STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 175-21045- CO-CO
OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM	- ©unty Seward
ACC-2 AMENDMENT TO WELL HISTORY	East
, and a management of management of the manageme	
Operator: License #5447	3300 Ft North from Southeast Corner of Section
Name	600 Ft West from Southeast Corner of Section
Address P. O. Box 26100	(Note: Locate well in section plat below)
Oklahoma City, OK 73126-0100	(Formerly Jerman B #1)
City/State/Zip	Lease Name Jerman A Well # 3
	Field Name Holt
Purchaser <u>Unknown at this time.</u>	lu cu e u Dandina Camplation
Operator Contact Person Raymond Hui	Name of New Formation Pending Completion
	Elevation: Ground <u>2942</u> KB 2953
	Section Plat
Designate Type of Original Completion	
_x New Well Re-Entry Workover	5280
<u> </u>	4950
X OII SWD Temp Abd Gas Inj Delayed Comp Dry Other (Core, Water Supplication)	4290
Gas Inj Delayed Computer	3960
bry other (core, water supply arc.)	MMISSION 3300
Date of Original Completion: Pendship E CORPORATION C	2970
DATE OF RECOMPLETION: 141113	1989
DATE OF RECOMPLETION:	1980
1-137	1320
N/A	Values 990
Commenced, Completed Wichita.	330
Designate Type of Recompletion/Workover:	5280 4950 4950 4950 3960 3300 2870 2870 2870 2870 1320 1320 1320 990 660 330
· .	24 4 4 4 8 8 8 8 2 2 2 2 5 5 5 5 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
DeepeningX Delayed Completion	
Plug BackRe-perforation	K. C. C. OFFI CE USE ONLY
Conversion to Injection/Disposal	F Letter of Confidentiality Attached C Wireline Log Received
La managatata di anggarangan	C Drillers Timelog Received
is recompleted production:	Distribution KCC SWD/Rep NGPA
Commingled; Docket No.	KCC SWD/Rep NGPA
	(Specify)
Dual Completion; Docket No.	
Other (Discount on Late 41 A0	
Other (Disposal or Injection)?	1-13-89 (1/N
INSTRUCTIONS: This form shall be completed in trip	licate and filed with the Kansas Corporation Commission,
200 Colorado Derby Building, Wichita, Kansas 67202,	within 120 days of the recompletion of any well. Rules
82-3-107 and 82-3-141 apply. Information on side tw	o of this form will be held confidential for a period of
12 months if requested in writing and submitted with	the form. See rule 82-3-107 for confidentiality in
excess of 12 months. One copy of any additiona	I wireline logs and driller's time logs (not previously
submitted) shall be attached with this form. Submi-	t ACO-4, prior to or with this form for approval of
commingling or dual completions. Submit CP-4 wit	h all plugged wells. Submit CP-111 with all temporarily
abandoned wells. NOTE: Conversion of wells to either	disposal or injection <u>must</u> receive approval before use;
submit form U-1.	•
All requirements of the statutes, rules and regulation	ons promulgated to regulate the oil and gas industry have
been fully complied with and the statements herein are	e complete and correct to the best of my knowledge.
1 - 11	
Signature Bryan Humphries Byw Hor	Manager Date 1-11-89
	ay of January 19 89

Date Commission Expires 4-1-92

SIDE TWO

			(Forme	rly Jerman B #1	L)
Operator NameOXY USA Inc.		Lease Nam	_{пе} <u>Jerman</u>	AWell#	_3
ec <u>17</u> Twp <u>32S</u> Rge <u>34</u>		ast County	Seward	·-···	
	RECOMPLETED) FORMATION DESCRIP	PTION:		
		Log <u>x</u> Samp	le		
Name			Тор	Bottom	
Lime & Shale	}			ч	
,		4. Francisco	en és por espara de la companya de la comp		
	ADDITIONAL	. CEMENTING/SQUEEZE	·	 -	
Donth					
Purpose: Depth	п Тур	e of Cement	# _{./.} Sacks Used	Type & Percent Ad	lditives
Perforate	_			·	
Protect Casing	_				
Plug Back TD Plug Off Zone	-	·			
					
-5/8" casing, 24# at 1713'. ello-Seal; followed by 125 s>	5/Cmtd. w Cl C cmt	570 sx C1 C Poz :. w/2% CaC1 & :	. w/6% total {#/sx Cello-S	gel, 2% Cacl + eal.	者/SX '-
PERFORATION	RE CORD	,			·
Shots Per Foot Specify Footage			cture, Shof, Cen	<mark>ent Squeeze Recor</mark> d Materiai Used)	1
 Waiting for perforation,	Ì	Acidizing & f	racturing		
	ľ				
					
TD Plug Type					
	т	UBING RECORD:			
ze Set At	<u></u>	Packer At	Was Lî	ner Run? Y	
te of Resumed Production, Disposal o	or Injection		<u></u> .		
timated Production Per 24 Hours		•	bbl/wa	ter .	
•		MCF gas	gas-oi	i ratio	,