

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6029  
name LADD PETROLEUM CORPORATION  
address P. O. Box 2848  
City/State/Zip Tulsa, Oklahoma 74101

Operator Contact Person David P. Spencer  
Phone (918) 587-6531

Contractor: license # 5107  
name H-30, Inc.

Wellsite Geologist NONE  
Phone

PURCHASER Koch Oil Company

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6-29-84 7-9-84 7-26-84  
Spud Date Date Reached TD Completion Date

5330' 5288'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 752' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 025-20,819 -0000  
County Clark  
C. SW. SE. Sec. 11 Twp. 31S. Rge. 22 West

660 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

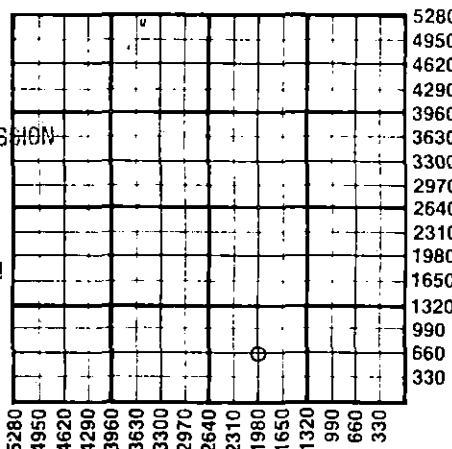
Lease Name Giles Well# 1-11

Field Name Lexington, West

Producing Formation Mississippi

Elevation: Ground 2134' KB 2144'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
OCT 01 1984  
10-1-1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec 14 Twp 30S Rge22  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) Irrigation Well owned by Mr. Giles  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
 Repressuring

Docket # 0

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David P. Spencer  
Title General Manager of Operations Date 9-26-84

Subscribed and sworn to before me this 26th day of September 1984

Notary Public Mary E. Russell  
Date Commission Expires 1-23-85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 11, Twp. 31, Rge. 22

SIDE TWO

Operator Name LADD PETROLEUM CORPORATION Lease Name GILES Well# 1-11 SEC 11 TWP 31S RGE 22  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 5150-5330;

Tool open w/strong flow. Gas to surface 3 min. into FF. Rec. 120' GCM, 60' sli oil spotted GCM, 180' oil & GCM, 60' mud & GCO.

IHP 2565#  
 IFP 115-98  
 ISIP 1556#  
 FFP 115-131  
 FHP 2516

Name	Top	Bottom
Base Heebner	4226'	(-2082)
Douglas	4256	(-2112)
Lansing	4400	(-2256)
Kansas City	4464	(-2320)
Marmaton	4886	(-2742)
Cherokee	5024	(-2880)
Morrow Sand	5137	(-2993)
U. Mississippi Pay	5155	(-3011)
L. Mississippi Pay	5181	(-3037)

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor		20"		52'		5	c.y. of 10. sxs
Surface	12-1/4"	8-5/8"	24#	752'	Class H	450	grout
Production	7-7/8"	5-1/2"	14#	5330'	Self Stress	2 150	2% cc, 1/4# flocele

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	5156-5164' & 5182-5186'	2500 gal. 15% acid w/74 balls	5156-86'

**TUBING RECORD**

size 2-3/8" set at packer at 5150' Liner Run  Yes  No

Date of First Production SIWOPLC Producing method  flowing  pumping  gas lift  Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	154 Bbls	176 MCF	-- Bbls	1143	CFPB

**METHOD OF COMPLETION**

**PRODUCTION INTERVAL**

Disposition of gas:  vented  sold  used on lease

open hole  perforation  other (specify)   
 Dually Completed.   
 Commingled

5156'-5164'  
 5182'-5186'