Sec. 11 Twp. 34 Rge. 34 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 5985'-6024' - Misrun

Slid tool from 3605'-3730'; Stopped At 3730'

Name	Top	Bottom
Red Bed	0	210
Sand & Red Bed	210	1510
Red Bed	1510	1690
Sand	1690	1820
Red Bed & Shale	1820	2515
Sand, Lime & Shale	2515	2730
Lime & Shale	2730	6650

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1684	HLC & H	825	# flocele 27 & 3
Production	7 7/8	4 1/2	10.5	6650	50/50 Poz	350	3/4% Halad 322
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 HPF	6011-6026			Acid w/1000 gal. 15% & frac w/25,000 gals. Mini-Max 111-30# & 30,000# 20/40 sand		6011	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
	Size 1 1/2	Set At 6026'	Packer at N/A				
Date of First Production	Producing Method						
5/21/86	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	No Pipeline Connection as of this date.						
	0 bbls	1150 MCF	1 bbls	0	GPPB		

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

Production Interval 6011-26'.....

Production Data Furnished 6/9/86

Wesley Farmer