

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND REASON

MAY 25 2001

CONFIDENTIAL

API NO. 15- 025-21220-0000

County CLARK

APP - SE - NW - NW Sec. 13 Twp. 31 Rge. 22 X N

Operator: License # 5316

Name: FALCON EXPLORATION, INC.

Address 155 N. MARKET, SUITE 1020

City/State/Zip WICHITA, KS 67202

Purchaser: NCRA

Operator Contact Person: MICHEAL S. MITCHELL

Phone (316) 262-1378

Contractor: Name: VAL ENERGY, INC.

License: 5822

Wellsite Geologist: TIM PIERCE

JUL 10 2002

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

1/28/01 2/11/01 3/8/01

Spud Date Date Reached TD Completion Date

965 Feet from N (circle one) Line of Section

865 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner
NE, SE, NW or SW (circle one)

Lease Name GILES Well # 1-13

Field Name LEXINGTON NW

Producing Formation MISSISSIPPI

Elevation: Ground 2178 KB 2188

Total Depth 6310 PBTB

Amount of Surface Pipe Set and Cemented at 831 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

Alternate II completion, cement circulated from NA

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan See 7-10-02 EN
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title PRESIDENT Date 5/25/2001

Subscribed and sworn to before me this 25TH day of MAY

Notary Public Rosann M Schippers

Date Commission Expires 9/28/03

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
KANSAS CORPORATION COMMISSION

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/03

Form ACD-1 (7-91)
MAY 25 2001
5-25-01
CONSERVATION DIVISION
WICHITA, KS

Operator Name FALCON EXPLORATION, INC. Lease Name GILES Well # 1-13

Sec. 13 Twp. 31 Rge. 22 East West County CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample

(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No Name Top Datum

Cores Taken Yes No SEE ATTACHMENTS

Electric Log Run Yes No

(Submit Copy.)

List All E.Logs Run:
 DIL / CNCD / MICROLOG
 SONIC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	40	20"		80'	CLASS "H"	55SX	
SURFACE	12 1/4"	8 5/8"		831'	65/35+3%CC CLASS A+3%CC	225SX 1185SX	1/4# FLO SEAL 2% GEL
PRODUCTION	7 7/8"	4 1/2"		5350'	ASC	200SX	5# GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4SPF	5220-25	750 GALS MCA	
	5220-25	3000 GALS GELLED ACID	

TUBING RECORD Size 2 3/8" Set At 5265 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 4/5/01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>20</u> Bbls.	Gas <u>20</u> Mcf	Water <u>0</u> Bbls.	Gas-Oil Ratio <u>1000/1</u>	Gravity <u>40</u>
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

W E D E R

MAY 25 2001

P.O. BOX 1087
WOODWARD, OK 73802

SERVICES, INC.

CONSERVATION DIVISION
WICHITA, KS
PHONE (580) 256-9371
FAX (580) 256-6997

~~KCC~~

~~MAY 25 2001~~

~~CONFIDENTIAL~~

ORIGINAL

SOLD TO:

FALCON ENERGY
155 N. MARKET
SUITE 1020
WICHITA, KS 67202

SHIP TO:

FALCON ENERGY
155 N. MARKET
SUITE 1020
WICHITA, KS 67202

~~CONFIDENTIAL~~
~~KCC~~

MAR 25 2001

CUSTOMER NO: FALENE	CUSTOMER P.O.	INVOICE NUMBER: 0022313-IN	INVOICE DATE: 01/22/2001	CONFIDENTIAL TERMS DUE UPON RECEIPT
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LEASE NAME: CHILD #1	RIG #: VAL #2	WO #: W01690	AMOUNT
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DRILLED RAT & MOUSE HOLES
 DRILLED 40' OF 30" CONDUCTOR HOLE
 DRILL 5' OF 60" HOLE
 SET 5X5 TINHORN CELLAR
 FURNISH 40' OF 20" CONDUCTOR PIPE
 FURNISHED GROUT
 TOTAL BID \$3,562.50
 INSURANCE SURCHARGE
 FUEL SURCHARGE

RELEASED
JUL 10 2002
FROM CONFIDENTIAL

35.63
 89.07

Remittance

THANK YOU!!!!

INVOICE

Net Invoice:	3,687.20
Freight:	0.00
Sales Tax:	30.38
Invoice Total:	3,717.58

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

~~KCC~~
MAY 15 2001
WEDER
SERVICES, INC.
CONFIDENTIAL
4420 ANDERSON ROAD • P.O. BOX 1087
WOODWARD, OK 73802
PHONE (580) 256-9371 • FAX (580) 256-6997

MAY 25 2001

CONSERVATION DIVISION
WICHITA, KS

KCC

WORK ORDER # 1690

SPC16932

RIG#: 2	UA1	DATE OF ORDER: 1/18/01	MAY 25 2001
COMPANY NAME: Falcon Resources		STARTING DATE: 1/22/01	CONFIDENTIAL
LEASE NAME: Child #1		ORDER TAKEN BY: Herman	
LEGAL DESCRIPTION: NEQ Sec. 13-31S-22W CHAN		ORDER BY:	
		PHONE #:	

DIRECTIONS: Buffalo north to 183 & 160 10 miles on north
BT goes west 1 3/4 West North into

Face Rig	N	E	S	W	Pipe 40	Fuel - Rig:
Rat Hole 35'					Hole 40	Fuel - Vehicle:
Mouse Hole 25'					Cement 5 1/2	Credit Card Expenses:
Conductor 20"					Mud Truck	
Cellar 5x5					Pump Truck	
Tin Horn L					Welding	

RELEASED

JUL 10 2002

FROM CONFIDENTIAL

- Drilled 40' of 30" Conductor Hole
- Drilled 5' of 60" Hole & Set 5 x 60" Tinhorn Cellar
- Furnished Backhoe
- Furnished 40' of 20" Conductor Pipe
- Furnished Shucks Rat Mouse
- Furnished Mud, Water, & Trucking
- Furnished Welder & Materials
- Furnished Grout
- Furnished Grout Pump
- Drilled Rat & Mouse Holes
- Rock Time _____ Hrs

TOTAL BID	3562.50
STATE SALES TAX 4 1/2 %	30.38
COUNTY SALES TAX — %	—
INSURANCE SURCHARGE	35.63
FUEL SURCHARGE	89.07
TOTAL INVOICE	3717.58

ALLIED CEMENTING CO., INC.

PO. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

MAY 25 2001

INVOICE

~~KCC
 MAY 25 2001
 CONFIDENTIAL~~

Invoice Number: 083319

Invoice Date: 01/28/01

ORIGINAL

~~KCC
 MAY 25 2001
 CONFIDENTIAL~~

CONFIDENTIAL

Sold Falcon Exploration, Inc
 To: P. O. Box 551
 Russell, KS
 67665

Cust. I.D. : False
 P.O. Number... : Gates 1-13
 P.O. Date.... : 01/28/01

Due Date... : 02/27/01
 Terms.... : Net-30

505-26 LK

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	185.00	SKS	6.3500	1174.75	E
Gel	3.00	SKS	9.5000	28.50	E
Chloride	10.00	SKS	28.0000	280.00	E
ALW	100.00	SKS	6.0000	600.00	E
FloSeal	25.00	LBS	1.4000	35.00	E
Handling	435.00	SKS	1.0500	456.75	E
Mileage (65)	65.00	MILE	17.4000	1131.00	E
435 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	65.00	MILE	3.0000	195.00	E
Extra Footage	537.00	PER	0.4300	230.91	E
Rubber plug	1.00	EACH	90.0000	90.00	E
Guide Shoe	1.00	EACH	215.0000	215.00	E
AFU Insert	1.00	EACH	325.0000	325.00	E
Baskets	2.00	EACH	180.0000	360.00	E
Centralizers	2.00	EACH	55.0000	110.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 570.19
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5701.91
 Tax.....: 0.00
 Payments: 0.00
 Total....: 5701.91

RELEASED

5131.72

JUL 10 2002

FROM CONFIDENTIAL

MAY 25 2001

ALLIED CEMENTING CO., INC. 5213

CONSERVATION DIVISION
WICHITA, KS

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MED Lodge

DATE <u>2-13-01</u>	SEC. <u>13</u>	TWP. <u>31s</u>	RANGE <u>22W</u>	CALLED OUT <u>2:30 A.M</u>	ON LOCATION <u>6:30 A.M</u>	JOB START <u>2:45</u>	JOB FINISH <u>3:30 P.M.</u>
LEASE <u>GILES</u>	WELL # <u>1-13</u>	LOCATION <u>Bucklin Ks S to MM #26</u>		COUNTY <u>Clark</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)		<u>85 cattle Guard west 1 mile</u>					
CONTRACTOR <u>VAI Energy</u>		OWNER <u>Falcon Exploration</u>					
TYPE OF JOB <u>Iron Csg</u>							
HOLE SIZE <u>7 7/8</u>	T.D. <u>6310</u>	CEMENT					
CASING SIZE <u>4 1/2</u>	DEPTH <u>5335</u>	AMOUNT ORDERED <u>200sks Asc + 5# Kol-Seal</u>					
TUBING SIZE	DEPTH	<u>+ .3% FL-10</u>					
DRILL PIPE	DEPTH	<u>25 sks 60/40:6-Pat & Morse hole</u>					
TOOL JOINT	DEPTH						
PRES. MAX	MINIMUM	COMMON	<u>15</u>	@	<u>6.35</u>	<u>95.25</u>	
MEAS. LINE	SHOE JOINT <u>42</u>	POZMIX	<u>10</u>	@	<u>3.25</u>	<u>32.50</u>	
CEMENT LEFT IN CSG. <u>42 #</u>		GEL	<u>1</u>	@	<u>9.50</u>	<u>9.50</u>	
PERFS.		CHLORIDE		@			
DISPLACEMENT <u>84.16 bbls</u>		<u>Asc</u>	<u>200</u>	@	<u>8.20</u>	<u>1640.00</u>	
EQUIPMENT		<u>Kol-Seal</u>	<u>1000 #</u>	@	<u>.38</u>	<u>380.00</u>	
		<u>FL-10</u>	<u>56 #</u>	@	<u>8.00</u>	<u>448.00</u>	
		<u>MUD CLEAN</u>	<u>500 BAGS</u>	@	<u>.75</u>	<u>375.00</u>	
PUMP TRUCK CEMENTER <u>LARRY STORM</u>		HANDLING	<u>282</u>	@	<u>1.05</u>	<u>296.10</u>	
# <u>356-302</u> HELPER <u>DAVID WEST</u>		MILEAGE	<u>282 x 65</u>	@	<u>.04</u>	<u>733.20</u>	
BULK TRUCK		RELEASED					
# <u>261-252</u> DRIVER <u>SCOTT S.</u>		TOTAL <u>4009.55</u>					
BULK TRUCK							
#							

JUL 10 2002

RELEASED

REMARKS:

FROM CONFIDENTIAL SERVICE JUL 10 2002

Raw 4 1/2 csg to 5335 - Breaks Circulation
Rotary Mud Circulated 30 minutes Switch
over pumped 5bbls Freshwater 12bbls pre flush
5bbls Freshwater Mix 200sks Asc. - Flushed
Pump and lines. Started Displacement of
84 bbls Freshwater. Final Displacement
pressure. 750# - Bump Plug to 1250#
Most held!

DEPTH OF JOB	<u>5335</u>	FROM CONFIDENTIAL	
PUMP TRUCK CHARGE			<u>1290.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>65</u>	@	<u>3.00</u> <u>195.00</u>
PLUG	<u>Rubber 4 1/2 TRP</u>	@	<u>38.00</u> <u>38.00</u>
		@	

TOTAL 1523.00

CHARGE TO: Falcon Exploration

STREET 155 N. MARKET, ST. #1020
CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

<u>1-4 1/2 GUPPE SHOE</u>	@	<u>125.00</u>	<u>125.00</u>
<u>1-4 1/2 AFU TIGHT VALVE</u>	@	<u>210.00</u>	<u>210.00</u>
<u>3-4 1/2 Cent</u>	@	<u>45.00</u>	<u>135.00</u>
<u>3-4 1/2 BASKETS</u>	@	<u>116.00</u>	<u>348.00</u>
<u>1-Box Thermo-Lock</u>	@	<u>30.00</u>	<u>30.00</u>

TOTAL 848.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

TAX			
TOTAL CHARGE	<u>6380.55</u>		
DISCOUNT	<u>638.06</u>	IF PAID IN 30 DAYS	
	<u>5742.49</u>		

SIGNATURE

[Signature]

LEON KUTN

PRINTED NAME

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

MAY 25 2001

 * INVOICE *

KCC
 KCC
 MAY 25 2001
 CONFIDENTIAL
 CONFIDENTIAL

Invoice Number: 083444

Invoice Date: 02/13/01

KCC

ORIGINAL

MAY 25 2001
 CONFIDENTIAL

CONFIDENTIAL

Sold Falcon Exploration, Inc.
 To: P. O. Box 551
 Russell, KS
 67665

506-432K
 Cust. I.D. : Falc
 P.O. Number : Giles 1-13
 P.O. Date : 02/13/01

Due Date : 03/15/01
 Terms : Net 30

QTY	Desc	Unit	Price	Net	TX
	Common	SKS	6.3500	95.25	E
	Pozmix	SKS	3.2500	32.50	E
	Gel	SKS	9.5000	9.50	E
	ASC	SKS	8.2000	1640.00	E
	KolSeal	LBS	0.3800	380.00	E
	FL-10	LBS	8.0000	448.00	E
	Mud Clean	GAL	0.7500	375.00	E
	Handling	SKS	1.0500	296.10	E
	Mileage (65)	MILE	11.2800	733.20	E
	282 sks @ \$.04 per sk per mi				
	Production Casing	JOB	1290.0000	1290.00	E
	Mileage pmp trk	MILE	3.0000	195.00	E
	TRP	EACH	38.0000	38.00	E
	Guide Shoe	EACH	125.0000	125.00	E
	AFU Insert	EACH	210.0000	210.00	E
	Centralizers	EACH	45.0000	135.00	E
	Baskets	EACH	116.0000	348.00	E
	Thread Lock	EACH	30.0000	30.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 638.06
 ONLY if paid within 30 days from Invoice Date

Subtotal: 6380.55
 Tax.....: 0.00
 Payments: 0.00
 Total....: 6380.55

RELEASED

JUL 10 2002

5742.49

FROM CONFIDENTIAL