

ORIGINAL

API NO. 15- 129-21,096-0000 KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

NOV 12

County Morton

C - SE - NW - 9 Sec. 32 Twp. CONFIDENTIAL

3300 Feet from S/N (circle one) Line of Section

3300 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Harrison Well # 1-9

Field Name _____

Producing Formation N/A

Elevation: Ground 3298 KB 3310

Total Depth 5700 PBTB _____

Amount of Surface Pipe Set and Cemented at 1678.45 Feet

Multiple Stage Cementing Collar Used? Yes X No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan API DFO
(Data must be collected from the Reserve Pit)

Chloride content 15,000 ppm Fluid volume 500 bbls

Dewatering method used N/A

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # 9408

Name: Trans Pacific Oil Corporation

Address 1000 One Main Place

Wichita, Kansas 67202

City/State/Zip _____

Purchaser: N/A

Operator Contact Person: Alan D. Banta

Phone (316) 262-3596

Contractor: Name: Trans Pac Drilling

License: 5841

Wellsite Geologist: Jon Christensen

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

X Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows: RELEASED

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBTB

_____ Casing/Log _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

9-9-91 9-20-91 9-20-91

Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: - An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan D. Banta
Title Vice-President Date 10/1/91

Subscribed and sworn to before me this 1st day of November 19 91.

Notary Public Sondra J. Boyd
Sondra J. Boyd

Date Commission Expires May 13, 1995

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other _____ (Specify)

RECEIVED
STATE CORPORATION COMMISSION
NOV 12 1991
Wichita, Kansas

Operator Name Trans Pacific Oil Corporation Lease Name Harrison Well # 1-9

Sec. 9 Twp. 32 Rge. 40 East West County Morton **ORIGINAL** **KCC**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

SEE ATTACHED
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CORPORATION DIVISION
Wichita Kansas

CASING RECORD <input type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe		8 5/8"	24#	1678'	35/65 Pozmix	615	6% D-20, 2% cc.
					D-29	4	
					"C"	150	2% cc.
					D-29	1/4	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	N/A			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
N/A	RELEASED	
	DEC 8 1992	
	FROM CONFIDENTIAL	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	N/A			N/A	
Date of First, Resumed Production, SWD or Inj.	Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
N/A	N/A				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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DST. #1 4463-4519 30-30-30-30 Weak blow died 20",
Recovered: 20' mud. ISIP: 233# FSIP: 200# IFP 67-67#
FFP: 89-89#.

Drilling @ 4809'.

DST #2 4938-4990 30-60-60-120 GTS in 3", GA 863 MCF
increase to 1036 MCF on first open, GA 1036 MCF and stabalized
on second open. Recovered 100' gassy mud.

ISIP: 399# FSIP: 399# IFP: 321-310# FFP: 233-238#

DST #3 5254-5275 30-60-45-90 Strong blow off bottom
in 4". Recovered 528' gas in drill pipe, 123' of muddy water,
465' of salt water. ISIP: 1211# FSIP: 1234#
IFP: 222-233# FFP: 233-299#

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CO. CORP. DIVISION
Wichita, Kansas

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Tops:	Samples:	Log:
WAB	2889 (+421)	2877 (+433)
TOP	3132 (+178)	3131 (+179)
HB SH	3586 (-276)	3581 (-271)
LANS	3701 (-391)	3692 (-382)
BKC	4314 (-1004)	4305 (-995)
MAR	4334 (-1024)	4325 (-1015)
MARM Ø	4420 (-1110)	
LAB SH	4500 (-1190)	4492 (-1182)
MRW SHL	4961 (-1651)	4948 (-1638)
MRW A 1 SAND	4968 (-1658)	
MID MRW SAND	5253 (-1943)	5246 (-1936)
UPR KEYES	5337 (-2027)	5337 (-2027)

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Division
Wichita, Kansas

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DRILLER'S WELL LOG

Harrison #1-9
C SE NW 9-32S-40W
Morton County, Kansas

Trans Pacific Oil Corporation
Commenced: September 9, 1991
Completed: September 20, 1991

0' - 710' Red Bed
710' - 1700' Red Bed
1700' - 2520' Lime
2520' - 3290' Lime & Shale
3290' - 3825' Shale
3825' - 4320' Shale & Lime
4320' - 4810' Shale & Lime
4810' - 4990' Lime & Shale
4990' - 5269' Shale
5269' - 5375' Shale
5375' - 5595' Shale & Lime
5595' - 5700' Shale & Lime
- 5700' RTD

Surface Casing: Set 8 5/8" x 24#
new @ 1678', set @ 1692' w/615 sacks
35/65 pozmix 6% D-20, 2% cc, 4 sacks
D-29, 150 sacks "C" 2% cc, 1/4 sack
D-29.

Plugging: Cement with 60/40 pozmix
6% gel, set plug @ 2889' to 1720'
800-40' w/100 sacks on 1st plug,
50 sacks on 2nd plug, 50 sacks on 3rd
plug, 10 sacks on 4th plug, 15 sacks
Rat Hole and 10 sacks Mouse Hole.

RELEASED

DEC 08 1992

FROM CONFIDENTIAL

AFFIDAVIT

STATE OF KANSAS)
) SS.
COUNTY OF SEDGWICK)

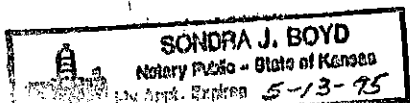
Alan D. Banta of lawful age does swear and state
that the facts and statement herein are true to the best of his knowledge.

Alan D. Banta

Subscribed and sworn to me this 8th day of November, 1991.

My commission expires: May 13, 1995

Sondra J. Boyd
Sondra J. Boyd NOTARY PUBLIC



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CONSERVATION DIVISION
Wichita, Kansas