

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5278

Name: Enron Oil & Gas Company

Address 20 N. Broadway, Suite 830

City/State/Zip Oklahoma City, OK 73102

Purchaser: N/A

Operator Contact Person: Roy Porter

Phone (405) 239-7800

Contractor: Name: Allen Drilling Company

License: 5418

Wellsite Geologist: Glen Brown

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR S16W
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: RELEASED KCC

Well Name: OCT 2 4

Comp. Date NOV 1 1996 Old Total Depth

Deepening Re-perf Conv. to Inj/SWD
 Plug Back PBTD
 Completed Docket No. CONFIDENTIAL
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Spud Date 9-20-94 Date Reached TD 9-29-94 Completion Date D&A 10-1-94

API NO. 15- 119-20930-0000 ORIGINAL

County Meade

-C-SW SW - SW Sec. 36 Twp. 31S Rge. 29 XV

330 Feet NS (circle one) of Section Line

330 Feet EW (circle one) of Section Line

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Verda Well # 36-1

Field Name _____

Producing Formation None **CONFIDENTIAL**

Elevation: Ground 2688' KB _____

Total Depth 5750' PBTD _____

Amount of Surface Pipe Set and Cemented at 1607 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 5-9-95
(Data must be collected from the Reserve Pit)

Chloride content 3500 ppm Fluid volume 484 bbls

Dewatering method used Haul off

Location of fluid disposal if hauled offsite: _____

Operator Name DillCo. Fluid Service, Inc.

Lease Name Regier SWD #1 License No. 06652

NE Quarter Sec. 17 Twp. 33 S Rng. 27 EW

County Meade CD-9824 Docket No. C21,232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry Foster

Title Terry Foster, Sr. Engr. Sec. Date 10-24-94

Subscribed and sworn to before me this 24th day of October, 19 94.

Notary Public Cindy Wapner

Date Commission Expires 2/10/98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SUD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 36 Twp. 31S Rge. 29
 East
 West

County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Dual Induction, Microlog,
 Compensated Neutron

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Chase	2700		
Penn	3680		
Heebner	4405		
Pawnee	5210		
Cherokee	5270		
Chester	5525		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediates, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 "	8-5/8"	23	1607'	65/35 Poz	475	6% gel, 3% CC, #/sx celloseal
					C1 "A"	150	2% gel, 2% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



THE WESTERN COMPANY
CEMENT JOB DETAIL SHEET

ORIGINAL

CUSTOMER <u>Enton</u>		DATE <u>10-1-94</u>	F.R.# <u>280062</u>	SER. SUP. <u>Arrington</u>	TYPE <u>11-16</u>						
LEASE & WELL NAME OCSG <u>Verda</u>		LOCATION		COUNTY-PARISH-BLOCK <u>Wade Co.</u>							
DISTRICT <u>Perryton</u>		DRILLING CONTRACTOR RIG # <u>Allen</u>		OPERATOR <u>Same</u>							
MATERIAL FURNISHED BY WPS	TYPE OF PLUGS	LIST-CSG-HARDWARE		SQ MANI FOLD	TOP OF EACH FLUID	PHYSICAL SLURRY PROPERTIES					
	BTM	<u>N/A</u>	<u>N/A</u>	Y N		SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
		<u>50 - 2 1/4 P02 - 2% bel.</u>				<u>140</u>	<u>1.30</u>	<u>5.8</u>	<u>4</u>	<u>11</u>	<u>6.9</u>
		<u>25 - " " "</u>				<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>6</u>	<u>3.4</u>
		<u>10 - " " "</u>				<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>2</u>	<u>1.3</u>
		<u>15 - " " "</u>				<u>"</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>3</u>	<u>2</u>
CONFIDENTIAL											
Available Mix Water <u>100</u> Bbl.			Available Displ. Fluid <u>100</u> Bbl.			TOTAL					
HOLE			TBG-CSG-D.P.			TBG-CSG-D.P.			COLLAR DEPTHS		
SIZE	% EXCESS	DEPTH	SIZE	WGT.	DEPTH	SIZE	WGT.	DEPTH	SHOE	FLOAT	STAGE
<u>7 7/8</u>	<u>0</u>	<u>-</u>	<u>4 1/2</u>	<u>16.6</u>	<u>16.0</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
<u>8 5/8</u>	<u>24</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>MUD</u>	<u>8.8</u>
CAL. DISPL. VOL-Bbl.			CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		DISPL. FLUID	
TBG.	CSG.	CSG.	TOTAL	BUMP PLUG	TO REV	SO. PSI	RATED	OP.	RATED	OP.	WGT.
<u>-</u>	<u>-</u>	<u>-</u>	<u>16</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>8.8</u>
EXPLANATION: TROUBLE SETTING TOOL RUNNING CSG, ETC. PRIOR TO CEMENTING.											

PRESSURE/RATE DETAIL						EXPLANATION					
TIME HR: MIN.	PRESSURE-PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: WPS CREW <input type="checkbox"/> CO. REP <input type="checkbox"/>					
	PIPE	ANNULUS				TEST LINES PSI					
						CIRCULATING WELL-RIG <input type="checkbox"/> WPS <input type="checkbox"/>					
<u>5:36</u>	<u>100</u>	<u>///</u>	<u>3.1</u>	<u>14</u>	<u>///</u>	<u>H2O Ahead</u>					
<u>7</u>	<u>100</u>	<u>///</u>	<u>3.1</u>	<u>11</u>	<u>///</u>	<u>Mix Cut</u>					
<u>7</u>	<u>100</u>	<u>///</u>	<u>3.1</u>	<u>3</u>	<u>///</u>	<u>H2O Pad</u>					
<u>7</u>	<u>100</u>	<u>///</u>	<u>3.1</u>	<u>13</u>	<u>///</u>	<u>Mud to BAL</u>					
<u>5:55</u>	<u>0</u>	<u>///</u>	<u>///</u>	<u>///</u>	<u>///</u>	<u>Shutdown</u> <u>N/C</u>					
<u>6:45</u>	<u>50</u>	<u>///</u>	<u>3.7</u>	<u>13</u>	<u>///</u>	<u>H2O Ahead</u> <u>OCT 24</u>					
<u>7</u>	<u>50</u>	<u>///</u>	<u>3.7</u>	<u>6</u>	<u>///</u>	<u>Mix Cut</u>					
<u>7</u>	<u>50</u>	<u>///</u>	<u>3.7</u>	<u>3</u>	<u>///</u>	<u>H2O Pad</u> <u>CONFIDENTIAL</u>					
<u>7</u>	<u>50</u>	<u>///</u>	<u>3.7</u>	<u>3</u>	<u>///</u>	<u>Mud to BAL</u>					
<u>6:54</u>	<u>0</u>	<u>///</u>	<u>///</u>	<u>///</u>	<u>///</u>	<u>Shutdown</u>					
<u>7:47</u>	<u>10</u>	<u>///</u>	<u>1</u>	<u>1</u>	<u>///</u>	<u>H2O Ahead</u>					
<u>7</u>	<u>10</u>	<u>///</u>	<u>1</u>	<u>2</u>	<u>///</u>	<u>Mix Cut</u> <u>RELEASED</u>					
<u>7</u>	<u>10</u>	<u>///</u>	<u>1</u>	<u>1</u>	<u>///</u>	<u>H2O to BAL</u>					
<u>7:54</u>	<u>0</u>	<u>///</u>	<u>///</u>	<u>///</u>	<u>///</u>	<u>Shutdown</u> <u>NOV 1 1996</u>					
<u>7:56</u>	<u>10</u>	<u>///</u>	<u>1</u>	<u>1</u>	<u>///</u>	<u>H2O Ahead</u>					
<u>7</u>	<u>10</u>	<u>///</u>	<u>1</u>	<u>3</u>	<u>///</u>	<u>Mix Cut</u> <u>FROM CONFIDENTIAL</u>					
<u>7</u>	<u>10</u>	<u>///</u>	<u>1</u>	<u>1</u>	<u>///</u>	<u>H2O to BAL</u>					
<u>7:58</u>	<u>0</u>	<u>///</u>	<u>///</u>	<u>///</u>	<u>///</u>	<u>Shutdown</u>					
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	TOTAL Bbl. PUMPED	Bbl. CMT RETURNS/ REVERSED	PSI LEFT ON CSG	SPOT TOP CEMENT	SER. SUP. <u>D. Arrington</u>				
Y N	Y N	Y N					CUSTOMER REP. <u>S. Hummel</u>				

ALLIED CEMENTING CO., INC.

0753

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Medicine Lodge

DATE <u>9/21/94</u>	SEC. <u>36</u>	TWP. <u>31s</u>	RANGE <u>29W</u>	CALLED OUT <u>3:00 AM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>1:45 PM</u>
LEASE <u>Verda</u>	WELL # <u>36-1</u>	LOCATION <u>Meade SW 1/4 NE 15</u>		COUNTY <u>Meade</u>	STATE <u>Ks</u>		

OLD OR (NEW) (Circle one)

CONFIDENTIAL

CONTRACTOR Allen Drilling Rig #1
 TYPE OF JOB Cmt 8 3/4 Surface Csg
 HOLE SIZE 12 1/4 T.D. 1609
 CASING SIZE 8 3/4 23.2 DEPTH 1607
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 750 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 43
 CEMENT LEFT IN CSG. 93
 PGRFS. _____

OWNER Everett Oil & Gas
 CEMENT
 LITE
 AMOUNT ORDERED
(475 sks 65/35 1622 ct) 390 eacl 2 1/4" Flt Seal
150 sks class AT 290 ct 290 eacl

EQUIPMENT

PUMP TRUCK CEMENTER Max Ball
 # 234 HELPER Justin Hart
 BULK TRUCK
 # 256 DRIVER John Kelley
 BULK TRUCK
 # 261 DRIVER Aick Wiser

COMMON	<u>150</u>	@ <u>6.85</u>	<u>1027.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>9.00</u>	<u>27.00</u>
CHLORIDE	<u>17</u>	@ <u>25.00</u>	<u>425.00</u>
LITE	<u>475</u>	@ <u>6.20</u>	<u>2945.00</u>
Flt Seal	<u>119</u>	@ <u>1.10</u>	<u>130.90</u>
		@	
		@	
		@	
HANDLING	<u>625</u>	@ <u>1.00</u>	<u>625.00</u>
MILEAGE	<u>45</u>		<u>1125.00</u>

TOTAL \$16305.40

REMARKS:

SERVICE

Cmt 8 3/4 Surface Csg with 475 sks 65/35 1622 ct gel 390 eacl 2 1/4" Flt Seal & 150 sks class AT 290 ct 290 eacl 290 eacl 290 ct Drop Plug Displace 99.6 AME Land Plug Float Held cement did circulate

DEPTH OF JOB	<u>1607</u>		
PUMP TRUCK CHARGE	<u>1607</u>		<u>980.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@ <u>2.25</u>	<u>101.25</u>
PLUG	<u>1-9 3/4 Rubber</u>	@ <u>83.00</u>	<u>83.00</u>
		@	
		@	

NCC

TOTAL \$1164.25

CHARGE TO: Allen Drilling Co
 STREET PO Box 1389
 CITY Meade STATE Ks ZIP 67530

OCT 24

CONFIDENTIAL RENT EQUIPMENT

RELEASED

1-8 3/4 AFE Insert	@ <u>258.00</u>	<u>258.00</u>
2-8 3/4 Centralizers	@ <u>61.00</u>	<u>122.00</u>
1-9 3/4 Cement Basket	@ <u>180.00</u>	<u>180.00</u>
	@	
	@	

NOV 1 1996

TOTAL \$560.00

FROM CONFIDENTIAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-

TOTAL CHARGE \$8029.65

DISCOUNT \$1605.93 IF PAID IN 30 DAYS

SIGNATURE Man Puf