

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 025-21115-600 ORIGINAL

County Clark

       - S/2 - SE - SW Sec. 8 Twp. 31S Rge. 22        <sup>E</sup><sub>X</sub> <sup>W</sup>

330 Feet from S/N (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Young Bros. Well # 8-14

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2200' KB 2221'

Total Depth 7000' PBTD N/A

Amount of Surface Pipe Set and Cemented at 640 Feet

Multiple Stage Cementing Collar Used?        Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from NA

feet depth to        sx cmt.

Drilling Fluid Management Plan D&A 294 10-19-95  
(Data must be collected from the Reserve Pit)

Chloride content 3100 ppm Fluid volume 9200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:  
KCC

Operator Name N/A

Lease Name NOV 22 License No.       

       Quarter Sec.        Twp. 31S Rng. 22 E/W

County Clark Docket No.       

Operator: License # 31229

Name: DLB Oil & Gas, Inc.

Address 1601 N.W. Expressway

       Suite 700

City/State/Zip Oklahoma City, OK 73118-1401

Purchaser: N/A

Operator Contact Person: Stephen D. Adams

Phone (405       ) 848-8808

Contractor: Name: Eagle Drilling, Inc.

License: #5380

Wellsite Geologist: David Hickman

Designate Type of Completion

X New Well        Re-Entry        Workover

       Oil        SWD        SIOW        Temp. Abd.

       Gas        ENHR        SIGW

X Dry        Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:       

Well Name:       

Comp. Date        Old Total Depth       

       Deepening        Re-perf.        Conv. to Inj/SWD

       Plug Back        PBTD

       Commingled        Docket No.       

       Dual Completion        Docket No.       

       Other (SWD or Inj?)        Docket No.       

8-24-94 Spud Date 9-06-94 Date Reached TD        Dry Hole        Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title District Landman Date 11-21-94

Subscribed and sworn to before me this 21st day of November, 19 94.

Notary Public Robin Morton

Date Commission Expires 6-3-97

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

Form ACO-1 (7-91)

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CONSERVATION DIVISION  
WICHITA, KS

CONFIDENTIAL

SIDE TWO

Operator Name DLB Oil & Gas, Inc. Lease Name Young Bros. Well # 8-14

Sec. 8 Twp. 31S Rge. 22  
 East  
 West

County Clark

**ORIGINAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

Induction, Sonic, Microlog

Log  Sample  
 Formation (Top), Depth and Datums

Name	Top	Datum
Heebner	4272	2051
Lansing	4473	2252
Cherokee	5108	2887
Mississippi	5210	2989
Simpson Shale	6420	4199
Arbuckle	6477	4256
TD	7000	4779

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**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	640'	Class A	100	2% CaCl2
Production					65:35	225	3% CaCl2

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) <b>KCC</b> Depth
		<b>NOV 22</b>
		<b>CONFIDENTIAL</b>

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0		0		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

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CONSERVATION DIVISION  
 WICHITA, KS

Surface

CEMENTING CO., INC.

Date 9/23/94 District Med. Lodge Ticket No. 6462
Company Eagle Drilling Co Rig Eagle
Lease Young Brothers Well No. 9-14
County Clark State KS
Location 9-32-22W Ashland N 5 W E 1/4

CASING DATA: PTA [ ] Squeeze [ ]
Surface [ ] Intermediate [ ] Production [ ] Liner [ ]
Size 8 7/8 Type Weight 24.0# Collar

Casing Depth: Top 0 Bottom 640

Drill Pipe: Size Weight Collars
Open Hole: Size 12 1/4 T.D. 650 ft. P.B. to ft.

CAPACITY FACTORS:
Casing: Bbls/Lin. ft. 10637 Lin. ft./Bbl. 15.7015
Open Hole: Bbls/Lin. ft. 1459 Lin. ft./Bbl. 6.8599
JNL Pipe: Bbls/Lin. ft. Lin. ft./Bbl.
Annulus: Bbls/Lin. ft. 10735 Lin. ft./Bbl. 13.6037
Bbls/Lin. ft. Lin. ft./Bbl.

COMPANY REPRESENTATIVE Dutch Steinhert

CEMENT DATA:
Spacer Type: Fresh H2O
Amt. Sks Yield ft3/sk Density PPG
ORIGINAL
LEAD: Pump Time hrs. Type 65:35 6% gel
370 cad 2 4" Flo-seal
Excess
Amt. 225 Sks Yield 1.97 ft3/sk Density 12.4 PPG
TAIL: Pump Time hrs. Type 1:22 2% gel
370 cad 2
Excess
Amt. 100 Sks Yield 1.34 ft3/sk Density 15.2 PPG
WATER: Lead 10.7 gals/sk Tail 6.0 gals/sk Total 74 Bbls
Pump Trucks Used 233-234 Justin Marx
Bulk Equip. 257-252 Mark Brungerdt
Float Equip: Manufacturer Baker
Shoe Type Square Tooth Depth 640
Float Type AF4 Insert Depth 595
Centralizers: Quantity 1 Plugs Top Rubber Btm.
Stage Collars
Special Equip. 1-Cement Basket
Disp. Fluid Type H2O Amt. 37.9 Bbls Weight PPG
Mud Type Weight PPG

CEMENTER Max Hall

Table with columns: TIME, PRESSURES PSI, FLUID PUMPED DATA, REMARKS. Includes handwritten entries for pump operations and a large 'CONFIDENTIAL' stamp.

JSP. PRESS: 200 PSI BUMP PLUG TO 500 PSI BLEEDBACK 1/4 BBLs. THANK YOU

v unig



CEMENTING LOG

STAGE NO.

ORIGINAL

Date 9-6-94 District Pholooge Ks Ticket No. 6755  
 Company D.L.B. Oil & Gas Rig 816 DHT #7  
 Lease Young Bros. Well No. 8-74  
 County CLARK State KANSAS  
 Location ASHLAND HIGH, E/S Field

CEMENT DATA:  
 Spacer Type: \_\_\_\_\_  
 Amt. \_\_\_\_\_ Skts Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

LEAD: Pump Time \_\_\_\_\_ hrs. Type 60/40 post +  
670/626 Excess \_\_\_\_\_  
 Amt. 175 Skts Yield 158 ft<sup>3</sup>/sk Density 13.8 PPG

TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_  
 Amt. \_\_\_\_\_ Skts Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

WATER: Lead 7.8 gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls.

Pump Trucks Used 255/255 CMLB  
 Bulk Equip. 227 MARK B

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size \_\_\_\_\_ Type \_\_\_\_\_ Weight \_\_\_\_\_ Collar \_\_\_\_\_  
1st Plug 6450 w 40SK 40' w 10SK  
2nd Plug 1260 w 50SK 15SK Rathole  
3rd Plug 670 w 50SK 10SK Mousehole  
 Casing Depth: Top 853 640' Bottom \_\_\_\_\_

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. 0.637 Lin. ft./Bbl. 15.70  
 Open Hole: Bbls/Lin. ft. 0.602 Lin. ft./Bbl. 16.593  
 Drill Pipe: Bbls/Lin. ft. 0.1422 Lin. ft./Bbl. 70.32  
 Annulus: DP&H Bbls/Lin. ft. 0.406 Lin. ft./Bbl. 24.6474  
 DP&C Bbls/Lin. ft. 0.440 Lin. ft./Bbl. 22.72  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

Float Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type NLU Depth \_\_\_\_\_  
 Float Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizer: Quant NOV 22 Plug Top \_\_\_\_\_ Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. CONFIDENTIAL  
 Disp. Fluid Type MUD Amt. \_\_\_\_\_ Bbls. Weight \_\_\_\_\_ PPG  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

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COMPANY REPRESENTATIVE \_\_\_\_\_

CEMENTER NEAL Rupp

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						ARRIVED ON LOC 4:30 PM
			RELEASED			
5:00	700					Hold Safety Meeting - Rig up
6:30						START CIRCULATION - TO CONDITION HOLE
6:40	500					STOP CIRCULATION Rig up Discharge
	300				6	START H <sub>2</sub> O SPACER
	400				5	SPACER IN - START SLURRY
	400				5	SLURRY IN - START H <sub>2</sub> O SPACER
7:00	0		108.25	86.0	0	SPACER IN - START MUD DISPLACEMENT
						MUD IN - Plug TO PLACE - SHUT DOWN
						LOAD hole - Rig Pump
10:00	300				5	START H <sub>2</sub> O SPACER
	200				5	SPACER IN START SLURRY
	200				5	SLURRY IN - START H <sub>2</sub> O SPACER
	200				5	SPACER IN - START MUD DISPLACEMENT
10:07	0		36.0	11.0	0	MUD IN - Plug TO PLACE - SHUT DOWN
						LOAD hole - Rig Pump
10:30	200				4	START SLURRY
	100				4	SLURRY IN - START MUD DISPLACEMENT
10:35	0		20.0	6.0	0	MUD IN - Plug TO PLACE - SHUT DOWN
						LOAD hole - Rig Pump
12:45A						40' 10SK
						Rathole 15SK
			10.25	3.0		Mousehole 10SK
1:00P						Job Complete

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FINAL DISP. PRESS: \_\_\_\_\_ PSI BUMP PLUG TO \_\_\_\_\_ PSI BLEEDBACK \_\_\_\_\_

CONSERVATION DIVISION  
 WICHITA, KS  
 THANK YOU JR

.627, Russell, KS  
J-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

6755

ORIGINAL

W Hole

Date 9-6-94	Sec. 8	Twp. 21S	Range 22W	Called Out 1:00 PM	On Location 4:30	Job Start 6:30 P	Finish 9-7-94 1:00 A
Lease Young Bros.	Well No. 8-14	Location Ashland, KS 11 1/2 N - E/S			County CLARK	State KANSAS	

Contractor Eagle Drilling #7	<b>CONFIDENTIAL</b>	
Type Job ROTARY Plug		
Hole Size 7 7/8		T.D. 7000
Csg. 8 5/8		Depth 640
Tbg. Size		Depth
Drill Pipe 4 1/2		Depth 6490
Tool		Depth
Cement Left in Csg.		Shoe Joint
Press Max. 500		Minimum 100
Meas Line		Displace 89
Perf.	<b>RELEASED</b>	

Owner D.L.B OIL & GAS
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To D.L.B OIL & GAS Inc.
Street 1601 NW Expressway Suite 201
City Okla. City State OK. 73118
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
X Edward Woody
<b>CEMENT</b>

EQUIPMENT JAN 1.7 1996

No. 255/265	Cementor 2 FROM <b>CONFIDENTIAL</b>	Helper CARL B
No.	Cementor	
Pumptrk	Helper	
	Driver	MARK B.
Bulktrk 227		
Bulktrk	Driver	

Amount Ordered 175 SK 60/40 port + 6% GEL	
Consisting of	
Common 10S 5.75 603.75	
Poz. Mix 70 3.00 210.00	
Gel. 9 9.00 81.00	
Chloride	not
Quickset	
NOV 22	
<b>CONFIDENTIAL</b> Sales Tax	

DEPTH of Job 6490'
Reference: 1 Pump Charge 1328.00
70 RELEASE ON PUMP 157.50
Sub Total
Tax
Total \$1485.50

Handling 17S 1.00 175.00
Mileage 70 490.00
Sub Total
Total \$1559.25
Floating Equipment
BOOK PRICE \$3045.25
LESS 609.05
NET, 30 DAYS \$2436.20

Remarks: 40SK@ 6490 15SK Patch  
50SK@ 1260 15SK Mousehole  
50SK@ 670  
10SK@ 40

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