

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6029  
name Ladd Petroleum Corporation  
address P. O. Box 2848  
City/State/Zip Tulsa, Oklahoma 74101

Operator Contact Person David P. Spencer  
Phone (918) 587-6531

Contractor: license # 5422  
name Abercrombie Drilling, Inc.

Wellsite Geologist Stacy Clark  
Phone (918) 587-6531

PURCHASER N/A  
Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
5-12-84 5-26-84 6-20-84  
Spud Date Date Reached TD Completion Date

5350' 5299'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 718' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-025-20,799-00-00

County Clark

NE NE NE Sec 14 Twp 31S Rge 22

4950 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

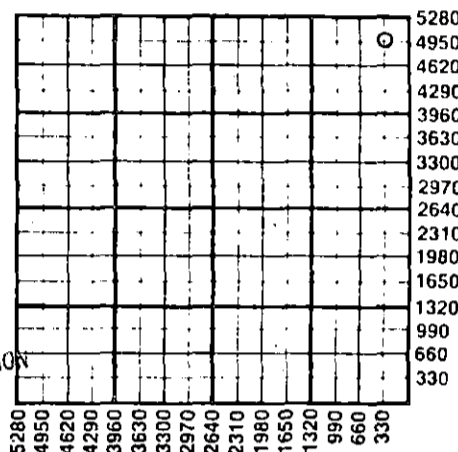
Lease Name Giles Well# 1-14

Field Name LEXINGTON NW

Producing Formation Mississippi

Elevation: Ground 2178' KB 2190'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
Wichita, Kansas  
JUL 23 1984

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater. Ft North From Southeast Corner an (Well) Ft. West From Southeast Corner c Sec 14 Twp30S Rge 22  East  West

Surface Water. Ft North From Southeast Corner an (Stream, Pond etc.) Ft West From Southeast Corn Sec Twp Rge  East  West

Other (explain) Privately-owned irrigation system (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David P. Spencer  
Title General Manager of Operations Date July 20, 1984

Subscribed and sworn to before me this 20th day of July 19 84

Notary Public Mary K. Russell  
Date Commission Expires 1-23-85

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 14 Twp 31S Rge 22

SIDE TWO

Operator Name **Ladd Petroleum Corporation** Case Name **Giles** Well# **1-14** SEC **14** TWP **31S** RGE **22**  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Copies of logs have been mailed previously.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 5183'- 5228'  
 Open tool w/strong blow. Gas to surface in 1 min.  
 IHP - 2628  
 IFP - 1104-827  
 ISIP - 1584  
 FFP - 986-501  
 FSIP - 1500  
 FHP - 2612 Rec. 530' oil; 90' muddy oil; 10' oily water.

Name	Top	Bottom
Root Shale	3476'	-1286
Heebner	4258'	-2068
Lansing	4462'	-2272
Marmaton	4926'	-2736
Cherokee	5068'	-2878
Atoka	5160'	-2970
Mississippi	5174'	-2984

RELEASED  
 JUL 11 1985  
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	718'	Class "H"	450	2% CaCl <sub>2</sub> , 1/4#/sx floccle
Production	7-7/8"	5-1/2"	14 & 15.5		Self Stress II	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
4	5217' - 5226'			2500 gal. MSR-150 w/ 54 balls		5217-26'	
TUBING RECORD size 2-3/8" set at				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
SIWOPIIC							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	66 Bbls	1033 MCF	0 Bbls	15,651 CFPB	36.5		

Disposition of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION:  open hole  perforation  other (specify) \_\_\_\_\_  
 PRODUCTION INTERVAL: 5217-26'  
 Dually Completed.  
 Commingled



SIDE TWO

Operator Name Ladd Petroleum Corporation Case Name Giles Well# 1-14 SEC. 14 TWP. 31S RGE. 22  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Copies of logs have been mailed previously.

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shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	5217' - 5226'			2500 gal. MSR-150 w/. 54 balls			5217-26'
TUBING RECORD size 2-3/8" set at				packer at 5208' Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
SIWOPLC							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	66 Bbls	1033 MCF	0 Bbls	15,651 CFPB	36.5		

Disposition of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION:  open hole  perforation  other (specify) \_\_\_\_\_  
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 Commingled