

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-025-20,296-00-01

ADDRESS P.O. Box 947 COUNTY Clark

Pratt, KS 67124 FIELD

\*\* CONTACT PERSON E. H. Bittner PROD. FORMATION --

PHONE (316) 672-7514

PURCHASER N/A LEASE Heiland

ADDRESS WELL NO. 1-3

WELL LOCATION 860'FSL&2050'FEL SE/4

DRILLING Landmark Drilling 860 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 18595, 2050 Ft. from East Line of

Wichita, KS 67218 the SE/4(Qtr.) SEC 3 TWP 31S RGE 22W.

PLUGGING Kelso Casing Pulling

CONTRACTOR CONTRACTOR ADDRESS Box 347

Chase, KS 67524

TOTAL DEPTH 4854 PBTD

Re-entered SPUD DATE 7-08-82 DATE COMPLETED 7-10-82

ELEV: GR 2188 DF -- KB --

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 621 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

OCT 19 1982

10-19-1982 CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

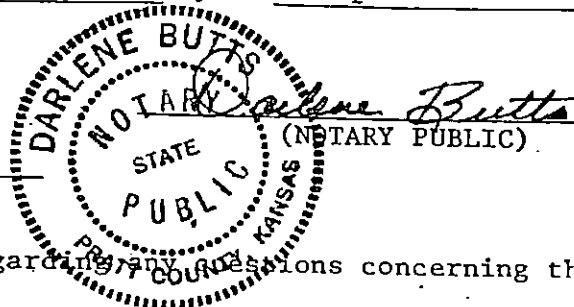
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.H. Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of September

19 82

MY COMMISSION EXPIRES: April 23, 1983



\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Heiland SEC. 3 TWP. 31S RGE. 22W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-3

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
NO DSTs			NO LOG	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		621		275	
Production	7 7/8	4 1/2	10.5	4743	Howco Lite Common	25 275	Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				Completion Tool	4635
			2		4257-4260

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 15% INS	4635
Retreat with 1250 Gal. 15% MCA	4635
500 Gal. 15% MCA - Non Commercial	4257-4260

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbbls.	bbbls.	MCF	%

Perforations