

ORIGINAL
00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31229

Name: DLB OIL & GAS, INC.

Address 1601 N. W. Expressway

Suite 700

City/State/Zip Oklahoma City, OK 73118-1401

Purchaser: N/A

Operator Contact Person: Stephen D. Adams

Phone (405) 848-8808

Contractor: Name: Eagle Drilling Company

License: 5380

Wellsite Geologist: Dale Padgett

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

12-8-94 12-19-94 N/A

Spud Date Date Reached TD Completion Date

API NO. 15- 025-21122

County Clark

C NW SE Sec. 24 Twp. 31S Rge. 22 X W

1980' Feet from S/N (circle one) Line of Section

1980' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Lori Well # 24-10

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2070' KB

Total Depth 6300' PBTB 6100'

Amount of Surface Pipe Set and Cemented at 643' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 1-17-96
(Data must be collected from the Reserve Pit) DPW

Chloride content 5200 ppm Fluid volume 11,000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name N/A

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ted Campbell
Title Vice President, Operations Date 6-2-95

Subscribed and sworn to before me this 2nd day of June, 19 95.

Notary Public Robin Morton

Date Commission Expires 6-3-97

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)

JUN 27 1995

CONSERVATION DIVISION
WICHITA, KS

Operator Name DLB OIL & GAS, INC. Lease Name Lori Well # 24-10

Sec. 24 Twp. 31 Rge. 22
 East
 West

County Clark

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	2462	(-371)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Heebner	4188	(-2097)
List All E.Logs Run: Dual Induction		Lansing	4362	(-2271)
Density		Verdigris	5004	(-2913)
Neutron		St. Louis	5100	(-3009)
Microlog		Viola	6060	(-3969)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	643'	Lite common	225	
Production	7 5/8"	5 1/2"	15.5#	6299"	Class H	300	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6180' - 6188'	1000 gal 15% HCl	
	Cast Iron Bridge Plug @ 6100'		
4	5128' - 5136'	1000 gal 15% HCl	

TUBING RECORD	Size 2 3/8"	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. None - Temporarily Abandoned	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Temporarily Abandon Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf -0-	Water Bbls. 9	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 27 1995

CONSERVATION DIVISION
WICHITA, KS



**THE WESTERN COMPANY
CEMENT JOB DETAIL SHEET**

ORIGINAL

CUSTOMER B.T.		DATE 12-21-94	F.R.# 326750	SER. SUP. T. Arnold	TYPE JOB EJS								
LEASE WELL NAME/CSG EJS 12-21-94			LOCATION Sec. 71-316-220		COUNTY-PARISH/BLOCK CLARK								
DISTRICT Woodward		DRILLING CONTRACTOR RIG EJS		OPERATOR Code									
MATERIAL FURNISHED BY WPS	TYPE OF PLUGS		LIST-CSG-HARDWARE		SQ MANI FOLD Y/N	TOP OF EACH FLUID	PHYSICAL SLURRY PROPERTIES						
	TOP	Rubber	Guide Shoe	15-Centralizers			SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	FLUMP TIME HR/MIN	Bbl SLURRY	Bbl MIX WATER	
			Float Collar	Stop Collar									
		10 Bbls. WMW-1					8.3				10	10	
		300 Sks. Class H + 10% Salt + 10% thixad					14.8	1.53	7.06		81.6	50	
Available Mix Water 400 Bbl.		Available Displ. Fluid 300 Bbl.		TOTAL		91.6		60					
HOLE			TBG-CSG-D.P.			TBG-CSG-D.P.			COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	STAGE
7 7/8		6300	5 1/2	15.5		6300					6300	6260	
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.	
8 5/8			647						5 1/2	8°	Mud	9.2	
CAL DISPL VOL-Bbl			CAL PSI	CAL MAX PS	OP. MAX	MAX TBG PSI		MAX CSG PSI		DISPL FLUID		WATER	
TBG	CSG	CSG	TOTAL	BUMP PLUG	TO REV	SO. PSI	RATED	OP.	RATED	OP.	TYPE	WGT.	SOURCE
			149	149	1100						Treated	8.3	Rig
EXPLANATION: TROUBLE SETTING TOOL RUNNING CSG ETC PRIOR TO CEMENTING. Displacement 2% Clay treated H ₂ O													
PRESSURE/RATE DETAIL						EXPLANATION							
TIME	PRESSURE-PSI		RATE	Bbl. FLUID	FLUID	SAFETY MEETING: WPS CREW <input checked="" type="checkbox"/> CO. REP <input type="checkbox"/>							
HR: MIN.	PIPE	ANNULUS	BPM	PUMPED	TYPE	TEST LINES 2500 PSI							
						CIRCULATING WELL-RIG <input checked="" type="checkbox"/> WPS <input type="checkbox"/>							
7:32	400		3.0	10.0	WMW-1	Start WMW-1							
8:13	400		4.0	81.6	Cem.	Start Cement							
8:31	0		0			Shut Down - Clean Lines & Pump & Drop Plug							
8:34	1000		8.0	149.0	Treated	Start Displacement 2% Clay treated H ₂ O							
8:58	1600		0			Bump Plug							
8:59	0					Bleed Back - Float Held							
<p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>JUN 27 1995</p> <p>CONSERVATION DIVISION WICHITA, KS</p>													
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	TOTAL Bbl. PUMPED	Bbl. CMT RETURNS/ REVERSED	PSI LEFT ON CSG	SPOT TOP CEMENT	SER. SUP. T. Arnold						
Y XN	1600	Y XN	240.4	0	0	500	CUSTOMER REP. Steve King						

ALLIED CEMENTING CO., INC.

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

McHenry Lodge, Kansas
12-9-94

DATE <u>12-8-94</u>	SEC. <u>24</u>	TWP. <u>31s</u>	RANGE <u>22W</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>LOBITE</u>	WELL # <u>24-10</u>	LOCATION <u>LEXINGTON CORNER 134, 3 3/4, 1W, 2S</u>			COUNTY <u>CLARK</u>	STATE <u>KANSAS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Eagle Drilling Co. Reg # 1
 TYPE OF JOB SURFACE CSG
 HOLE SIZE 12 1/4 T.D. 645
 CASING SIZE 8 5/8 DEPTH 643
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL A FU DEPTH 599
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 44
 CEMENT LEFT IN CSG.
 PERFS.

OWNER D.L.B. OIL & GAS
CEMENT

AMOUNT ORDERED 225 SK 65/35/6% GEL, 3% CC
1/4" Flt-SEAL/SK - 100SK CLASS A 2% GEL
3% CC

COMMON	<u>100</u>	@	<u>6.10</u>	<u>610.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>9.50</u>	<u>19.00</u>
CHLORIDE	<u>11</u>	@	<u>28.00</u>	<u>308.00</u>
GTE-DATE	<u>225</u>	@	<u>5.65</u>	<u>1271.25</u>
FL-SEAL	<u>SK #</u>	@	<u>1.15</u>	<u>64.40</u>
		@		
		@		
HANDLING	<u>325</u>	@	<u>1.05</u>	<u>341.25</u>
MILEAGE	<u>325</u>	@	<u>.04</u>	<u>910.00</u>

TOTAL \$3523.90

EQUIPMENT

PUMP TRUCK CEMENTER NEAL B.
 # 266 HELPER CARL B.
 BULK TRUCK
 # 256-251 DRIVER JOHN K.
 BULK TRUCK
 # DRIVER

REMARKS:

Lost Returns @ 318' where Drilling
 Ran 8 5/8 TO 643' - Cemented with 100SK 65/35
 6% GEL, 3% CC, 1/4" Flt-SEAL, Followed by 100SK
 CLASS A 2% GEL, 3% CC - Displaced plug to
 599' with 38.25 BBLs Fresh H₂O - A.F.U. field
 Cement did not circulate! - Topped off with
 100SK 65/35 GEL, 3% CC, 1/4" Flt-SEAL.

SERVICE

DEPTH OF JOB	<u>643</u>			
PUMP TRUCK CHARGE				<u>445.00</u>
EXTRA FOOTAGE	<u>343</u>	@	<u>1.41</u>	<u>140.63</u>
MILEAGE	<u>70</u>	@	<u>2.35</u>	<u>164.50</u>
PLUG 1-8 5/8 Top Rubber		@	<u>90.00</u>	<u>90.00</u>
		@		

TOTAL \$340.13

CHARGE TO: Eagle Drilling Co. Inc.
 STREET 3500 N. Rock Road Bldg # 800-A
 CITY Wichita STATE Ks ZIP 67226

FLOAT EQUIPMENT

BAKER 8 5/8				
1- A.F.U		@	<u>258.00</u>	<u>258.00</u>
2- CENTRIFUGES		@	<u>61.00</u>	<u>122.00</u>
2- BASKETS		@	<u>180.00</u>	<u>360.00</u>
		@		

TOTAL \$740.00

TAX - 0 -
 TOTAL CHARGE \$ 5104.03
 DISCOUNT \$1020.81 IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 27 1995

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X K.O. Stunt

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

DLB OIL and GAS, INC.
Attn: Mr. Stephen D. Adams
1601 N.W. Expressway - Suite 700
Oklahoma City, Oklahoma 73118-1401
March 11, 1996

Re: Confidentiality of Information on
Lori 24-10 W.
A.P.I. 15025211220000
Sec. 24 - Twn. 31 S. - Rng. 22 W.
Clark County, Kansas

Dear Mr. Adams:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date.

The above-referenced well was spudded on December 8, 1994 and the ACO-1 was received on June 27, 1995 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

David P. Williams
Production Supervisor



ORIGINAL

June 26, 1994

*Specd.
12-8-94*

*ACO REC.
6-27-95*

*Deny letter
Sent 3-11-96*

Mr. Jim Hemman
Conservation Division
Kansas Corporation Commission
130 South Market Street, Room 2078
Wichita, KS 67202

Re: Lori #24-10, Clark County, Kansas

Dear Jim:

Please find attached and accompanying, one original and two copies of your Form ACO-1 (7-91) for the captioned well, a suite of logs as required by regulation with a CP-111.

PLEASE KEEP THIS INFORMATION CONFIDENTIAL FOR A PERIOD ONE YEAR.

Additionally, please find enclosed one original Form U-1 pertaining to this well. I respectfully request that you route this properly with any copy or log necessary. I have enclosed our Check NO. 1661 in the amount of \$200.00 to cover the filing fee for the U-1.

Please call me if I can provide any further information.

Sincerely,

DLB Oil & Gas, Inc.

Stephen D. Adams
District Landman

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 27 1995

CONSERVATION DIVISION
WICHITA, KS



ORIGINAL

Kansas Corporation

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander
Judith McConnell, Executive Director David

JAN 22 1996

Commissioner

Need to send
Deny cat.

DLB Oil and Gas, Inc.
ATT. Mr. Stephen D. Adams
1601 N.W. Expressway - Suite 700
Oklahoma City, Oklahoma 73118-1401
January 18, 1996

RE: Outstanding Information

NOTICE OF VIOLATION

Dear Mr. Adams:

After review of archived well records filed at this agency and the Kansas Geological Survey, the following is a list of well(s) drilled and operated by your company which appear to have incomplete records. Listed below are incomplete well histories:

Operator: DLM Oil and Gas, Inc.

API	WELL NAME	LOCATION	COUNTY
15025211220000	Lori 23-10	24-31-22 W.	Clark

RECEIVED
KANSAS CORP COMM
1996 JAN 26 P. 31

The information requested (ONLY Lines MARKED with XXX) INCLUDE:

- All drilling and completion information; NO ACO-1 has been received as of this date (SEE ENCLOSED ACO-1);
- Copies of ALL Electric logs run (Final Copies);
- XXX - A copy of Geological and Core reports (Final Copies);
- A copy of Cement job invoices showing; type; amounts and additives; that confirm ANY cementing of the well and surface casing (Field Copies-Job Logs of work performed);
- Any recompletion information; USE ACO-1 dated (07/91) FOR PRODUCING WELLS;
- Any commingling information; ACO-4
- ALL Drill Stem test(s) RESULTS.
- Well Samples for " " packaged and sent to the Kansas Geological Survey - Well Sample Library

This is a request for information on these wells and all well history information as requested must be submitted by February 5, 1995 for processing. Should you have any questions concerning this matter please contact the undersigned at (316) 337-6200.

Please call me if I can be of further assistance

Sincerely,
David P. Williams
Production Supervisor

ORIGINAL

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1601 N.W. Expressway - Suite 700
Oklahoma City, Oklahoma 73118-1401
January 18, 1996

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Need
CORE INFO

cerely,

id P. Williams
duction Supervisor