

Operator Name OXY U.S.A. Inc. Lease Name HITCH H Well # 2
 Sec. 32 Twp. 32S Rge. 34 East West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Array Induction/SP Micro Resistivity/GR
 Compensated Neutron Litho Density/GR
 Microlog GR
 Compensated Sonic Log GR

Name	Formation (Top), Depth and Datums	
	Top	Datum
Winfield	2706	210
Council Grove	2958	-42
Heebner	4210	-1294
Lower Chester Sand	6156	-3240
Ste. Genevieve	6250	-3334

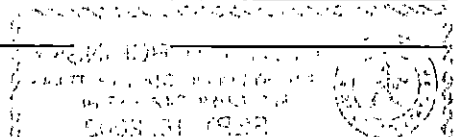
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	21 1/4	8 5/8	24	1714	Class A	455	2% CC
Production	7 7/8	5 1/2	14	2949	Class A	255	2% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
2	2603-07; 2635-37; 2664-70; 2714-18	Acidized w/1600 gal. 7 1/2% Fe	
		Frac'd w/32,000 gal. 20# DeltaGel	
		1308 sx. 12/20 Brady Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 3/8	2740		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.			Producing Method					
6/16/98			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	0		36		0			

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____



ORIGINAL

15-175-21699

08/14/1998

CHRONOLOGICAL WELL REPORT

Page 4

HITCH H 2, OXY USA INC
SEWARD, KS; FIELD: HUGOTON; OBJ FORM: LOWER CHESTER
CWI 100; CNI 87.5; WSN 46781

04/06/98 JOB: D & E; CMIC: C. WYLIE
DSS 10; DOL 10; MD 6196; TVD 6196; DRLD(MD) 66; PR OPNS: DST #1; FORM:
MORROW; MW 8.9; FV 49; LCM 2; PH 10; WL 7.2; CHL 1100; FC 2; SLD %
3.7; CASING 8.625 @ 1714
ACTIVITY SUMMARY:
CIRC F/ SAMPLES @ 6196'. RECIEVED ODERS TO RUN DST #1.
MADE 20 STAND SHORT TRIP. CIRC FOR DST 31 2 HRS. STRAPPED
OUT FOR LOGS. 6' LONG, NO CORRECTION. PU TEST TOOLS & RIH.
SET PKR @ 6156'. RAN 30-60-60-120 MIN DST. RELEASED PKR &
STARTED POOH WITH DST #1. TOP OF FLUID @ 3500'.
DAILY COST \$ 5315; CUM COST \$ 55811;

04/07/98 JOB: D & E; CMIC: C. WYLIE
DSS 11; DOL 11; MD 6355; TVD 6196; DRLD(MD) 159; PR OPNS: DRL'G @ 6355'
FORM: ST. LOUIS; MW 9.1; FV 65; LCM 1; PH 9.5; WL 7.5; CHL 1600; FC 2;
SLD % 5.4; CASING 8.625 @ 1714
ACTIVITY SUMMARY:
DST#1. 6156-96'. OPENED TEST TOOL FOR 30 MIN PREFLOW WITH
STRONG BLOW THAT INCREASED TO BOTTOM OF BUCKET IN 1 MIN. SI
FOR 60 MIN INITIAL SIP. OPENED TOOL FOR 60 MIN FINAL FLOW
WITH STRONG BLOW FROM BOTTOM OF BUCKET IN 3 MIN. SI FOR 120
MIN FINAL SIP. POOH WITH DST #1. RECOVERED 480 FT GAS &
WATER CUT MUD & 3020' GASSY WATER. IHP 2957'. 1st IFP 504
PSIG. 1st FFP 1229 PSIG. ISIP 1887 PSIG. 2nd IFP 1275
PSIG. 2nd FFP 1753 PSIG. FSIP 1890 PSIG. FHP 2927 PSIG.
RECOVERED .47 CU FT GAS & 3900 CC WATER IN SAMDPLE CHAMBER.
SAMPLE CHAMBER PRESSURE 200 PSIG. RESISTIVITY OF WATER IN
SAMPLE CHAMBER .058 OHMS @ 60 F. CL 100,000 PPM. LAID DOWN
TEST TOOLS & RIH WITH RETIPPED 7-7/8" INSERT BIT. DRL'G NEW
HOLE @ 3 P.M. 4/6/98.

RECEIVED
HUGOTON
4/13/98

CUSTOMER COPY



HALLIBURTON ENERGY SERVICES, INC.

REMIT TO: P.O. BOX 251014 DALLAS, TX 75395-1044 Corporate FIN 73-0271280

Table with columns: INVOICE NO. (003724), DATE (03/28/19)

Summary table with columns: WELL LEASE NO./PROJECT, WELL/PROJECT LOCATION, STATE, OWNER, SERVICE LOCATION, CONTRACTOR, JOB PURPOSE, TICKET DATE, ACCT. NO., CUSTOMER AGENT, VENDOR NO., CUSTOMER P.O. NUMBER, SHIPPED VIA, FILE

ORIGINAL

OXY USA INC. P.O. BOX 2528 LIBERAL, KS 67905-2528

DIRECT CORRESPONDENCE TO: P O BOX 1598 LIBERAL KS 67901 307-473-8245

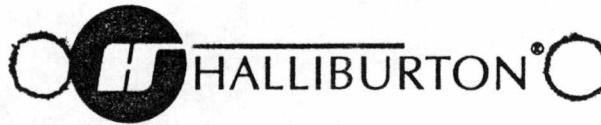
Main pricing table with columns: REFERENCE NO., DESCRIPTION, QUANTITY, UM, UNIT PRICE, AMOUNT. Includes items like MILEAGE CEMENTING ROUND TRIP, CEMENTING CASING, etc.

***** CONTINUED ON NEXT PAGE *****

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials.

CUSTOMER COPY



REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046 Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES, INC.

INVOICE NO.	DATE
230724	03/28/19

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
HITCH "H" 2		SEWARD		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	CHEYENNE DRILLING	SHOUL BELOW		03/28/19	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	QUAINE BELL	E-26		COMPANY TRUCK	3934

OXY USA INC.
P.O. BOX 2528
LIBERAL, KS 67905-2528

ORIGINAL

DIRECT CORRESPONDENCE TO:

P O BOX 1598
LIBERAL KS 67901
307-473-8245

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)	32.0	%		46.72-
350	HALLIBURTON WELD-A-AL FILLED	1	EA	18.43	18.43
370,10802	DISCOUNT-(BID)	32.0	%		5.89-
504-282	MIDCON-2 PREMIUM PLUS CEMENT	355	SK	19.48	6,916.40
	DISCOUNT-(BID)	41.0	%		2,699.76-
504-050	CEMENT - PREMIUM PLUS	100	SK	15.69	1,569.00
	DISCOUNT-(BID)	41.0	%		643.27-
507-210	FLOCELE	103	LB	2.09	424.27
	DISCOUNT-(BID)	41.0	%		173.95-
509-406	ANHYDROUS CALCIUM CHLORIDE	12	SK	46.90	562.80
	DISCOUNT-(BID)	41.0	%		230.74-
500-207	BULK SERVICE CHARGE	511	CFT	1.66	848.26
	DISCOUNT-(BID)	41.0	%		347.79-
500-306	MILEAGE CHRG MAT DEL OR RETURN	611.01	THI	1.25	763.76
	DISCOUNT-(BID)	41.0	%		313.14-
	JOB PURPOSE SUBTOTAL				13,483.12
	INVOICE SUBTOTAL				13,483.12

RECEIVED
KANSAS CORP CO

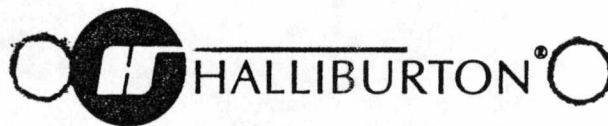
Handwritten signature and date: 4-1-18
Handwritten number: 33110

***** CONTINUED ON NEXT PAGE *****

YFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

HALLIBURTON ENERGY SERVICES, INC.

INVOICE NO.	DATE
203724	02/25/1998

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
HITCH "H" 2	SEWARD	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	CHEYENNE DRILLING	910-10-BELOW	03/28/1998		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	DUANE BELL	E-06		COMPANY TRUCK	3584

ORIGINAL

OXY USA INC.
P.O. BOX 2528
LIBERAL, KS 67905-2528

DIRECT CORRESPONDENCE TO:
P O BOX 1598
LIBERAL KS 67901
307-473-8245

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)				5,461.62
	INVOICE BID AMOUNT				8,021.50
	*--KANSAS STATE SALES TAX				338.88
	*--LIBERAL CITY SALES TAX				69.16
	*--SEWARD COUNTY SALES TAX				103.75

RECEIVED
KANSAS CORP CONT
1998 NOV - 1 10 2 03

John P. [Signature]
4-1-98
33110

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$8,533.29

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON ENERGY SERVICES

1906-Q

CHARGE TO
ADDRESS
CITY, STATE, ZIP CODE

Oxy U.S.A
P.O. Box 2528
LIBERAL KS 67905

ORIGINAL - DURING CHECKOUT

TICKET

No. 233724 - 7

PAGE 1 OF 2

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
1. 25540 LIBERAL	2	HITCH 'H'	SEWARD	KS	N.W. LIBERAL	3-28-98	Same
2. 25535 HUGOTON	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR CHEYENNE DRUG #3	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO WELL SITE	ORDER NO.
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
4.	O2	O1	010-878 SURFACE	15175216990000	LAND-SEG 32-345-346		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

JOB NO	PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
			LOC	ACCT	DF			U/M			
410	000-117		/		41	MILEAGE	42	mi	R/T	3.65	153.30
	000-119		/			CREW MILEAGE	42	mi	R/T	2.15	90.30
	001-016		/			PUMP CHARGE	1714	FT	6 HRS	1630.00	1630.00
	036-018		/			5" G TOP PLUG	1	EA	8 7/8 IN	143.00	143.00
	24A	815-19502	/		32	INSERT FLOAT	1	EA	8 7/8 IN	207.00	207.00
	27	815-19415	/			FILL UP ASSY	1	EA	1.50 IN	81.00	81.00
	41	806-61048	/			CENTRALIZER	4	EA	8 7/8 IN	71.40	285.60
	320	806-71460	/			BASKET	1	EA	8 7/8 IN	146.00	146.00
	350	890-10802	/			WELD A	1	LB	1 EA	18.43	18.43

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.	TYPE LOCK	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	PAGE TOTAL	2754 163
	BEAN SIZE	TYPE OF EQUALIZING SUB. CASING PRESSURE	FROM CONTINUATION PAGE(S)	10728 49
X D. Bell DATE SIGNED 3-28-98	DEPTH	TUBING SIZE TUBING PRESSURE WELL DEPTH		13483 12
TIME SIGNED <input type="checkbox"/> A.M. <input checked="" type="checkbox"/> P.M.	SPACERS	TREE CONNECTION TYPE VALVE	SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	8021 50
<input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) Dwayne Bell	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X Dwayne Bell	HALLIBURTON OPERATOR/ENGINEER John Woodrow 62573	EMP #	HALLIBURTON APPROVAL Larry Smith *
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Halliburton Energy Services

ORIGINAL

DATE:03-28-1998 TIME:15:18:30 SERVICE TICKET: 233224
 HUGOTON-25535 BULK TICKET ONLY: 801062
 JOB PURPOSE:SURFACE COMPANY TRUCK::75237 DRIVER: M.LONGWORTH

CUSTOMER: OXY USA INC. LEASE & WELL#:HITCH H #2

504-282	MIDCON CEMENT PREMIUM PLUS	355	SKS.	18.48	6560.40
504-050	PREMIUM PLUS CEMENT	100	SKS.	15.69	1569.00
507-210	FLOCELE	203	LBS.	2.09	424.27
509-406	CALCIUM CHLORIDE	12	SKS.	46.90	562.80
500-207	SERVICE CHARGES	511	CU FT	1.66	848.26
				TOTAL	9964.73
500-306	WEIGHT: 45260	MILES: 27	TON MILES: 611.01	1.25	763.76
				TOTAL BOOK PRICE OF BULK TICKET:	\$10728.49

4170

500-225 RETURN SERVICE CHARGES _____ 20% COST OF RET. MATERIALS
 1.66

500-306 WEIGHT: _____ RETURN MILES: 27 TON MILES: _____ 1.25

RECEIVED
 OXY USA CORP
 03-28-1998 2:03

CUSTOMER COPY

INVOICE



HALLIBURTON

HALLIBURTON ENERGY SERVICES, INC.

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046 Corporate FIN 73-0271280

INVOICE NO.	DATE
382712	04/08/1995

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
HITCH H 2	SEWARD	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	CHEYENNE DRILLING	SHOWN BELOW	04/08/1995		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
459167	DUANE BELL/CAL WYLIE	E-26		COMPANY TRUCK	3994

ORIGINAL

OXY USA, INC.
P.O. BOX 2528
LIBERAL, KS 67905-2528

DIRECT CORRESPONDENCE TO:
P.O. BOX 1578
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - PLUG BACK					
000-117	MILEAGE CEMENTING ROUND TRIP	40 MI		3.65	146.00
	DISCOUNT-(BID)	41.0 %			59.86
000-119	MILEAGE FOR CREW	40 MI		2.15	86.00
	DISCOUNT-(BID)	41.0 %			35.26
001-016	CEMENTING CASINO	2942 FT		1,798.00	1,798.00
	DISCOUNT-(BID)	41.0 %			737.18
018-315	MUD FLUSH	500 GAL		.80	400.00
	DISCOUNT-(BID)	41.0 %			164.00
12A 825.203	GUIDE SHOE - 5 1/2" BRD THD	1 EA		133.00	133.00
	DISCOUNT-(BID)	32.0 %			42.56
24A 815.19251	INSERT FLOAT VALVE - 5 1/2" BRD	1 EA		133.00	133.00
	DISCOUNT-(BID)	32.0 %			42.56
27 815.19311	FILL-UP UNIT 5 1/2"-4 5/8"	1 EA		87.00	87.00
	DISCOUNT-(BID)	32.0 %			27.84
40 806.60022	CENTRALIZER-5-1/2 X 7-7/8	10 EA		70.00	700.00
	DISCOUNT-(BID)	32.0 %			224.00

***** CONTINUED ON NEXT PAGE *****

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

PAGE 1

CUSTOMER COPY

INVOICE



HALLIBURTON ENERGY SERVICES, INC.

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046 Corporate FIN 73-0271280

INVOICE NO. 382712 DATE 04/08/1991

Table with columns: WEL/LEASE NO./PROJECT, WEL/PROJECT/LOCATION, STATE, OWNER, SERVICE LOCATION, CONTRACT, JOB PURPOSE, DATE, FACCT. NO., CUSTOMER AGENT, VENDOR NO., CUSTOMER PO. NUMBER, SHIPPED VIA, FILE NO.

OXY USA INC. P.O. BOX 2528 LIBERAL KS 67905-2528

DIRECT CORRESPONDENCE TO: P.O. BOX 1598 LIBERAL KS 67901

Main invoice table with columns: REFERENCE NO., QUANTITY, UNIT, PRICE, AMOUNT. Includes items like BASKET-CMT-5 1/2 CSG X 17" 00, HALLIBURTON WELD-A-AL FILLED, CLAYFIX II, PER GAL, etc.

***** CONTINUED ON NEXT PAGE *****

AFFIX JOB TKT

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CUSTOMER COPY

INVOICE



HALLIBURTON ENERGY SERVICES, INC.

REMIT TO: P.O. BOX 951044 DALLAS, TX 75395-1044 Corporate FIN 73-0271280

INVOICE NO.	DATE
382712	04/08/1999

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
HITCH H 2		SEWARD		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	CHEYENNE DRILLING	SHOWN BELOW		04/08/1999	
AGCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	DUANE BELL/CAL WYLIE	E-26		COMPANY TRUCK	3994

OXY USA INC.
P.O. BOX 2528
LIBERAL, KS 67905-2528

ORIGINAL

DIRECT CORRESPONDENCE TO:
P.O. BOX 1598
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)	41.0	%		258.31-
009-308	PLUG-BACK & CASING JOB COMBO	8	HR	1,493.00	1,493.00
	DISCOUNT-(BID)	41.0	%		612.13-
030-016	CEMENTING PLUG SW ALUM TOP	5	1/2 IN	66.00	66.00
		1	EA		
	DISCOUNT-(BID)	41.0	%		27.06-
JOB PURPOSE SUBTOTAL					13,261.25
INVOICE SUBTOTAL					13,261.25
DISCOUNT-(BID)					5,370.64-
INVOICE BID AMOUNT					7,990.61
* KANSAS STATE SALES TAX					267.75
* LIBERAL CITY SALES TAX					35.05
* SEWARD COUNTY SALES TAX					82.57
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$8,997.98

AFFIX JOB TRK

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HALLIBURTON ENERGY SERVICES

1906-Q

CHARGE TO

ADDRESS

CITY, STATE, ZIP CODE

Chy USA INC.
P Box 2578
Lumberton, Ms 38855

TICKET

No.

382712 - 01

PAGE 1 OF 3

SERVICE LOCATIONS 125540 Lumberton 225535 Hightower	WELL/PROJECT NO. 2 #	LEASE Hitch H	COUNTY/PARISH Seward	STATE MS	CITY/OFFSHORE LOCATION Lumberton	DATE 14-8-98	OWNER Chy USA
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR	RIG NAME/NO. Cheyenne 04/3	SHIPPED VIA	DELIVERED TO Loc	ORDER NO.	
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE Plug Back	5 1/2 Prod	WELL PERMIT NO.	WELL LOCATION NW of Lumberton	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS 0201					

JOB PURPOSE	PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
			LOC	ACCT	DF			UM		UM	
	000-117		1		41	MILEAGE	40	mls	3	65	1416.00
	000-119		1		1	Crew Mileage	40	mls	2	15	86.00
	001-016		1			Pump charge	2948	hr	1		1798.00
	018-315		1			Mud Filter	500	gal	1	80	400.00
	009-308		1			Plug Back	0-8	hrs	1		1493.00
	12 A	825-205	1		32	Guide Shoe	1	5/8	133	00	133.00
	24 A	815-19251	1			Insect Plant	1		133	00	133.00
	27	815-19311	1			Pihlip	1		87	00	87.00
	40	806-60022	1			Centralizers	10		70	00	700.00
	320	806-71430	1			Basket	1		122	00	122.00
	350	890-10802	1			Handweld A	1	lbs	18	43	18.43
	018-303		1		41	Chy Exp. II	3	gal	32	65	97.95
	218-517		1		1	SSO 21	3	gal	35	25	105.75
	213-396		1		1	BE 6	1	lbs	85	50	85.50

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.		TYPE LOCK	SUB SURFACE SAFETY VALVE WAS:		PAGE TOTAL
<input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered		BEAN SIZE	<input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		FROM CONTINUATION PAGE(S)
		DEPTH	TUBING SIZE	TUBING PRESSURE	WELL DEPTH
DATE SIGNED X Duane Bell	TIME SIGNED <input type="checkbox"/> A.M. <input type="checkbox"/> P.M.	SPACERS	TREE CONNECTION	TYPE VALVE	SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE
					5405.65 1889.62 7955.62 13295.12 13361.25

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES. The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
	X Duane Bell	L10102 Dennis	59179	Larry Smith X



Halliburton Energy Services

ORIGINAL

DATE:04-07-1998

TIME:22:16:56

SERVICE TICKET:

382712

HUGOTON-25535

BULK TICKET ONLY: 801096

JOB PURPOSE:LONG STRING

COMPANY TRUCK::CMT 400 DRIVER: E.Chance

CUSTOMER: Oxy USA

LEASE & WELL#:Hitch H #2

504-282	MIDCON CEMENT PREMIUM PLUS	280	SKS.	18.48	5174.40
504-043	PREMIUM CEMENT	70	SKS.	15.34	1073.80
507-210	FLOCELE	70	LBS.	2.09	146.30
509-406	CALCIUM CHLORIDE	6	SKS.	46.90	281.40
500-207	SERVICE CHARGES	381	CU FT	1.66	632.46
				TOTAL	7308.36
500-306	WEIGHT: 34445	MILES: 27	TON MILES: 465.01	1.25	581.26
			TOTAL BOOK PRICE OF BULK TICKET:		\$ 7889.62
					<u>141.20</u>
500-225	RETURN SERVICE CHARGES		20% COST OF RET. MATERIALS	1.66	
500-306	WEIGHT: _____	RETURN MILES: 27	TON MILES: _____	1.25	



JOB SUMMARY

ORDER NO 7006

TICKET # **382712** TICKET DATE **4-8-98**
 BDA, STATE **Ks** COUNTY **Scusec**

REGION **North America** NWA TRY
 MBU ID / EMP # **L10102** EMPLOYEE NAME **59179 Dennis Cove** PSL DEPARTMENT **5001**
 LOCATION **L1224K** COMPANY **Day USA Inc** CUSTOMER REP / PHONE
 TICKET AMOUNT WELL TYPE **02** API / UWI #
 WELL LOCATION **NW of L1224K** DEPARTMENT **5001** JOB PURPOSE CODE **19g Back & Reel String**
 LEASE / WELL **2 HiTel H** SEC / TWP / RING **32 / 32 S / 34 W**

HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS
D Cove 59179	M Longworth 69510		
E Clave H3456			

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
420041	40	52827-6610	27				
53552-78202	40						

ORIGINAL

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
	4-7	4-7	0900 / 4-7 0915	4-7 1545
TIME	2130	2330	1415	1545

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar Twist Hat	1	Hausp
Float Shoe Fishp	1	
Guide Shoe		
Centralizers	10	
Bottom Plug		
Top Plug	1	
Head	1	
Packer Basket	1	
Other Hausp 1A	1/LB	

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing		14	5 1/2	KB	2949	
Liner						
Liner						
Tbg/D.P.			4 1/2	KB	3250	
Tbg/D.P.						
Open Hole						SHOTS/FT
Perforations						
Perforations						
Perforations						

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	in
NE Agent	Gal.	in
Fluid Loss	Gal/Lb	in
Gelling Agent	Gal/Lb	in
Fric. Red.	Gal/Lb	in
Breaker	Gal/Lb	in
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
				19g Back
				5 1/2 Reel
				String
TOTAL		TOTAL		

HYDRAULIC HORSEPOWER
 ORDERED _____ Avail. _____ Used _____
AVERAGE RATES IN BPM
 TREATED _____ Disp. _____ Overall _____
CEMENT LEFT IN PIPE
 FEET **42** Reason **Shoe joint**

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
19g	70	Premium		Neat	1.18	15.6
L	130	MidCom	Prem Plus	2% ACC 1/4# Floc	3.22	11.1
T	125				1.84	13.2
P	25				1.54	14.0

Circulating _____ Displacement _____ Preflush: **Gal - BBI 10 Alcedo R type**
 Breakdown _____ Maximum _____ Load & Bkdn: **Gal - BBI** Rad: **BBI - Gal**
 Average _____ Frac Gradient _____ Treatment **Gal - BBI** Disp: **BBI - Gal 380 ft**
 Shut In: Instant _____ 5 Min _____ 15 Min _____ Cement Slurr **Gal - BBI 19g 11.7**
 Total Volume **Gal - BBI 52 115.51** **70.85**

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____
 THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER'S REPRESENTATIVE SIGNATURE **Duane Bell**



HALLIBURTON

JOB LT

ORDER NO. 70006

TICKET #

37 2712

TICKET DATE

4-7-97

REGION North America	NW NTRY	BDA / STAT K	COUNTY McHenry
MBU ID / EMP #	EMPLOYEE NAME	PSL DEPARTMENT	
LOCATION	COMPANY	CUSTOMER REP / PHONE	
TICKET AMOUNT	WELL TYPE	API / UWI #	
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE	
LEASE / WELL #	SEC / TWP / RNG		

HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS

ORIGINAL

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESS. (psl)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	2130							Time Collected
	2100							Time Ready
	2830							Time out of
	0900							Hookup to OP Set Pkg. AT 3250 W 70 th Street
	0902							Start water bleed
	0904		10					Start Cement
	0907		14.7					Start spacer
	0908		3.5					Start Displacement w/ mud
	0915		38					Shut Down Backhoe Start PULL DE
	1300							Start Plug Course
	1415							Course in the
	1415							Hookup to Circulate Course
	1425							Circulate Course w/ 1800
	1427							Circulate Mud to Circulate back
	1435		6.8					Cement Rate + Mouse Hole w/ 2.5 gal
	1447	5	12					Hookup to Pump Truck
	1450	5						Pump Mud Flush
	1512		74.53			180		Start Miss Cement
	1522		40.96			130		Start Tail Cement
	1523		115.51 Total			100		Flush Miss Cement
	1526	5				0		Shut Down
	1545		70.8			500		Start Displacement
						100		Plug Down
								Flow Held
								Circulate Course PL ^{BT}

Frank Lee Colby
 Dennis Coakley
 Crew
 Halliburton
 Energy