

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5447  
Name Cities Service Oil & Gas Corp  
Address 3545 N.W. 58th Street  
City/State/Zip Okla. City, Okla. 73112

Purchaser: Oil-Citgo Petroleum Corp  
Gas-Parhandle Eastern PL

Operator Contact Person Raymond Hui  
Phone (405) 949-4400

Contractor: License # 7860  
Name Johnson Drilling Co.

Wellsite Geologist Jay Lackey  
Phone (405) 949-4400

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

2-28-85 3-12-85 4-10-85  
Spud Date Date Reached TD Completion Date  
6502' 6438'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1691 feet  
Multiple Stage Cementing Coilar Used?  Yes  No  
if yes, show depth set 3200 feet  
if alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-175-20835-00-00

County Seward

SE NW Sec 20 Twp 32 Rge 34  
(1980' FNL, 2010 FWL)

3300 Ft North from Southeast Corner of Section  
3270 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

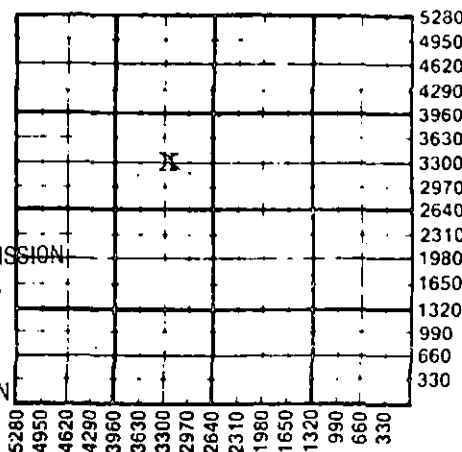
Lease Name Marteney "D" Well # 1

Field Name Un-named Holt, West

Producing Formation Morrow

Elevation: Ground 2950' DF: 2960'  
XB

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
4-29-1985  
APR 29 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T85-203

Groundwater 3350 Ft North from Southeast Corner  
(Well) 3210 Ft West from Southeast Corner of  
Sec 20 Twp 32S Rge 34  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. G. Oliver  
Title Engineering Manager Date 4-26-85

Subscribed and sworn to before me this 26 day of April 1985  
Notary Public Joyce A. Hester

Date Commission Expires June 12, 1988

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCR  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

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SIDE TWO

Operator Name Cities Service Oil & Gas Corporation Lease Name Marteney "D" Well # 1

Sec. 20 Twp. 32S Rge. 34 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No

Formation Description [ ] Log [ ] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Surface, Clay, Sand; Sand, Red Bed, Shale; Glorietta Sand; Shale; Anhydrite; Shale; Lime & Shale.

Gearhart ran following Electric Logs: DIL-SFL w/GR. CNL-LDT w/GR & caliper, Microlog w/GR

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RELEASED

Form containing CASING RECORD, PERFORATION RECORD, TUBING RECORD, and production data. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks, Percent Additives, Shots Per Foot, Acid, Fracture, Shot, Cement Squeeze Record, Date of First Production, Producing Method, State Test, and Estimated Production.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [X] Sold [ ] Used on Lease
[ ] Open Hole [X] Perforation [ ] Other (Specify)
[ ] Dually Completed [ ] Commingled
Production Interval: 5800-5807', Morrow