

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 025-2107 21107-0000

County Clark

SW - SW - SE Sec. 24 Twp. 31S Rge. 22 X W

484 Feet from (N) (circle one) Line of Section

2325 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Giles Well # 24-15

Field Name Lexington

Producing Formation Viola

Elevation: Ground 2079' KB 2091'

Total Depth 7050 PBTD

Amount of Surface Pipe Set and Cemented at 655 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from

feet depth to w/ NA sx cmt.

Drilling Fluid Management Plan ALT 1 JH 8-25-94
(Data must be collected from the Reserve Pit)

Chloride content 3100 ppm Fluid volume 8800 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name NA

Lease Name NA License No. NA

Quarter NA Sec. NA Twp. NA S Rng. NA E/W

County Clark Docket No. NA

Operator: License # 31229

Name: DLB Oil & Gas, Inc.

Address 1601 N.W. Expressway,

Suite 700

City/State/Zip Oklahoma City, OK 73118-1401

Purchaser: Petro Source Partners, Ltd.

Operator Contact Person: Stephen D. Adams

Phone (405) 848-8808

Contractor: Name: Beredco Inc.

License: #5147

Wellsite Geologist: Mike Rice

Designate Type of Completion X New Well NA Re-Perf. NA Workover

X Oil SWD SIOW Temp. Abd.

NA Gas ENHR SIGW

NA Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: NA

Well Name: NA

Comp. Date NA Old Total Depth NA

NA Deepening NA Re-perf. NA Conv. to Inj/SWD

NA Plug Back NA PBTD

NA Commingled NA Docket No. NA

NA Dual Completion NA Docket No. NA

NA Other (SWD or Inj?) NA Docket No. NA

1-9-94 1-23-94 2-11-94
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Landman Date May 4, 1994

Subscribed and sworn to before me this 4th day of May, 1994.

Notary Public Robin Morton

Date Commission Expires June 3rd 1997

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

Form ACO-1 (7-91)

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KANSAS CORPORATION COMMISSION

MAY 05 1994

CONSERVATION DIVISION
WICHITA, KS

PI

ORIGINAL

SIDE TWO

Operator Name DLB Oil & Gas, Inc. Lease Name Giles Well # 24-15

Sec. 24 Twp. 31S Rge. 22 East County Clark West

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)
List All E.Logs Run: Lithodensity, Dual Induction, Microlog

Log Formation (Top), Depth and Datums
Table with columns: Name, Top, Datum. Rows: Base Heebner, Lansing, Stark Shale, Marmaton, Cherokee, Mississippi, Viola, Ar buckle.

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING/SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Acid, Fracture, Shot, Cement Squeeze Record
Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Amount and Kind of Material Used, Depth.

TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Inj., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify)
METHOD OF COMPLETION
Production Interval 6161-6164

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CONSERVATION DIVISION WICHITA, KS

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

CONFIDENTIAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1173

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date <i>1/8/93</i>	Sec. <i>24</i>	Twp. <i>31 S</i>	Range <i>22 W</i>	Called Out <i>5 PM</i>	On Location <i>7:30 PM</i>	Job Start <i>6:15</i>	Finish <i>7 AM</i>
Lease <i>Giles</i>	Well No. <i>24-15</i>	Bucklin Location <i>145 15W 25 W into</i>			County <i>Clark</i>	State <i>Ks.</i>	

Contractor <i>Berater</i>	Owner <i>DLB Oil + Gas</i>
Type Job <i>Surface</i>	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size <i>12 1/4</i>	T.D. <i>655</i>
Csg. <i>8 1/8" 28"</i>	Depth <i>65</i>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <i>40'</i>	Shoe Joint <i>40'</i>
From Max.	Minimum
Mess Line	Displace <i>39.9661</i>
Perf.	

Charge To <i>DLB Oil + Gas</i>
Street <i>1601 NW Expy Suite 700</i>
City _____ State _____
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No. _____
<i>x Kennedy Polaris</i>
CEMENT
Amount Ordered <i>200 1/2 x 6 1/2 Gal 3 1/2 CC 1/2 F 5 125 Gal 2 1/2 Gal</i>
Consisting of _____
Common _____
Poz. Mix _____
Gel. _____
Chloride _____
Quickset _____

EQUIPMENT		
No.	Cementer	<i>Gory</i>
Pumptrk <i>2 24</i>	Helper	<i>Mike</i>
No.	Cementer	
Pumptrk	Helper	
	Driver	<i>Bill</i>
Bulktrk <i>199 AC</i>	Driver	

Handling RELEASED	Sales Tax
Mileage <i>JUN 2 8 1995</i>	
FROM CONFIDENTIAL	Sub Total
	Total
Flooding Equipment	

DEPTH of Job	
Reference: <i>Pump Truck</i>	
<i>Mileage</i>	
<i>8 1/2" TRP</i>	
	Sub Total
	Tax
	Total

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MAY 0 1994
RESERVATION DIVISION WICHITA, KS

Remarks: *Cement circulated*

Thank you



ORIGINAL

CEMENTING LOG

STAGE NO.

CONFIDENTIAL

Date 1-8-94 District Ne. City Ticket No. 1173
 Company FERRO DRIL Rig B. TOOLS
 Lease 6155 Well No. 24-15
 County CARK State KANSAS

Location 24-36-22W Field _____
BUCKLEY 14 1/2, 14 1/2, 2, WEST INTD

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 8 1/8" Type F-SS Weight 23# Collar BRO

Setting Depth: Top R.B. Bottom 655'
PLUG - 2950#
COLLAPSE - 1370#

Drill Pipe: Size 4 1/2" Weight 16.6# Collars X4
 Open Hole: Size 12 1/4" T.D. 655 ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 0.637 Lin. ft./Bbl. 15.7'
 Open Hole: Bbls/Lin. ft. 0.1458 Lin. ft./Bbl. 6.85'
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. 0.0235 Lin. ft./Bbl. 13.6'
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Skis Yield _____ ft³/sk Density _____

LEAD: Pump Time _____ hrs. Type 65:35:6
+ 3% PAINT + 1/4# FEO-SEAL Excess _____
 Amt. 200 Skis Yield 1.97 ft³/sk Density 12.4

TAIL: Pump Time _____ hrs. Type CLASS A
+ 3% PAINT, 2% BEL Excess _____
 Amt. 125 Skis Yield 1.34 ft³/sk Density 15.2

WATER: Lead 10.9 gals/sk Tail 6.5 gals/sk Total 71.25

Pump Trucks Used 224 MIKE METER
 Bulk Equip. 199 BILL WATTE

Float Equip: Manufacturer BAKER
 Shoe: Type SAWTOOTH Depth 655'
 Float: Type BAFFLE PLATE Depth 615'
 Centralizers: Quantity 2 Plugs Top RUBBER 8mm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type FRESH H₂O Amt. 39.9 Bbls. Weight 8.34
 Mud Type _____ Weight _____

COMPANY REPRESENTATIVE _____

CEMENTER GARY LERREN

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
7:30						ON LOCATION, REG UP
						RUN 8 1/8" LOG TO BOTTOM +
						FEAR CIRCULATION
6:15 AM	000				4	REG UP TO CEMENT PUMP
	256		5	5	4 1/2	START FRESH H ₂ O
	200		75	70	5	FRESH H ₂ O IN - START LEAD
	150		105	30	5	LEAD IN - START TAIL
						TAIL IN - STOP PUMPS
						CHANGE VALVES - RELEASE PLUG
	50				2	START DISPLACEMENT
	100		107	2	3 1/2	INCREASE RATE
	250		134	27	3 1/2	CEMENT CIRCULATES
	300		140	10	2	SLOW RATE
7:00	500		145	1	2	BUMP PLUG

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JUN 2 8 1995

MAY 0 1994

FROM CONFIDENTIAL

REGULATION DIVISION WICHITA, KS

CUSTOMER COPY



HALLIBURTON

ORIGINAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
648166	01/24/1999

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
GILES 24-15		CLARK		KS	SAME
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL	BEREDCO		CEMENT PRODUCTION CASINO		01/24/1999
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
210689	B. D. WESTENHAVER			COMPANY TRUCK	6322

DLB OIL & GAS INC
1610 N W EXPRESSWAY SUITE 700
OKLAHOMA CITY, OK 73118-1401

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	105 MI		2.75	577.50
		2 UNT			
001-016	CEMENTING CASINO	6312 FT		1,955.00	1,955.00
		1 UNT			
030-016	CEMENTING PLUG 5W ALUM TOP	4 1/2 IN		60.00	60.00
		1 EA			
12A	GUIDE SHOE - 4 1/2" BRD THD.	1 EA		95.00	95.00
825.201					
24A	INSERT FLOAT VALVE - 4 1/2" BRD	1 EA		73.00	73.00
815.19101					
27	FILL-UP UNIT 4 1/2"-5"	1 EA		45.00	45.00
815.19111					
40	CENTRALIZER 4-1/2 X 7 7/8 8.44	8 EA		43.00	344.00
807.93004					
320	CEMENT BASKET-4-1/2 X 7-7/8	2 EA		105.00	210.00
806.70020					
350	HALLIBURTON WELD-A	1 LB		14.50	14.50
890.10802					
018-315	MUD FLUSH	500 GAL		.65	325.00
018-316	PVS SPACER	500 GAL		.33	165.00
218-738	CLAYFIX II	10 GAL		24.00	240.00
504-043	CEMENT - PREMIUM	275 SK		9.44	2,596.00
507-775	HALAD-322	155 LB		6.90	1,069.50
508-002	POTASSIUM CHLORIDE	500 LB		.27	135.00
500-207	BULK SERVICE CHARGE FROM CONFIDENTIAL	275 CFT		1.35	371.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	1192.725 TMI		.95	1,133.09

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JUN 28 1995

INVOICE SUBTOTAL

314

DISCOUNT-(BID)
INVOICE BID AMOUNT

9,408.84

2,352.19

7,056.65

***** CONTINUED ON NEXT PAGE *****

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OKLAHOMA STATE CORPORATION COMMISSION
AUG 26 1994
CONSERVATION DIVISION

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
648166	01/24/1997

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
GILES 24-15		CLARK		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	BEREDCO	CEMENT PRODUCTION CASING		01/24/1997	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
210689	B.D. WESTENHAVER			COMPANY TRUCK	6322

DLB OIL & GAS INC
1610 N W EXPRESSWAY SUITE 700
OKLAHOMA CITY, OK 73118-1401

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	*-KANSAS STATE SALES TAX				225.86
	*-SEWARD COUNTY SALES TAX				43.10
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$7,328.61

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FROM CONFIDENTIAL

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T.A.C.

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.