

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # Applied for 6-30-82 EXPIRATION DATE _____

OPERATOR ARCO Oil and Gas Company
A Division of Atlantic Richfield Company API NO. 15 175 20643-0000

ADDRESS P. O. Box 521, Tulsa, Oklahoma 74102 COUNTY Seward

FIELD Wildcat

** CONTACT PERSON G. L. Weger PROD. FORMATION Dry

PHONE (918) 588 8235

PURCHASER None LEASE Ruby Dee

ADDRESS _____ WELL NO. 1

WELL LOCATION SE SE NE

DRILLING DaMac Drilling Company 2000 Ft. from North Line and

CONTRACTOR ADDRESS P. O. Box 1164 330 Ft. from East Line of

Great Bend, Kansas 67530 the NE (Qtr.) SEC14 TWP31S RGE 31W.

PLUGGING B-J Hughes, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS 322 S. Industrial KCC

Perryton, Texas 79070 KGS

TOTAL DEPTH 6100' PBTD _____

SPUD DATE 7-1-82 DATE COMPLETED 7-13-82

ELEV: GR 2798' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1522' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

G. L. Weger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

G. L. Weger
(Name) G. L. Weger

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July, 1982.

MY COMMISSION EXPIRES: July 22, 1986

Mavis Mallory
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information. JUL 26 1982 7-26-82
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO
OPERATOR

ARCO Oil and Gas Company, A Div of
Atlantic Richfield Company

LEASE Ruby Dee #1

ACO-1 WELL HISTORY
SEC. 14 TWP. 31S RGE. 31W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil, sand & red bed	0	568		
Red bed	568	1075		
Shale & gyp	1075	1080		
Sand	1080	1320		
Shale & gyp	1320	2545		
Red bed	1545	2251		
Shale & shells	2251	2975		
Shale	2975	3515		
Shale & lime	3515	6100'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	1522'	35-65 Poz CL H.	800 200	18% salt & 1/8# flocel/sk

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
None					

TUBING RECORD

Size	Setting depth	Packer set at
None		None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry hole		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbis.	MCF	%	bbis.	

Disposition of gas (vented, used on lease or sold)	Perforations
	None