

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6029
name Ladd Petroleum Corporation
address P. O. Box 2848
City/State/Zip Tulsa, Oklahoma 74101

Operator Contact Person David P. Spencer
Phone (918) 587-6531

Contractor: license # N.A.
name Bruce Well Service

Wellsite Geologist None
Phone

PURCHASER Koch Oil Company

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1-27-85
6-29-84 7-9-84 1-27-85
Spud Date Date Reached TD Re-Completion Date

5330' 5288'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 752' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 025-20,819-0001

County Clark

C SW SE Sec 11 Twp 31S Rge 22 East
(location) West

660.. Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

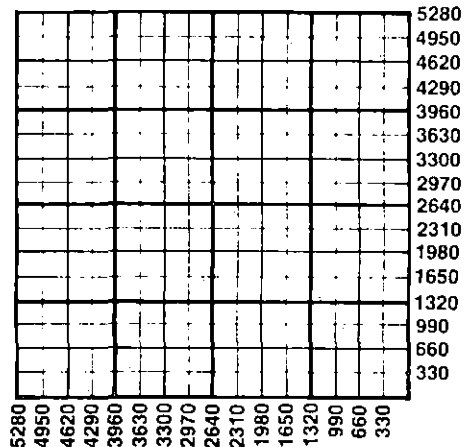
Lease Name Giles Well# 1-11

Field Name Lexington, West

Producing Formation Mississippi/Atoka-Morrow

Elevation: Ground 2134' KB 2144'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater..... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water..... Ft North From Southeast Corner and
(Stream, Pond etc.)..... Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION
2-14-85 FEB 14 1985
CONSERVATION DIVISION
Wichita, Kansas

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David P. Spencer
Title General Manager of Operations Date 2-11-85

Subscribed and sworn to before me this 11th day of February 19 85

Notary Public Mary E. Russell
Date Commission Expires 1-23-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 11 Twp. 31 Rge. 22

Operator Name LADD PETROLEUM CORP. Lease Name Giles Well# 1-11 SEC 11 TWP. 31S RGE. 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 5150-5330'

Tool open w/strong flow. Gas to surface 3 min. into FF. Rec. 120' GCM, 60' sli oil spotted GCM, 180' oil & GCM, 60' mud & GCO.

IHP 2565#
 IFP 115-98
 ISIP 1556#
 FFP 115-131
 FHP 2516

Name	Top	Bottom
Base Heebner	4226'	(-2082)
Douglas	4256'	(-2112)
Lansing	4400'	(-2256)
Kansas City	4464	(-2320)
Marmaton	4886	(-2742)
Cherokee	5024	(-2880)
Morrow Sand	5137	(-2993)
U. Mississippi Pay	5155	(-3011)
L. Mississippi Pay	5181	(-3037)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor		20"		52'		5	c.y. of 10 sxs grout
Surface	12-1/4"	8-5/8"	24#	752'	Class H	450	2% cc 1/4# flocele
Production	7-7/8"	5-1/2"	14#	5330'	Self Stress II	150	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	5156-5164' & 5182-5186'	2500 gal. 15% acid/74 balls	5156-86'
4	5137-5143' - Newsperts		

TUBING RECORD size 2-3/8" set at packer at 5039	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 10-31-84	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)
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Estimated Production Per 24 Hours	Oil 15 Bbls	Gas 14 MCF	Water 0 Bbls	Gas-Oil Ratio 933	Gravity 36°
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Disposition of gas: <input type="checkbox"/> vented <input checked="" type="checkbox"/> sold <input type="checkbox"/> used on lease	METHOD OF COMPLETION <input type="checkbox"/> open hole <input checked="" type="checkbox"/> perforation <input type="checkbox"/> other (specify)	PRODUCTION INTERVAL 5156-5164', 5182-5186' 5137' - 5143'
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Dually Completed.
 Commingled