

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Company

API NO. 15-175-20596-0000

ADDRESS 3545 N.W. 58th Street

COUNTY Seward

Oklahoma City, OK 73112

FIELD Hitch

\*\*CONTACT PERSON Larry Ervin

PROD. FORMATION

PHONE 405-949-4277

LEASE Marteney "C"

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C SE/4 SE/4

660 Ft. from East Line and

660 Ft. from South Line of

the SE/4 SEC. 21 TWP. 32S RGE. 34W

DRILLING Johnson Drilling Company

CONTRACTOR

ADDRESS 3535 N.W. 58th Street, Suite 710

Oklahoma City, OK 73112

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

RECEIVED			
STATE CORPORATION COMMISSION			
Wichita, Kansas			
DIVISION 2			
2-2-84			
X			

KCC   
KGS   
(Office Use)

TOTAL DEPTH 6340' PBSD 4246'

SPUD DATE 3-4-82 DATE COMPLETED 6-8-82

ELEV: GR 2916' DF KB

DRILLED WITH (XXXXX) (ROTARY) XXXXX TOOLS

Amount of surface pipe set and cemented 1697' DV Tool Used? NO

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma, SS, I,

Verlin Meier

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Prod. Region Mgr (FOR) Cities Service Company

OPERATOR OF THE Marteney "C" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF June, 1982

(s) Verlin Meier

Ottis E. Meier  
NOTARY PUBLIC

MY COMMISSION EXPIRES: July 17, 1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Clay & Sand	0	340	Ran Dual Induction Laterolog,	
Redbed, Sand & Shale	340	1688	Comp. Neutron Form. Density	
Anhydrite	1688	1698	w/GR & caliper & Microlog.	
Shale	1698	2745	Ran CC and CB log from 2900-4187'	
Lime & Shale	2745	6340	CB & CC log 3850-4303'	
TOTAL DEPTH		6340	CB & CC 3800-4245	
P.B.T.D.		4246		

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1697'	KB Howco Lite	650	2% Total gel 2% CaCl, 1/2# flocele
					Class H	150	3% CaCl, 1/4# flocele
Production	7-7/8"	5-1/2"	14#	4350 KB	MF-1 Mud flush, 500 gals		
					50/50 Poz	175	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		4	3 DML Csg jet	for squeeze	4255-56'
TUBING RECORD			3 DML Jet	Toronto	4180-86'
Size	Setting depth	Packer set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Squeezed perfs 4255-56', Total cmt behind pipe: 374 sx	4255-56'
Acidized Toronto w/1000 gals. 15% HCS acid	4180-86'

Date of first production <b>DRY - WILL PLUG</b>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	