

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6958
Name Flynn Energy Corp.
Address 2431 E. 61st St., Suite 150
City/State/Zip Tulsa, OK 74136

Purchaser None

Operator Contact Person Richard R. Luce
Phone 918-749-0469

Contractor: License # 5987
Name Service Drilling Co.

Wellsite Geologist Mr. Marvin Harvey
Phone 316-624-5970

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

1-22-85 2-5-85 2-6-85
Spud Date Date Reached TD Completion Date
6450
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1717 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set, feet
If alternate 2 completion, cement circulated from 1717 feet depth to Surface, 800 SX cmt

API NO. 15-175-20,800-00-00
County Seward
C SW NW Sec 17 Twp 34S Rge 34 East West

3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

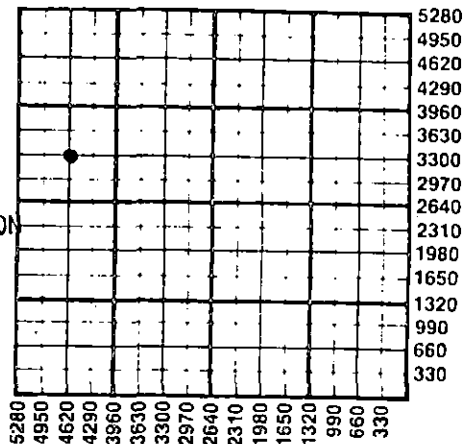
Lease Name HAMPTON Well # 17-4

Field Name Archer

Producing Formation None

Elevation: Ground 2956 KB 2966

Section Plat



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Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-115

Groundwater: 3300 Ft North from Southeast Corner (Well) 4620 Ft West from Southeast Corner of Sec 17 Twp 34 Rge 34 East West

Surface Water: Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard R. Luce

Title Consultant Date 2/27/85

Subscribed and sworn to before me this 27th day of Feb 1985

Notary Public Barbara Lee

Date Commission Expires 4/14/85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 17 Twp 34 Rge 34

SIDE TWO

Operator Name Flynn Energy Corp Lease Name Hampton Well # 17-4

Sec. 17 Twp. 34S Rge. 34 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 - 6250' to 6450'.
 30 Min. Initial Oper. Very Weak Blow.
 IFP 114# - 114#.
 ISIP 798# - 60 Min.
 FFP 114# - 114# - 60 Min.
 FSIP - 586# - 120 Min.
 IHP - 3196#, FHP - 3196#, BHT 141°F.
 Recovered 120' Drilling Mud.

"Geological Report Attached"

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	177'	Lite Class "H"	650 150	3%CC 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

GEOLOGICAL REPORT
DRILLING TIME AND SAMPLE LOG

GEOLOGIST

Marvin Harvey

P. O. BOX 1573
 LIBERAL, KANSAS 67901
 (316)-624-5970 (316)-624-6664 (res)

COMPANY Flynn Energy Corp.
 WELL NAME Hampton No. 17-4
 FIELD Archer
 LOCATION SW NW
 SEC. 17 TWP. 34S RGE. 34W
 COUNTY Seward
 STATE Kansas

ELEVATION KB. 2966.5
 DF. 2964
 GL. 2954

DATUM KB

DRILLING COMMENCED 1-22-85
 DRILLING COMPLETED 2-4-85
 DRILL TIME 4000' to F
 SAMPLES EXAMINED 4000' to F
 GAS DETECTOR 4000' to F
 GEOLOGICAL SUPERVISION
 FROM 4000 FEET to through logs
 DRILL STEM TESTING BY

GAS DETECTOR C&S (Charles P. ...)
 MUD UP DEPTH _____
 ELECTRICAL LOG BY GO
 SURVEYS DII, CDI, CNI, GR, Col. Me.
 CASING 8 3/8" set at 1717'

RTD 6450' LTD 6449'
 CONTRACTOR Service RIG NO. 14
 MUD COMPANY Davis
 TYPE MUD Chem.

Drill Stem Tests

NO.	INTERVAL	FORMATION

FORMATION TOPS & STRUCTURAL POSITION TO NEARBY TEST

FORMATION	DEPTH	SUB-SEA	REFERENCE WELL DEPTH	REFERENCE WELL SUB-SEA
<i>Electric log tops</i>				
<u>Heebner Shale</u>	<u>4278'</u>	<u>-1312'</u>	<u>4290'</u>	<u>-1326</u>
<u>Lansing</u>	<u>4390'</u>	<u>-1424'</u>	<u>4406'</u>	<u>-1442</u>
<u>Marmaton</u>	<u>5110'</u>	<u>-2144'</u>	<u>5126'</u>	<u>-2162</u>
<u>Morrow Shale</u>	<u>5798'</u>	<u>-2832'</u>	<u>5796'</u>	<u>-2832</u>
<u>Mississippian</u>	<u>6107'</u>	<u>-3141'</u>	<u>6096'</u>	<u>-3132</u>
<u>St. Genevieve</u>	<u>6390'</u>	<u>-3424'</u>	<u>6406'</u>	<u>-3442</u>
RTD	<u>6450'</u>			
LTD	<u>6449'</u>			

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REFERENCE WELL: Flynn Energy Corp.
Hampton No. 17-2
NW NW Sec. 17-34S-34W Seward Co., Kansas

CONSERVATION DIVISION
 Wichita, Kansas