

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE December 11, 1982

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-119-20,576-0000

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Meade
Wichita, Kansas 67202 FIELD Angell

** CONTACT PERSON Juanita Green PROD. FORMATION _____
 PHONE 265-9686

PURCHASER _____ LEASE Schridde

ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. WELL LOCATION W/2 SW SE
435 Page Court, 220 W. Douglas 660 Ft. from South Line and
Wichita, Kansas 67202 2310 Ft. from East Line of
 the (Qtr.) SEC 21 TWP 32S RGE 29W.

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

	21		

KCC
 KGS
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 5735' PBTD _____

SPUD DATE 6-30-82 DATE COMPLETED 7-12-82

ELEV: GR 2697 DF _____ KB 2708

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1533' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, (Shut-in Gas), Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains
(Name)
Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of September



Juanita M. Green
(NOTARY PUBLIC)
Juanita M. Green
SEP 29 1982
CONSERVATION DIVISION
WICHITA, KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

9-29-1983

FILL IN WELL LOG AS ^{INC.} REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. DST #1 - 5606-5635, 30 (60) 60 (60). GTS 15". 1st opening - 10" 3.12 MMCFG 15" 3.5 MMCFG 20" 3.88 MMCFG 25" 4.45 MMCFG 30" 4.83 MMCFG 2nd opening - 10" 4.45 MMCFG 20" 5.21 MMCFG 30" 5.69 MMCFG and stabilized. Rec. 3' mud, 2' condensate. FP's 760-867, 824-942. IBHP 1423, FBHP 1391.			<u>E. LOG TOPS</u>	
			Heebner	4409 (-1701)
			Toronto	4429 (-1721)
			Lansing	4559 (-1851)
			KC	4815 (-2107)
			Marmaton	5175 (-2467)
			Cherokee	5334 (-2626)
			Atoka	5565 (-2857)
			Morrow Sand	5617 (-2909)
			Chester	5681 (-2973)
		L.T.D.	5736 (-3028)	

RELEASED

AUG 0

FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1533'	Class H Lite	200 sx. 550 sx.	3% cc. 1/4# floeal, 2% cc.
Production		4 1/2"	10 1/2#	5734'	50/50 poz.	150 sx.	10% salt, 12 1/4# gilsonite, 3/4 of 1% CFR2.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	DP	5631' - 5635'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons - 7 1/2% acid	5631' - 5635'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SIGW 7-29-82	Flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	3.3 M _{MCF}	%	5 bbls. CFPB

Disposition of gas (vented, used on lease or sold) Perforations 5631' - 5635'.