This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of

the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If

confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

| ODER LEGO.  |                                      |
|---|--------------------------------------|
| OPERATOR Flynn Energy Corp.                           | API NO. 15-175-20,563-00-00          |
| ADDRESS Ste. 150, 2431 East 61st St.                  | COUNTY Seward                        |
| Tulsa, OK 74136                                       | FIELD South Archer                   |
| **CONTACT PERSON H. E. Pickhardt                      | PROD. FORMATION Chester              |
| PHONE 918-749-0469                                    | LEASE Hampton "A"                    |
| PURCHASER The Permian Corp.                           | WELL NO. 17-1                        |
| ADDRESS P. O. Box 1183                                |                                      |
| Houston, TX 77001                                     | WELL LOCATION C SW NE                |
| DRILLING Ramco Drilling Corp.                         | 1980 Ft. from East Line and          |
| CONTRACTOR ADDRESS P. O. Box 204                      | 660 Ft. from South Line of           |
| Wichita, KS 67201                                     | the NE/4 SEC. 17 TWP. 34S RGE. 34W   |
|   | WELL PLAT                            |
| PLUGUENG CONTRACTOR                                   | KCC                                  |
| ADDRESS   | KGS(Office                           |
|   | Use)                                 |
| TOTAL DEPTH 6720' PBTD 6720'                          | 17                                   |
| SPUD DATE 11-1-81 DATE COMPLETED 1-6-82               |                                      |
| ELEV: GR 2960' DF 2969' KB 2970'                      |                                      |
| DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS             |                                      |
| 17221   | DVI Tool Hood?                       |
| Amount of surface pipe set and cemented 1733          | , by 1001 used: No                   |
| AFFIDAVI  | T max                                |
| STATE OF OKLAHOMA , COUNTY OF T                       | ULSA SS, 1,                          |
| H. E. Pickhardt OF LAWFUL AGE, BE                     | EING FIRST DULY SWORN UPON HIS OATH, |
| DEPOSES THAT HE IS Vice President (FOR)               | (OF)_ Flynn Energy Corp.             |
| OPERATOR OF THE Hampton LEASE                         |                                      |
| THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR | DR, THAT WELL NO, 17-1 ON            |
| SALD LEASE HAS BEEN COMPLETED AS OF THE 6 DAY         | OF January , 19 82 , AND THAT        |
| AND INFORMATION ENTERED HEREIN WITH RESPECT TO SAID   |                                      |
| FURTHER BALLANE BAITH MOT                             |                                      |
| MAD of  | (S) # & Pilhardf                     |
| MAR 25 1002   | (o) N & I would                      |
| SUBSCRIPTION AND SWORN BEFORE ME THIS 22nd DAY OF     | March , 19 82                        |
| -   | Detty June Hawey                     |
| MY COMMISSION EXPIRES: 1-20-83                        |                                      |

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

IDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| cluding depth interval  | N DESCRIPTION; C                       |  |  | ТОР           | вотт             |       | NAME          |               | DEPTH                      |            |
|---|--|--|--|---------------|------------------|-------|---------------|---------------|----------------------------|------------|
|   |  | ·· ·   |  |               |                  | . Н   | leebner Shale |               | 4282'                      | <b>-</b> 1 |
|   |  |  |  |               |                  | l     | ansing        |               | 4408'                      |            |
|   |  | •  |  |               |                  | 1     | armaton       | •             | 5142'                      |            |
|   |  | ,  |  |               | ,                | 1     | orrow Sha     | 10            | 5829'                      |            |
| ,   |  | :  |  |               |                  | - 1   |               |               |                            |            |
| •   |  |  | · .  | }             |                  | . }   | ississipp     | ıan           | 6136'                      |            |
| ,   | ·                                      |  |  |               |                  |       | t. Gen.       |               | 6444 <b>'</b>              |            |
| Schlumbergen  |  |  |  |               |                  | S     | t. Louis      |               | 6562'                      |            |
| Dual Induct:  | ion, CNL,                              | Density I  | ogs  |               |                  | ·     |               |               |                            | •. •       |
|   |  |  |  |               |                  |       |               |               |                            |            |
|   |  |  |  |               |                  |       |               |               | ,                          |            |
| •   |  | •  |  |               |                  |       |               |               |                            | •          |
|   |  |  |  |               |                  |       |               |               |                            | •          |
|   |  |  |  |               |                  |       |               |               |                            | •          |
|   |  |  |  |               | Ì                |       |               |               |                            |            |
|   |  |  |  |               | ·                |       |               |               |                            |            |
|   |  |  |  |               |                  |       |               | Ì             |                            |            |
|   |  |  |  |               |                  |       |               |               |                            | ·          |
|   |  |  | •  |               |                  | - 1   |               |               |                            |            |
|   |  | •  |  |               |                  |       |               |               |                            |            |
|   |  |  |  |               |                  | . }   |               |               |                            |            |
| Report of all string  |  |  |  |               | RECORD           | (New) | or (Used      | <del></del> _ |                            |            |
| Purpose of string   | Size hole drilled                      | Size casing set<br>(in O.D.)   | Weight lbs/ft.   | Setting depth | Туре се          | ment  | Sacks         | Тур           | e ond percent<br>additives |            |
| Surface   | 12-1/4"                                | 8-5/8"   | 24#  | 1733'         | Lt.Wt.           | + C1. | ı 700         |               | CC, 1/4# Gilsonite         | Flocele/sk |
| Prod.   | 7-7/8"                                 | 4-1/2"   | 10.5#  | 6719'         | 50 <u>-</u> 50 : | Poz   | 350           | salt          | 1/4# F                     | locele/Sk. |
| · · ·   | <del> </del>                           |  | -  |               |                  |       |               |               |                            |            |
| <del></del>   |  |  |  | 1             |                  | _     | <u></u>       |               |                            |            |
| Dop. ft. Bottom, ft, Sacks coment   |  |  | PERFORATION RECORD  Shots per ft. Size & type I            |               |                  |       |               | epth interval |                            |            |
| op, ft.   |  |  | ment   | Shake         | per ft.          | £1-   | - Is tune     |               |                            |            |
| op, ft.    <br>  None   | Bottom, ft.                            |  | ement  | Shots         | per ft.<br>2     |       | Csg. Gun      |               | 5' to 6396                 | 5 <b>'</b> |
| None  | TUBING RECO                            | Socks of   | <del></del>  | Shots         |                  |       |               |               |                            | 5 <b>'</b> |
| None  | TUBING RECO                            | Sacks of Sac | et et<br>95 '  |               | 2                | 3½" ( |               |               |                            |            |
| None  | TUBING RECO                            | Sacks co   | ure, shot,   |               | 2                | 3½" ( | Csg. Gun      | 638           |                            | ; <b>,</b> |
| None<br>2-3/8"  | TUBING RECO                            | Packer 63  | ure, shot,   |               | 2                | 3½" ( | Csg. Gun      | 638           | 5' to 6396                 | <b>5</b> • |
| None<br>2-3/8"<br>500 Gals, MC  | TUBING RECO                            | Packer of 63 CCID, FRACT   | URE, SHOT,   | CEMENT SQ     | 2                | 3½" ( | Csg. Gun      | 638           | 5 to 6396                  | <b>5</b> • |
| None<br>2-3/8"  | TUBING RECO                            | Packer of 63 CCID, FRACT   | URE, SHOT,   | CEMENT SQ     | 2                | 3½" ( | Csg. Gun      | 638           | 5 to 6396                  |            |
| None  2-3/8"  500 Gals. MC  20,000 Gals.  | TUBING RECO                            | Packer of 63 ACID, FRACT   | URE, SHOT, material used # 20-40                           | CEMENT SQ     | UEEZE REC        | 3½" ( | Csg. Gun      | 638           | 5 to 6396                  |            |
| None  2-3/8"  500 Gals. MC  20,000 Gals.  Pate of first production 1-6-82   | TUBING RECC<br>Setting depth<br>6364 1 | Packer of 63 ACID, FRACT ant and black of 7/20,000 Producin  | URE, SHOT, material used  # 20-40 g method (flow Pump) Gos | Sand          | UEEZE REC        | 3½" ( | Gravit        | 638           | 5' to 6396                 |            |
| None  ise 2-3/8"  500 Gals. MC  20,000 Gals.  Pete of first production 1-6-82  RATE OF PRODUCTION PER 24 HOURS  Disposition of gos (ventod) | TUBING RECO                            | Packer of 63 ACID, FRACT out and blad of Producin  | # 20-40 g method (flow Pump Gos                            | Sand          | UEEZE REC        | 3½" ( | Gravit        | 638           | to 6396                    |            |