

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5575
Name Mesa Petroleum
Address P.O. Box 2009
City/State/Zip Amarillo, TX 79189

Purchaser N/A

Operator Contact Person J. C. Maxey
Phone (806) 378-1000

Contractor: License # 8823
Name Kencope Energy Co.

Wellsite Geologist None
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SWS Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Mesa Petroleum Co.
Well Name Moore 3-29
Comp. Date 6-6-82 Old Total Depth 5250'

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Re-entry xxx
Date 11-12-84 Date Reached TD 11-22-84 Completion Date 11-30-84
Total Depth 4895' PBD 4722'

Amount of Surface Pipe Set and Cemented at 635 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-025-20268-400-01
County Clark
SE SW NW Sec. 29 Twp. 31 Rge. 21 East West

3240 Ft North from Southeast Corner of Section
4555 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

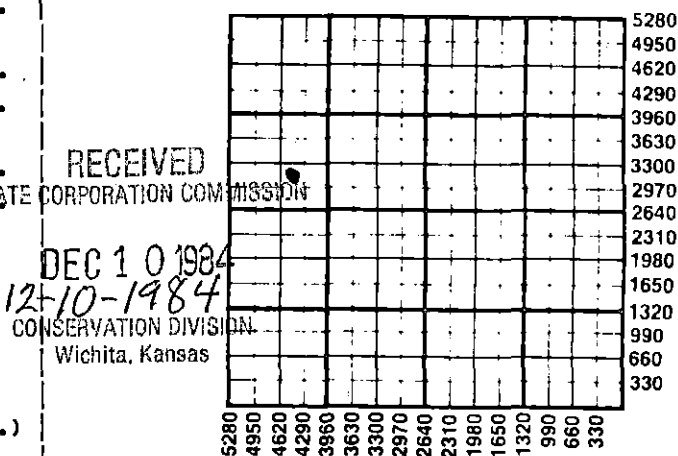
Lease Name Moore SWS Well # 8

Field Name Lexington Waterflood

Producing Formation Lansing Saltwater

Elevation: Ground 2052' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # E-20,799

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Liquid Transport (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. E. Mathis R. E. Mathis

Title Regulatory Agent Date 12-6-84

Subscribed and sworn to before me this 6th day of December 1984

Notary Public Sara Pedus

Date Commission Expires 5-14-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Mesa Petroleum Co Lease Name Moore SWS Well # 8

Sec. 29 Twp. 31 Rge. 21 East West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Re-entry

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7 7/8"	5 1/2"	15.5#	4/61'	"H"	250	5%KCl/1%O19
Surface	11"	8 5/8"	24 #	633'	(Previously set)		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4678'-84' : 4572'-80' : 4532'-54' : 4511'-16' : 4450'-56' : 4420'-42'			A/6250 gals. 15% HCl		4420' : 4684'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size 2 3/8"		Set At 4388'		Packer at N/A	
Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil N/A	Gas N/A	Salt Water	Gas-Oil Ratio N/A	Gravity N/A	
		Bbls	MCF	600	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation
 Other (Specify)
 Dually Completed Commingled

Production Interval

...4420'-4684'...

