

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 175-00370-00-01

County Seward

SW SW NE Sec 11 Twp 34S Rge 34  East  West

Operator: License # 06120  
Name Cabot Petroleum Corporation  
Address P. O. Box 9999  
City/State/Zip Amarillo, TX 79105

2970 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Adamson Well # 1

Purchaser Williams Natural Gas

Field Name Hugoton

Operator Contact Person John Papso  
Phone 806/371-3165

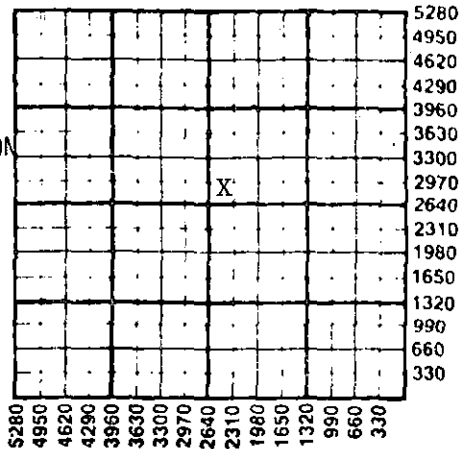
Name of ~~NEW~~ Formation Chase

Elevation: Ground 2890' KB 2901  
Section Plat

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply, etc.)

RECEIVED  
FEB 3 1989  
2-3-89  
CONSERVATION DIVISION  
Wichita, Kansas



Date of Original Completion: 10/20/50

DATE OF RECOMPLETION:  
12/14/88 1/4/89  
Commenced Completed

Designate Type of Recompletion/Workover:

Deepening  Delayed Completion  
 Plug Back  Re-perforation  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled; Docket No. \_\_\_\_\_  
 Dual Completion; Docket No. \_\_\_\_\_  
 Other (Disposal or Injection)?

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
.....  
.....  
2-3-89 X

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Agent Date 1/31/89

Subscribed and sworn to before me this 31 day of January 19 89

Notary Public [Signature] Date Commission Expires 12/22/92

SIDE TWO

Operator Name Cabot Petroleum Corporation Lease Name Adamson Well # 1

Sec 11 Twp 34S Rge 34  East  West County Seward

RECOMPLETED FORMATION DESCRIPTION:

         Log          Sample

         Name          Top          Bottom

N/A

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<u>        </u> Perforate	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>
<u>        </u> Protect Casing	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>
<u>        </u> Plug Back TD	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>
<u>        </u> Plug Off Zone	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
<u>1</u> SPF	<u>2735'-2740'</u>	<u>2000 gal. 15% HCL</u>
<u>        </u>	<u>        </u>	<u>        </u>
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PBTD          Plug Type         

TUBING RECORD:

Size 1 1/2" Set At 2772' Packer At N/A Was Liner Run?  Y  N

Date of Resumed Production, Disposal or Injection 1/4/89

Estimated Production Per 24 Hours 0 bbl/oil 26 bbl/water

125 MCF gas 0 gas-oil ratio

