

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 175-20776-0001

County Seward

G-NE/4 NE/4 SW/4 Sec 20 Twp 32S Rge 34 X East
X West

Operator: License # 5447
Name OXY USA Inc.
Address P. O. Box 26100
Oklahoma City, OK 73126-0100
City/State/Zip _____

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hitch 0 Well # 1

Purchaser Permian

Field Name Panoma

Operator Contact Person Raymond Hui
Phone (405) 749-2741

Name of New Formation Council Grove

Elevation: Ground 2949' KB 2960'

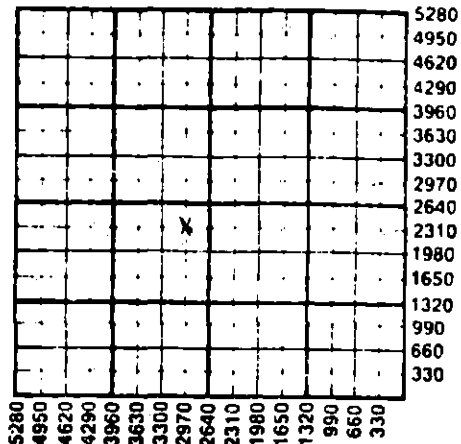
Designate Type of Original Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Date of Original Completion: 11-20-84

DATE OF RECOMPLETION:
10-4-1988 10-18-1988
Commenced Completed

Section Plat



Designate Type of Recompletion/Workover:
 Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled; Docket No. _____
 Dual Completion; Docket No. _____
 Other (Disposal or Injection)? _____

RECEIVED
STATE CORPORATION COMMISSION
NOV 2 1988
11-2-1988
CONSERVATION DIVISION
Wichita, Kansas

K. C. C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
.....
.....
11-2-88 X

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan Humphries *Bryan Humphries* Title Engineering Manager Date 10-25-1988

Subscribed and sworn to before me this 25th day of October 19 88

Notary Public Marsha A. Wilson Date Commission Expires 4-1-92

1000

SIDE TWO

Operator Name OXY USA Inc. Lease Name Hitch 0 Well # 1
 Sec 20 Twp 32S Rge 34 X East West County Seward

RECOMPLETED FORMATION DESCRIPTION:

X Log Sample

Name Council Grove Top 2968 Bottom 3014'

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<u> </u> Perforate					
<u> </u> Protect Casing					
<u>X</u> Plug Back TD	<u>3092'</u>				
<u> </u> Plug Off Zone					

Set CIBP at 3112' KB. Dumped 2 sx of cmt. on CIBP.

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
<u>2</u>	<u>2968-80'; 2984-2986';</u> <u>2990-2993'; 2996-3000';</u> <u>3004-3007'; 3011-3014';</u> <u>(27'; 54 holes)</u>	<u>Acidized w/2500 gals. of 15% HCL acid.</u> <u>Frac'd w/73000 gal of 70 Nz foam.</u>

PBTD 3092' Plug Type CIBP at 3112'

TUBING RECORD:

Size 2-3/8" Set At 3043' KB Packer At --- Was Liner Run? Y X N

Date of Resumed Production, Disposal or Injection 10-18-1988

Estimated Production Per 24 Hours 0 bbl/oil 0 bbl/water

TSTM MCF gas. 0 gas-oil ratio