

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Flynn Energy Corp.
ADDRESS Suite 150, Southern Hills Tower
Tulsa, Oklahoma 74136

API NO. 15-175-20,634 -00-00
COUNTY Seward
FIELD Archer

**CONTACT PERSON H. E. Pickhardt
PHONE 918-749-0469

PROD. FORMATION Chester
LEASE Hampton

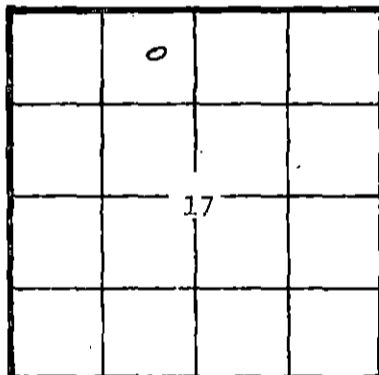
PURCHASER Permian Corp.
ADDRESS P. O. Box 1183
Houston, Texas 77001

WELL NO. 17-1
WELL LOCATION NE NW

DRILLING CONTRACTOR Hughes Drilling Company, Inc.
ADDRESS P. O. Box 6001
Enid, Oklahoma 73702

2130 Ft. from West Line and
660 Ft. from North Line of
the NW/4 SEC. 17 TWP. 34S RGE. 34W

WELL FLAT



KCC
KGS
(Office Use)

PLUGGING None
CONTRACTOR
ADDRESS

TOTAL DEPTH 6600' PBTD

SPUD DATE 6-14-82 DATE COMPLETED 7-26-82

ELEV: GR 2945' DF 2954' KB 2955'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 1665' DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I,

H. E. Pickhardt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Flynn Energy Corp.

OPERATOR OF THE Hampton LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 17-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF July, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) H. E. Pickhardt

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF July, 19 82.

MY COMMISSION EXPIRES: 1-20-83

Notary Public Seal: Betty June Hawley, NOTARY PUBLIC, STATE CORPORATION COMMISSION, 7-30-82, RECEIVED, JUL 30 1982, CONSERVATION DIVISION, Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Conservation District.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Schlumberger Surveys: DIL/CDL/CNL/GR/Cal/Cyperlook			Heebner Shale	4299' (-1344')
			Lansing	4414' (-1459')
			Marmaton	5136' (-2181')
			Morrow Shale	5802' (-2847')
			Mississippian	6106' (-3151')
			St. Genevieve	6408' (-3453')
			St. Louis	6532' (-3577')

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1665'	Lite Class H	750 150	2% CC + 1/4# Flocele 3% CC + 1/4# Flocele
Prod.	7-7/8"	4-1/2"	10.5#	6606'	50-50 Poz	375	2% Gel + 12.5# Gilsonite +10% Salt + 1/4# Celeflake

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3-1/8" Csg. Gun	6358-6372'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	6336'	Mud Anchor			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 Gals 7-1/2% Spearhead Acid	6358-6372'
Frac via tbg. w/ 10,675# 10-20 Sd. + 20,000 gals. 3% Gelled Acid Water	" "

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-25-82	Pump	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	61 bbls.	Est. 50 MCF	% 2 bbls.	820 CFPB

Disposition of gas (vented, used on lease or sold): Vented until sales line connection. Perforations 6358'-6372'