

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-84

OPERATOR Cities Service Oil & Gas Corporation API NO. 15-175-20698-0000

ADDRESS 3545 N.W. 58th Street COUNTY Seward

Oklahoma City, Oklahoma 73112 FIELD Silverman

** CONTACT PERSON Mr. Raymond Hui PROD. FORMATION Morrow

PHONE 405-949-4400 RECEIVED

PURCHASER Not yet committed LEASE Hoffman R.

ADDRESS _____ WELL NO. 1

AUG 10 1983
2-19-83
CONSOLIDATED DIVISION
Wichita, Kansas

WELL LOCATION C S/2 NW SW

DRILLING Johnson Drilling 660 Ft. from West Line and

CONTRACTOR ADDRESS 3535 N.W. 58th Street 1650 Ft. from South Line of

Oklahoma City, OK 73112 the SW (Qtr.) SEC 12 TWP 32 RGE 34 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS _____

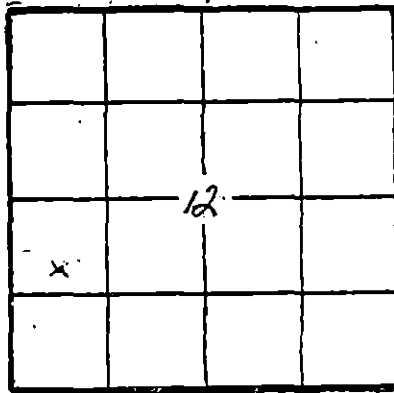
TOTAL DEPTH 5798' PBTD 5746'

SPUD DATE 7-15-83 DATE COMPLETED 8-9-83

ELEV: GR 2835' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC
KGS
SWD/REP _____
PLG. _____

Amount of surface pipe set and cemented 1635' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

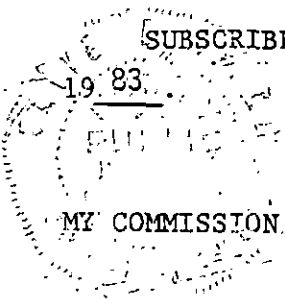
Verlin Meier, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Verlin Meier - Prod. Region Mgr.

Verlin Meier
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of August, 1983.



Olive E. Minceo
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 12, 1984

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Cities Service Oil & Gas Corp. LEASE Hoffman R

ACO-1 WELL HISTORY (2)

SEC. 12 TWP. 32 RGE. 34(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Surface, clay & sand	0	410	Logging : GR Sonic, Dual	
Redbed, Sand & Shale	410	1626	Induction Laterolog, SFL w/GR,	
Anhydrite	1626	1636	Comp. Neutron w/FDC w/GR &	
Shale	1636	2815	caliper, CC & CBL	
Lime & Shale	2815	5800'		
TOTAL DEPTH		5800'		
Glorietta Sand 1147-1285'				
Top of Anhydrite 1625'				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	30"	21"		20'	2 yds redi-m'x		
Surface	12-1/4"	8-5/8"	24#	1635' KB	65/35 Pozmix	625	2% CaCl, 1/2# Flo- cele, 6% Gel
					Class H	150	3% CaCl, 1/4# Flocele
Production	7-7/8"	5-1/2"	15.5# 14#	5797' KB	Flo check-21 50/50 Poz.	500 gals 200	18% salt, 1/4# Flo- cele, .8% CFR#2 Flo-

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	String type	Depth interval
			3 DPJ	Morrow "L"	5357-66'

Size	Setting depth	Packer set at
2"	5330'	5330'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 8-9-83	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
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Estimated Production -I.P.	Oil -0-	Gas 2400	Water %	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold) Waiting on PL Shut-in Perforations 5357-66 Morrow "L"