

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 6120
Name: CABOT OIL & GAS CORPORATION
Address 9400 N. BROADWAY, SUITE 608
OKLAHOMA CITY, OK 73114
City/State/Zip OKLAHOMA CITY, OK 73114

Purchaser: CABOT OIL & GAS MARKETING
Operator Contact Person: SIEVE TURK

Phone (405) 478-6501

Contractor: Name: BEREDCO DRILLING
License: _____

Wellsite Geologist: JIM PENDERGRASS

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas EMHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PSTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

6-22-95 7-1-95 7-23-95
Spud Date Date Reached TD Completion Date

API NO. 15- 175214750000

County SEWARD

C NW/4 NW/4 Sec. 11 Twp. 34S Rgs. 34 X

660 Feet from S (circle one) Line of Section

660 Feet from L (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (circle one) or SW (circle one)

Lease Name Adamson Well # 4-11

Field Name Adamson

Producing Formation Chester

Elevation: Ground 2907' KB 2919'

Total Depth 6650' PSTD 6494'

Amount of Surface Pipe Set and Cemented at 1307 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ SX cm:

Drilling Fluid Management Plan ALT 1 99 1-17-96
(Data must be collected from the Reserve Pit)

Chloride content 1400 ppm Fluid volume 10,000 bbls

Dewatering method used Dryout - Backfill

Location of fluid disposal if hauled offsite: _____

RECEIVED
Operator Name KANSAS CORPORATION COMMISSION

Lease Name _____ License No. _____

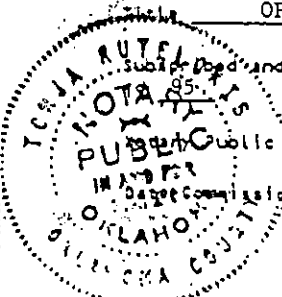
Quarter OCT 13, 1995 Sec. 11 Twp. 34S Rng. E/W

County SEWARD Docket No. _____
CONSERVATION DIVISION WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sieve Turk
OPERATIONS MANAGER Date 10-6-95



Subscribed and sworn to before me this 6th day of October
Tonja RuteLonis
Notary Public
Commission Expires 1-26-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
___ KCC ___ SWD/Rep ___ KGA
___ KES ___ Plug ___ Other
(Specify)