

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Energy Resources Oil & Gas Corporation

API NO. 15-025-20,540-0000

ADDRESS P. O. Box 1634

COUNTY Clark

Liberal, Kansas 67901

FIELD GRANGER CREEK, N.E.

**CONTACT PERSON Harold K. Frauli

PROD. FORMATION _____

PHONE 316-624-4214

LEASE McPhail

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION C W/2 NE/4

DRILLING DaMac Drilling, Inc.

660 Ft. from west Line and

CONTRACTOR _____

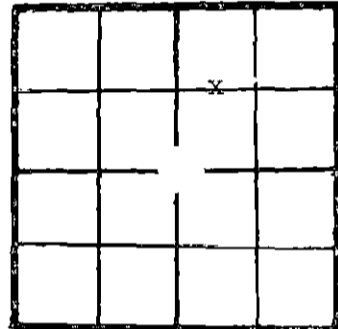
1320 Ft. from north Line of

ADDRESS Box 1164

the NE/4 SEC. 29 TWP. 31S RGE. 21W

Great Bend, Kansas 67530

PLUGGING Halliburton Services



WELL PLAT

CONTRACTOR _____

ADDRESS Pratt, Kansas

KCC
KGS
MISC

TOTAL DEPTH 5400' PBD _____

(Office Use)

SPUD DATE 11-11-81 DATE COMPLETED 11-20-81

ELEV: GR 2114' DF _____ KB 2122'

DRILLED WITH (~~SAME~~) (ROTARY) ~~KKKKX~~ TOOLS

(New) / ~~USED~~ casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	24#	639'	class H	200 sx	3%cc
					35/65 pozmix	125 sx	6%gel, 2%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

RECEIVED
STATE CORPORATION COMMISSION

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	<u>12-3-1981</u>
	CONSERVATION DIVISION Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe cement circulated to surface

DV USED? no

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEWARD SS, _____

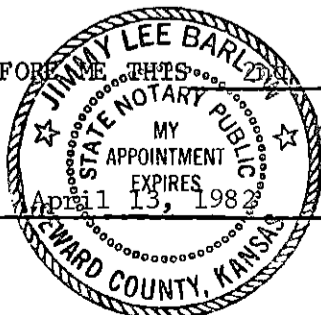
Harold K. Frauli OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS agent (FOR) ~~(OF)~~ Energy Resources Oil & Gas Corporation
 OPERATOR OF THE McPhail LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
 SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF December, 19 81, AND THAT
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Harold K Frauli

SUBSCRIBED AND SWORN BEFORE ME THIS _____ DAY OF December 19 81

MY COMMISSION EXPIRES: April 13, 1982



Jimmy Lee Barlow
NOTARY PUBLIC