

\* CORRECTION

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION, OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4549  
Name Anadarko Petroleum Corporation  
Address Box 351  
City/State/Zip Liberal, Kansas 67901

Purchaser To be determined

Operator Contact Person Paul Gatlin  
Phone (316) 624-6253

Contractor: License # 7860  
Name Johnson Drilling Company, Inc.

Wellsite Geologist William D. Copeland  
Phone 417-882-4190

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6/27/85 7/11/85 8/6/85  
Spud Date Date Reached TD Completion Date  
6700 6640  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1654 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-175-20,858 00-00  
County Seward  
C SE SE Sec. 17 Twp. 34S Rge. 34  East  West

660 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

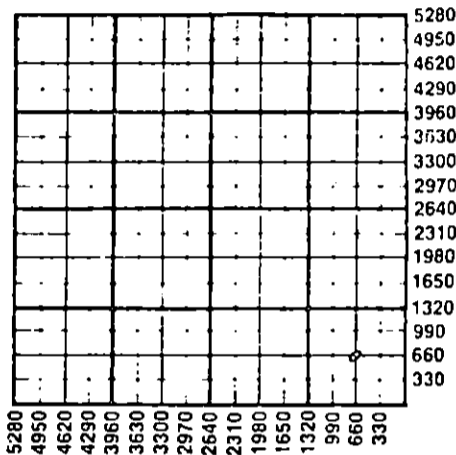
Lease Name Goddard "C" Well # 3

Field Name Adamson Archer \*

Producing Formation St. Louis

Elevation: Ground 2951 KB 2964

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T85-569

Groundwater 300 Ft North from Southeast Corner (Well) 300 Ft West from Southeast Corner of Sec 17-Twp 34S Rge 34  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell  
Title Division Production Manager Date 8/22/85

Subscribed and sworn to before me this 27th day of August 1985

Notary Public Elizabeth J. Hooper

Date Commission Expires 7/26/87

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

ELIZABETH J. HOOPER  
Seward County, Kansas  
My Appt. Expires 8/22/87

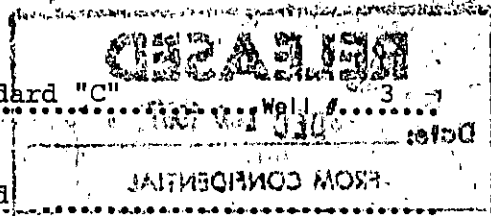
AUG 29 1985  
8-29-85  
CONSERVATION DIVISION

Form ACO-1 (7-85)

Sec. 17, Twp. 34S, Rge. 34

Operator Name ..... Anadarko Petroleum Corporation ..... Lease Name ..... Goddard "C" ..... Well No. 3

Sec. 17 ..... Twp. 34S ..... Rge. 34 .....  East  West ..... County ..... Seward



WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 6526-6700, 30-60-60-120, tool open w/GTS 10 min, 30 min GA 275 MCFD, 2nd open 60 min GA 470 MCFD, recd 520' G & O CDM, IHP 3085, IFP 108-135, ISIP 2101, FFP 111-145, FSIP 2100, FHP 3071 BHT 144.

Name	Top	Bottom
Surface, Clay & Sand	0'	285'
Redbed, Sand & Shale	285'	1642'
Anhydrite	1642'	1652'
Shale	1652'	2806'
Lime & Shale	2806'	6700'

Gearhart ran Compensated Density Compensated Neutron Log and Dual Induction Laterolog.

RELEASED

DEC 27 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	..12-1/4..	..8-5/8..	..24..	..1654..	Pozmix	600	4% Gel 2% CaCl
.....	.....	.....	.....	.....	Common	200	3% CaCl
..Production...	..7-7/8..	..4-1/2..	..10.5..	..6695..	Litewater	75	.....
.....	.....	.....	.....	.....	50/50 Poz	150	10% Salt 5% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
..... 2 .....	6547-6554			A/875 gals 15% MCA		6547-54	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2-3/8	6472	---					
Date of First Production		Producing Method					
SI WOPL		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
.....		..... Bbls	878 MCF	..... Bbls	.....	..... CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 6547-6554  
 Used on Lease  Dually Completed  
 Commingled

# JOHNSON *Drilling Company, Inc.*



**CONFIDENTIAL**

OFFICES IN  
EVANSVILLE, INDIANA  
TEL. (812) 428-4911  
OKLAHOMA CITY, OKLAHOMA  
TEL. (405) 843-7667

SEP 0 3 1985

REPLY TO:

2635 N. W. 58th - Suite 710  
Oklahoma City, Oklahoma 73112

July 16, 1985

Anadarko Production Company  
P. O. Box 351  
Liberal, Kansas 67901

Attn: Mr. Paul Gatlin

State Geological Survey  
WICHITA BRANCH  
**RECEIVED**  
AUG 21 1985  
PRODUCTION DEPT.  
LIBERAL, KANSAS

DRILLERS LOG for:

Goddard "C" # 3  
Section 17-34S-34W  
Seward County, Kansas

0' - 285'	Surface, Clay, & Sand
285' - 1642'	Redbed, Sand, & Shale
1642' - 1652'	Anhydrite
1652' - 2806'	Shale
2806' - 6700'	Lime & Shale

RECEIVED  
STATE CORPORATION COMMISSION

JOHNSON DRILLING COMPANY, INC.

AUG 29 1985

CONSERVATION DIVISION  
Wichita, Kansas

Designed by: Claude D. Moore  
Claude D. Moore, Manager

STATE OF OKLAHOMA:

COUNTY OF OKLAHOMA:

Subscribed and sworn to before me this 16th day of July, 1985.

Barbara J. July Notary Public

My Commission Expires: October 24 1988

RELEASED

DEC 23 1987

FROM CONFIDENTIAL