

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6958 EXPIRATION DATE June 1985

OPERATOR Flynn Energy Corp. API NO. 175-20,775-00-00

ADDRESS Suite 150 - 2431 East 61st COUNTY Seward
Tulsa, OK 74136 FIELD North Archer

** CONTACT PERSON Mr. Don.M. Flynn PROD. FORMATION Chester Sand
PHONE (918) 749-0469 Indicate if new pay.

PURCHASER Permian Corporation LEASE Hampton

ADDRESS P. O. Box 276 WELL NO. 17-2
Scott City, Kansas 67871 WELL LOCATION C NW/4 NW/4

DRILLING CONTRACTOR NRG Drilling Inc. 660 Ft. from West Line and
ADDRESS P. O. Box 1157 660 Ft. from North Line of
Liberal, Kansas 67901 the NW/4(Qtr.) SEC 17 TWP 34S RGE 34 (W)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

•			
		17	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 6475 PBD 6400

SPUD DATE 9-8-84 DATE COMPLETED 10-18-84

ELEV: GR 2953 DF 2963 KB 2964

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1723 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard R. Luce, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard R. Luce
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of October, 1984.

Lawrence Duggan
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1986

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

OCT 25 1984

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 25 1984
 CONSERVATION DIVISION
 Wichita, Kansas

GEOLOGICAL REPORT
DRILLING TIME AND SAMPLE LOG

GEOLOGIST
Marvin Harvey
 P.O. BOX 1570
 LIBERAL, KANSAS 67901
 (316)-624-8878 (316)-624-6864

COMPANY FLYNN ENERGY CORP. ELEVATION KB. 2964'
 DF. 2963'
 GL. 2953'

WELL NAME Hampton No. 17-2 DATUM KB

FIELD Archer DRILLING COMMENCED 9-8-84
 DRILLING COMPLETED 9-18-84
 DRILL TIME 3900' to RTD
 SAMPLES EXAMINED 1000' to RTD
 GAS DETECTOR 4000' to RTD
 GEOLOGICAL SUPERVISION
 FROM 4000 FEET through logs
 DRILL STEM TESTING BY ✓

LOCATION NW NW GAS DETECTOR Charles Payne
 MUD UP DEPTH _____
 SEC. 17 TWP. 34 S RGE. 34 W ELECTRICAL LOG BY GO Wireline
 SURVEYS DIL/CDL/CN/ER/Cal/MEL
 COUNTY Seward CASING 8 5/8" set @ 1724'

STATE Kansas RTD 6475' LTD 6465'
 CONTRACTOR NRG RIG NO. 2
 MUD COMPANY DAVIS
 TYPE MUD Chem.

Drill Stem Tests

NO.	INTERVAL	FORMATION

FORMATION TOPS @ STRUCTURAL POSITION TO NEARBY TEST

FORMATION	DEPTH	SUB-SEA	REFERENCE WELL	DEPTH	SUB-SEA
<u>Electric log tops</u>					
<u>Heebner Shale</u>	<u>4290'</u>	<u>-1326'</u>	<u>4299'</u>	<u>-1344'</u>	
<u>Lansing</u>	<u>4406'</u>	<u>-1442'</u>	<u>4414'</u>	<u>-1459'</u>	
<u>Marmaton</u>	<u>5126'</u>	<u>-2162'</u>	<u>5136'</u>	<u>-2181'</u>	
<u>Morrow Shale</u>	<u>5786'</u>	<u>-2832'</u>	<u>5802'</u>	<u>-2847'</u>	
<u>Mississippian</u>	<u>6086'</u>	<u>-3132'</u>	<u>6106'</u>	<u>-3151'</u>	
<u>St. Genevieve</u>	<u>6406'</u>	<u>-3442'</u>	<u>6408'</u>	<u>-3453'</u>	

REFERENCE WELL: Flynn Energy Corp. Seward Co., Ks
Hampton #17-1 NE NW Sec 17-34S-34W

GEOLOGICAL REPORT

DRILLING TIME AND SAMPLE LOG

GEOLOGIST

Marvin Harvey

P.O. BOX 1570
LIBERAL, KANSAS 67801

(316)-624-6978 (316)-624-6664

COMPANY FLYNN ENERGY CORP.

ELEVATION KB. 2964'
DF. 2963'
GL. 2953'

WELL NAME Hampton No. 17-2

DATUM KB

FIELD Archer

DRILLING COMMENCED 9-8-84
DRILLING COMPLETED 9-18-84
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SAMPLES EXAMINED 2000 to RTD
GAS DETECTOR 4000' to RTD
GEOLOGICAL SUPERVISION
FROM 4000 FEET through logs
DRILL STEM TESTING BY

LOCATION NW NW

SEC. 17 TWP. 34 S RGE. 34 W

COUNTY Seward

STATE Kansas

GAS DETECTOR Charles Payne
MUD UP DEPTH
ELECTRICAL LOG BY GO Wireline
SURVEYS DIL/CDL/CNKR/Cal/MEL
CASING 8 5/8" set @ 1724'

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Hampton #17-1 NE NW Sec 17-34S-34W

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