

ORIGINAL

RELEASED

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL

NOV 23 1998

FROM CONFIDENTIAL

Operator: License # 05935
Name: Coastal Oil & Gas Corporation
Address 9 Greenway Plaza Ste. 2751
Houston TX 77046
City/State/Zip _____
Purchaser: CIG
Operator Contact Person: Deborah Moore
Phone (713) 877-7590
Contractor: Name: Cheyenne Drilling
License: 5382
Wellsite Geologist: Richard P. O'Dennell
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Coastal Oil & Gas Corporation
Well Name: Hayward #1-9
Comp. Date WAS D&A Old Total Depth 5250'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 3290' PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-28-95 11/29/95
Spud Date 17 Date Reached TD Completion Date 17

API NO. 15- 129-213250001
County Morton
- NW - SW - SE Sec. 9 Twp. 32S Rge. 42 - E
661 Feet from S/W (circle one) Line of Section
2630 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Hayward Well # 1-9
Field Name Greenwood
Producing Formation Shawnee & Lower
Elevation: Ground 3507' KB 3518' Wabaunsee
Total Depth 5250' PBSD 3483'
Amount of Surface Pipe Set and Cemented at 1499 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ACT / JH RERWORK 6-31-96
(Data must be collected from the Reserve Pit)

Chloride content 900 ppm Fluid volume 7720 bbls

Dewatering method used Evaporation

Location of fluids disposed of hauled offsite:

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KANSAS CORPORATION COMMISSION

Operator Name _____

Lease Name DEC 26 1995 License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County WICHITA KS Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

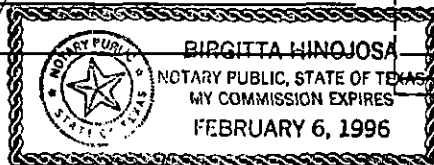
Signature Deborah Moore Deborah Moore

Title Environmental & Safety Analyst Date 12/18/95

Subscribed and sworn to before me this 18th day of December, 1995.

Notary Public Birgitta Hinojosa

Date Commission Expires 2-2-96



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Coastal Oil & Gas Corporation Lease Name Hayward Well # 1-9
 Sec. 9 Twp. 32S Rge. 42 East West
 County Morton

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SUBMITTED ON JANUARY 16, 1995

List All E.Logs Run:
 AIT/GR, BHC/GR, ML/GR, LDT/CNL/GR

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 #	1499'	Class C	850	4% gel 2% CaCl ₂
Production	7 7/8"	5 1/2"	15.5 #	3530'	Class C	162	D-42 D-29 D-60 2% CaCl ₂

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3290'-3300' 3300'	Class A	3	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	PLEASE SEE ATTACHED SCHEMATIC		CIBP@3300'
2	3018'-3024' 3076'-3082'		
2	3104'-3108' 3114'-3116'		
2	3128'-3142' 2994'-2997' 2986'-2990'		

TUBING RECORD Size 2 7/8" Set At 3194' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 11-6-95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil _____ Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas:
 Vented Sold Used on Lease
 (during testing) (If vented, submit ACO-18.)

METHOD OF COMPLETION:
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval 2994'-3142' O.A.

Cementing Job Report

ORIGINAL

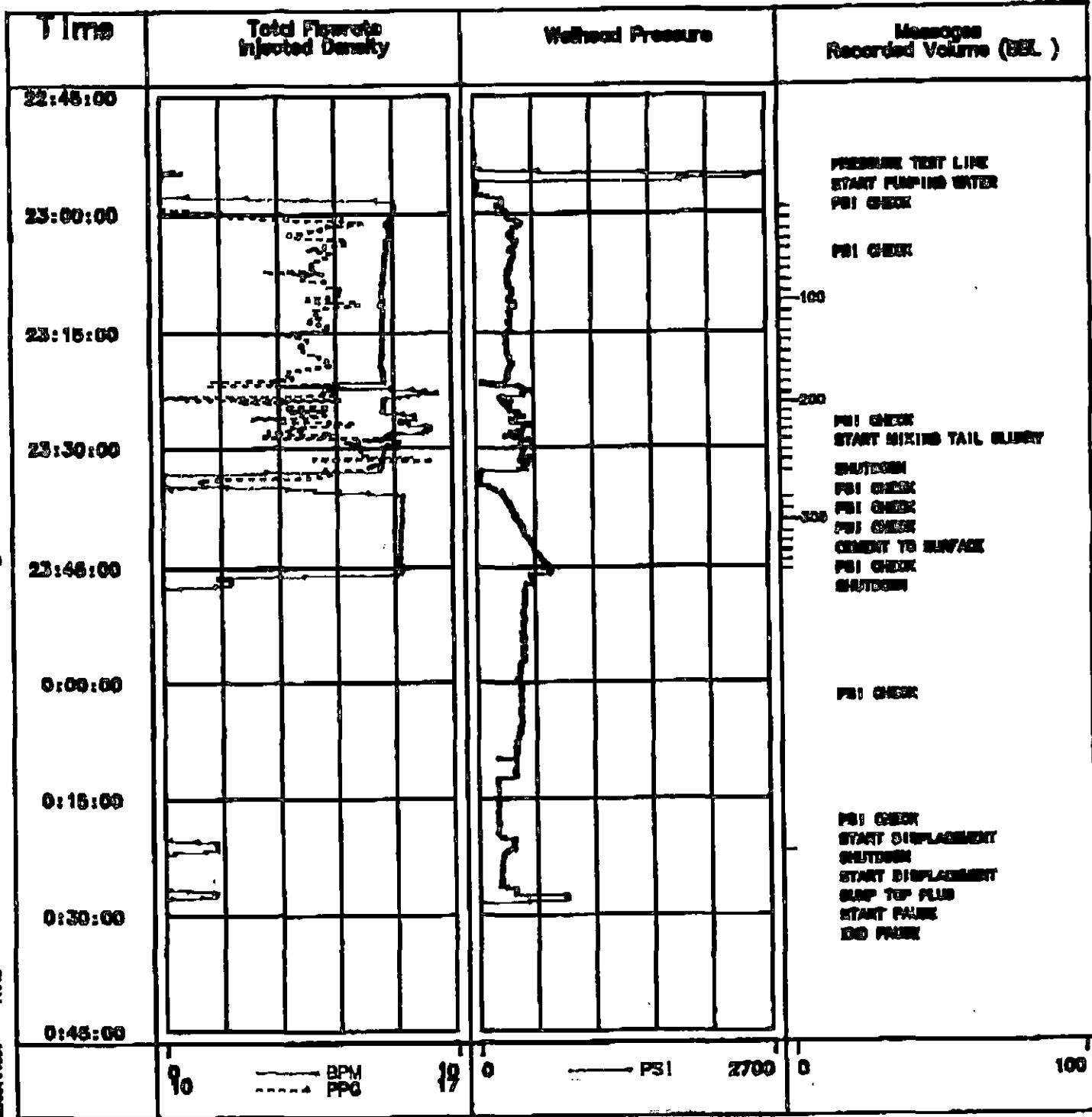
RELEASED

WELL : HAYWARD #1-0
 FIELD : SEC. 9-32S-42W
 CLIENT : COASTAL OIL & GAS
 COUNTRY : U S A
 JOB DATE : 10-01-84

MAR 23 1998

EXECUTION SUMMARY

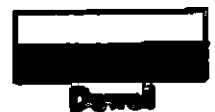
FROM CONFIDENTIAL



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DEC 26 1995

CONSERVATION DIVISION WICHITA, KS



Cementing Job Report

ORIGINAL

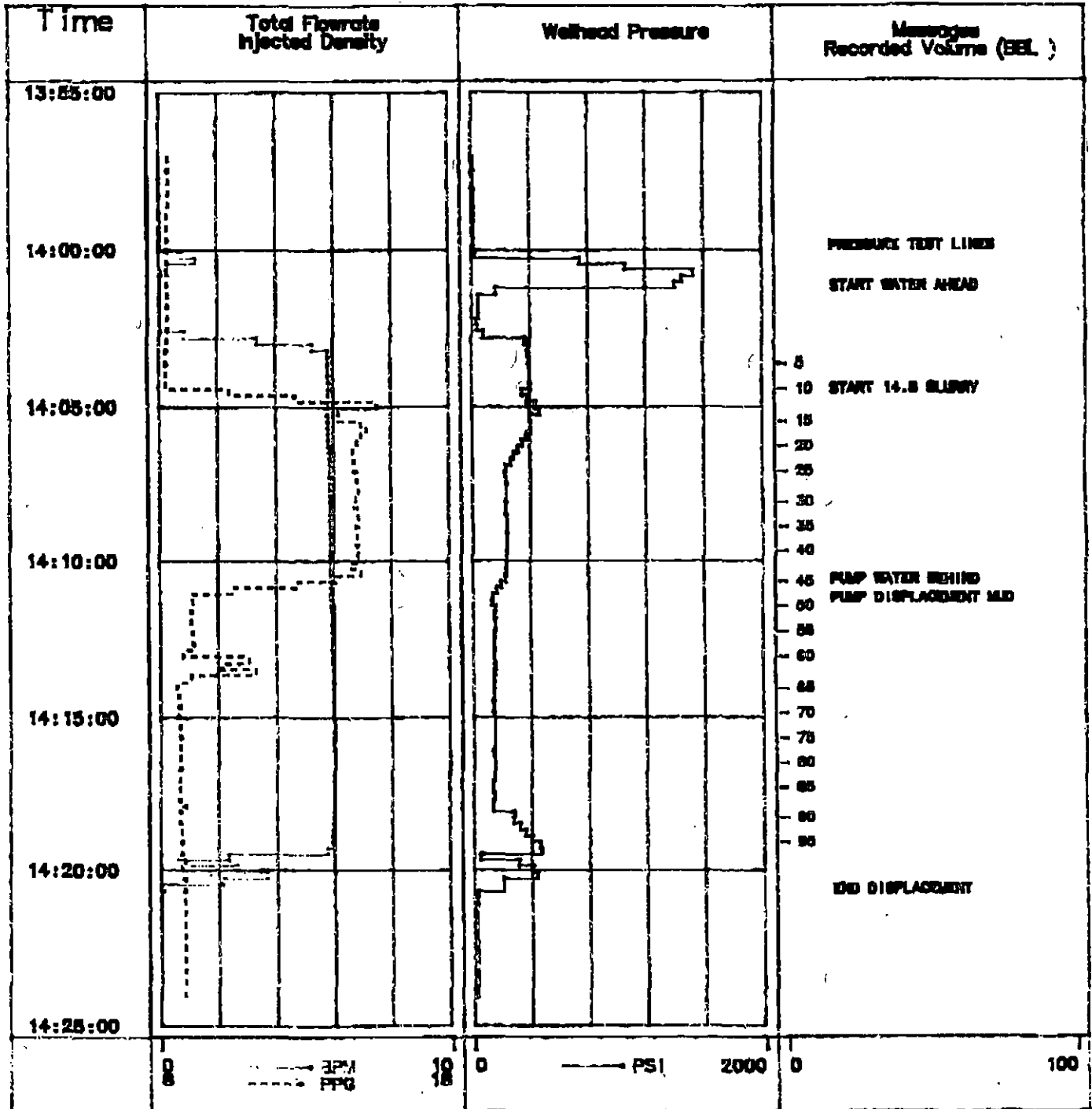
RELEASED

MAR 23 1998

EXECUTION SUMMARY

FROM CONFIDENTIAL

WELL : HAYWARD 1-9
 FIELD : HUCOTON
 CLIENT : COASTAL OIL & GAS
 COUNTRY : KANSAS, USA
 JOB DATE : 10/9/94



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CONSERVATION DIVISION
 WICHITA, KS



CONFIDENTIAL - COMPANY PROPRIETARY

0 1000 Feet/15 Feet/Inches

0:01

04-021/1994

December 3, 1995

ORIGINAL 
DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER: **0312-6531** DATE: **10/9/94**
STAGE: **DS** DISTRICT: **UKS** 0312

DS-496 PRINTED IN U.S.A.

WELL NAME AND NO. **HAYWARD 1-9**
FIELD POOL **HUGOTON**
COUNTY/PARISH **MORTON**
LOCATION (LEGAL) **RELEASED**
FORMATION **RELEASED**
STATE **KS** API. NO. **MAX 2.3 1998**
NAME **COASTAL OIL & GAS**
AND **FROM CONFIDENTIAL**

RIG NAME:
WELL DATA: BIT SIZE **7 7/8** CCG/Liner Size **5 1/2**
TOTAL DEPTH **3250'** WEIGHT **15.5**
 ROT CABLE FOOTAGE **3522**
MUD TYPE GRADE
 BHST BHCT THREAD
MUD DENSITY LESS FOOTAGE SHOE JOINT(S)
MUD VISC. Disp. Capacity

ADDRESS
ZIP CODE

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

Stage	Type	Depth	Type	Depth
1	Positive disp. Plug	3278'		
2	WIDE	3522'		

SPECIAL INSTRUCTIONS
*PLUG: Pump 150 cc slug @ 14:00
Displace with 200L water followed
By 48 BBL mud as instructed by
Company representative*

Head & Plugs TBG D.P. SQUEEZE JOB
 Double SIZE **AV2** TOOL TYPE
 Single WEIGHT **16.6** DEPTH
 Swage GRADE TAIL PIPE: SIZE DEPTH
 Knockoff THREAD **Std** TUBING VOLUME **Bb**
TOP OR OW NEW USED CASING VOL. BELOW TOOL **Bb**
BOT OR OW DEPTH **A200** TOTAL **Bb**
ANNUAL VOLUME **Bb**

IS CASING/TUBING SECURED? YES NO
LIFT PRESSURE **2298** PSI CASING WEIGHT - SURFACE AREA (3.14 x R)
PRESSURE LIMIT PSI BUMP PLUG TO **5000** PSI
ROTATE RPM RECIPROCATATE FT No. of Centralizers

JOB SCHEDULED FOR TIME: **13:00** DATE: **10/9/94** ARRIVE ON LOCATION TIME: **13:00** DATE: **10/9/94** LEFT LOCATION TIME: **9:00** DATE: **10/10/94**

TIME	PRESSURE		VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TBD OR D.P.	CASING	INCREMNT	CUM				
0001 to 2400								
13:45								PRE-JOB SAFETY MEETING
14:00	1500					H ₂ O 8.3		Pump foot lines - WTS Plug
14:03		380	10		5.8	H ₂ O 8.3		Pump water ahead
14:05		460	36		5.7	Tail 14-8		Pump ahead
14:12		140	2		5.7	H ₂ O 8.3		Pump water behind
14:13		130	49		5.9	mud 9.0		Pump displacement mud
14:21		0			0			Stop pumps
6:15	1500					H ₂ O 8.3		P-test lines
6:20		170	10		5.8	curd 8.3		Pump displacement work
6:22		170	10		5.8	H ₂ O 8.3		Pump water spacer
6:24		190	175		5.8	lead 12.2		Start lead slug
6:55		180	67		5.8	tail 14-8		Start tail slug
7:26						H ₂ O 8.3		Wash behind plug
7:28		280	40		7.9	H ₂ O 8.3		Drop top plug - Start displacement
7:35		270			1.9	H ₂ O 8.3		Cement circulated to surface / circulated
7:54		820	82			H ₂ O 8.3		Run plug to 1550 BBL
7:55		0			0			Shut off pumps - end job

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					BBLs	DENSITY
1.	150	1.32	Class C WTS + 27-S1 + 1/4 #18K D29		36	14.6
2.	420	2.1	G5/35 C/02 + 67-D20 + 27-S1 + 5 #18K D22 + 1/4 #14029		185	12.6
3.	280	1.37	Class C + 27-B28 + 27-S1 + 0.67-D60 + 0.27-D46 + 1/4 #18K D29		67	14.6
4.						
5.						
6.						

BREAKDOWN FLUID TYPE
 HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO Cement Circulated To Surf YES NO **5** BBL

BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. **82** BBLs TYPE OF WELL GAS STORAGE INJECTION BRINE WATER WILDCAT

Washed Thru Perls YES NO TO FT. MEASURED DISPLACEMENT WIRELINE

PERFORATIONS TO TO CUSTOMER REPRESENTATIVE **ER Parrill** DS SUPERVISOR **Jarvis**

COASTAL OIL & GAS CORPORATION

ORIGINAL

COG, HAYWARD 1-9
Section 9-T32S-R42W
Morton County, Kansas

RELEASED

MAR 23 1998

FROM CONFIDENTIAL

WELL DATA:

TD: 5,250'

PBTD: 3,290' (CIBP @ 3,300' with 10' of cement on top.)

ELEVATION: 3,507' GL 3,518' RKB

SURFACE CASING: 8-5/8", 24#/ft., J-55, STC @ 1,499'

PRODUCTION CASING: 5-1/2", 15.5#/ft., J-55, LTC @ 3,530'

WELLBORE FLUID: Produced Fluids

EXISTING PERFORATIONS:

Shawnee: 3,018' - 3,024' (2 SPF)
3,076' - 3,082' (2 SPF)
3,104' - 3,108' (2 SPF)
3,114' - 3,116' (2 SPF)
3,128' - 3,142' (2 SPF)

L. Wabaunsee: 2,986' - 2,990' (2 SPF)
2,994' - 2,997' (2 SPF)

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CONSERVATION DIVISION
WICHITA, KS

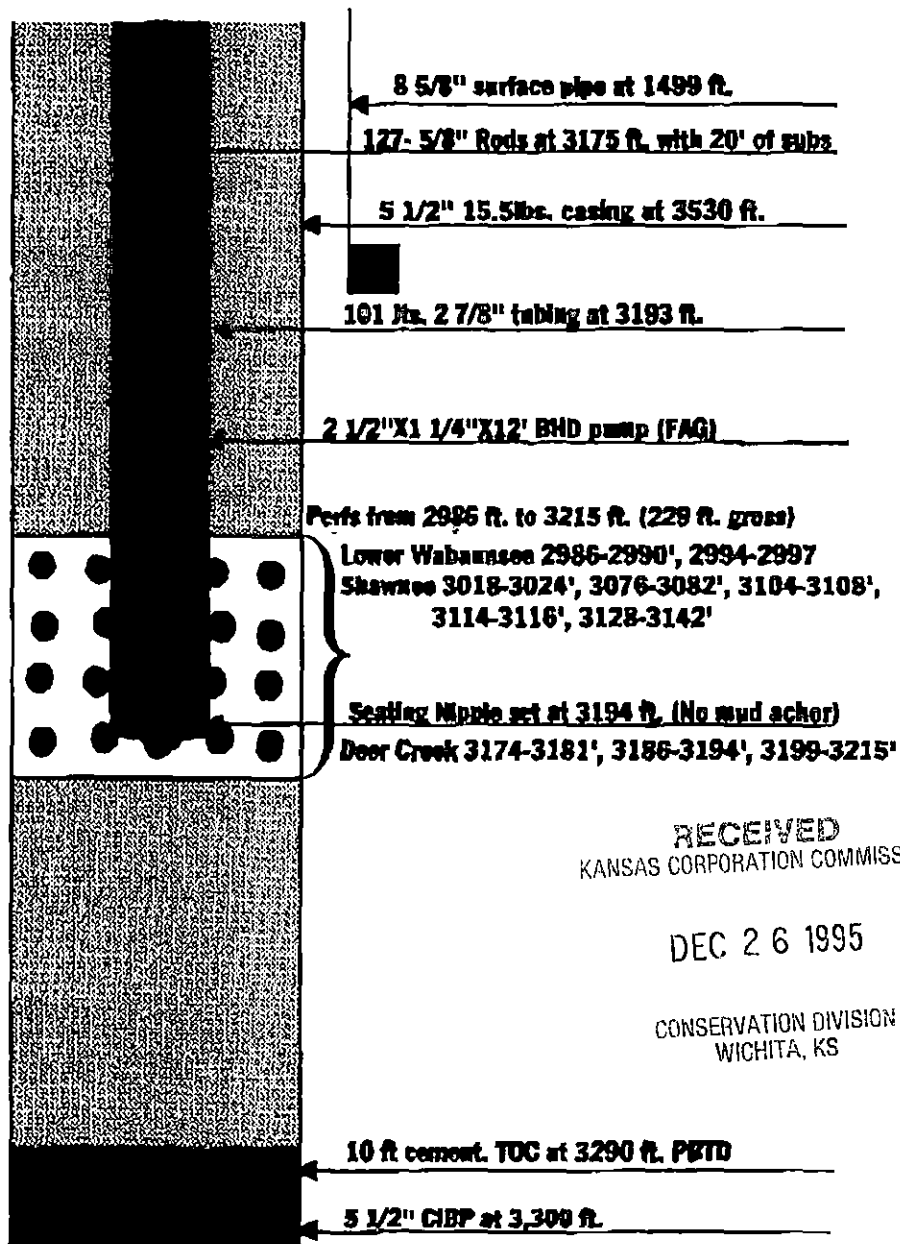
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FROM CONFIDENTIAL



Coastal Oil and Gas Corp. DATE Dec 19, 1995
 WELL NAME: Hayward 1-9
 REMARKS: _____



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CONSERVATION DIVISION
WICHITA, KS

DOWELL SCHLUMBERGER INCORPORATED

ORIGINAL



Dowell

REMIT TO: P O BOX 291556
HOUSTON TX 77216

INVOICE

ORIGINAL

0312

922894
 COASTAL OIL & GAS CORP
 P O BOX 1117
 ELKHART KS 67601

INVOICE DATE
 10/02/94
 INVOICE NUMBER
 03-12-6507
 TYPE SERVICE
 CEMENTING
 CEMENT SURFACE C

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO.
HAYWARD 1-9	KS	MORTON	ULYSSES	DOWELL	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENT	
SEC 9-32S-42W			10/01/94	C. PANNELL	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	54	2.9500	159.30
102871020	CSNG CHNT 1501-2000' 1ST 0HR	0HR	1	1,250.0000	1,250.00
049102000	TRANSPORTATION CHNT TON MILE	MI	2327	1.0000	2,327.00
049100000	SERVICE CHG CEMENT MATL LAND	CFT	958	1.3600	1,302.88
059697000	PACR TREAT ANALYSIS-RECORDER	JOB	1	159.0000	159.00
040003000	D903, CEMENT CLASS C	CFT	856	9.0600	7,755.36
045014050	D20, BENTONITE EXTENDER	LBS	2520	.1700	428.40
045019050	D42, KGLITE LOST CIRC ADDIT	LBS	1400	.5500	770.00
067005100	S1, CALCIUM CHLORIDE	LBS	1592	.4000	639.20
044003025	D29, CELLOPHANE FLAKES	LBS	214	1.7700	378.78
056702005	PLUG CENG 8-5/8" TOP PLASTIC	EA	1	109.0000	109.00
040601000	CEMENT HEAD RENTAL	JOB	1	.0000	N/C
	DISCOUNT - MATERIAL				3,427.46
	DISCOUNT - SERVICE				1,767.38
				SUB TOTAL --	10,084.08
N C	STATE TAX ON			8,189.10	401.27
M F C	LOCAL TAX ON			8,189.10	81.89
				AMOUNT DUE --	10,567.24

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CONSERVATION DIVISION
WICHITA, KS

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-239-7173
TERMS -- NET 30 DAYS DUE ON OR BEFORE NOV 01, 1994

THANK YOU. WE APPRECIATE YOUR BUSINESS.
John Bryant
J H BRYANT

** WE CAN INVOICE YOU VIA EFT. CALL (713)556-7675 FOR INFORMATION **

DS 8506

DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

SPECIAL HANDLING 4

OILFIELD SERVICES

DSI SERVICE ORDER
RECEIPT AND INVOICE NO.
03-12-6507

DSI SERVICE LOCATION NAME AND NUMBER
Ulysses Kc 020

CUSTOMER NUMBER: **922894**
CUSTOMER P.O. NUMBER:

TYPE SERVICE CODE: **271**
BUSINESS CODES:

CUSTOMER'S NAME: **Coastal Oil Gas**
ADDRESS:
CITY, STATE AND ZIP CODE:

WORKOVER NEW WELL OTHER API OR IC NUMBER:

ARRIVE LOCATION: **10 / 1 / 94 / 1630**

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
[Signature]

JOB COMPLETION: **10 / 2 / 94 / 0030**

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
[Signature]

STATE: **KS** CODE: **15** COUNTY / PARISH: **Morton** CODE: **129** CITY:

WELL NAME AND NUMBER / JOB SITE: **HAYWARD #1-9** LOCATION AND POOL / PLANT ADDRESS: **Sec 9-32c-42**

SHIPPED VIA: **Dowell**

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
059200-002	milpage	mi	54	2.95	159.30
102871-020	PUMP chg	EA	1	1250.00	1250.00
049102-000	hauling	Ton/yr	2327	1.00	2327.00
049100-000	service chg	EA	958	1.26	1202.88
059197-000	RAIR chg	EA	1	159.00	159.00
040003-000	W903 class C	SK	856	9.06	1755.36
045014-050	220 gal	16 #	2520	.17	428.40
045014-050	242 gal	16 #	1400	.55	770.00
067005-100	calls	16 #	1598	.40	639.20
044003-025	127 telephone calls	16 #	214	1.77	378.78
056702-085	Top plug	EA	1	105.00	105.00

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MAR 23 1998

CONSERVATION DIVISION
WICHITA, KS

FROM CONFIDENTIAL

\$10081.45

Thank For using Dowell

SUB TOTAL

15,278.92

Field esti. 15,274.92 10,084.08

LICENSE/REIMBURSEMENT FEE

REMARKS:

STATE	% TAX ON \$	8189.10	401.27
COUNTY	% TAX ON \$		81.89
CITY	% TAX ON \$		
SIGNATURE OF DSI REPRESENTATIVE		Tamm Equival	TOTAL \$
			10,567.24

CEMENTING SERVICE REPORT

Schlumberger

Dowell

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER: 03-12-6507 DATE: 10-1-95
 STAGE: DS DISTRICT: ULYSSES, KS

DS-498-A PRINTED IN U.S.A.

WELL NAME AND NO.: Hayward 1-9 LOCATION (LEGAL): Sec. 9-32c-42w
 FIELD POOL: FORMATION:

RIG NAME: Cheyenne #3
 WELL DATA: BIT SIZE: 2 1/2" CSQ/Liner Size: 8 5/8" TOP: 24" BOTTOM: 1502'
 TOTAL WEIGHT: 24' FOOTAGE: 1502'
 MUD TYPE: GRADE: FSS THREAD: 8ed
 MUD DENSITY: LESS FOOTAGE (SHOE JOINTS): 43 MUD VISC.: Disp. Capacity: 93

COUNTY/PARISH: Maerten STATE: KS API. NO.:

NAME: Coastal Oil & Gas AND: ORIGINAL ADDRESS: ZIP CODE:

NOTE: Include Footage From Ground Level To Head in Disp. Capacity
 Head & Plug: TBG D.P. SQUEEZE JOB
 Double SIZE TYPE: Single WEIGHT TOP DEPTH:
 Swage GRADE TAIL PIPE: SIZE DEPTH:
 Knockoff THREAD TUBING VOLUME:
 TOP OR OW NEW USED CASING VOL. BELOW TOOL:
 BOT OR OW DEPTH TOTAL:
 ANNUAL VOLUME:

SPECIAL INSTRUCTIONS:

IS CASING/TUBING SECURED? YES NO
 LIFT PRESSURE: 617 PSI CASING WEIGHT - SURFACE AREA (3.14 x RP)
 PRESSURE LIMIT: PSI BUMP PLUG TO: 810 PSI
 ROTATE: RPM RECIPROCATATE FT No. of Centralizers

JOB SCHEDULED FOR TIME: 10:30 DATE: 10-1-95 ARRIVE ON LOCATION TIME: 11:30 DATE: 10-1-95 LEFT LOCATION TIME: 01:30 DATE: 10-2-95

TIME	PRESSURE		VOLUME PUMPED bbl		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM.				
2255	2700						PRE-JOB SAFETY MEETING PSI TEST RELEASED	
2257	0	10			8	H2O	start H2O ahead	
2259	320	113			7.8	cmf	start lead cmf.	
2315	300	93			7.5	cmf	start lead cmf.	
2327	420	35			7	cmf	start tail cmf.	
2333	0						shut down drop top plug	
2334	0	93			8	H2O	start displacement	
2338	340	30			8	H2O	psi check	
2341	520	53			8		cmf to surface	
2343	630	70			8		psi check	
2345	530	86			2		lower rate	
2346	510	88					shut down + wait	
0019	160	2.5			1.7		start displacement	
0021	330						shut down + wait	
0026	180	2.5			1.7		start displacement	
0027	810	93			1.7		bump top plug	
0028							bleed psi of F - check float + holding end job	

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/BK	COMPOSITION OF CEMENTING SYSTEMS			SLURRY MIXED			
			CLASS	ADDS	ADDS	BBL'S	DENS		
1.	400	1.58	class C	+ 4% legal	+ 2% cacl2	+ 2% D42	+ 4% D29	112	15
2.									
3.	300	1.73	class C	+ 4% legal	+ 2% cacl2	+ 2% D42	+ 4% D29	92	13
4.									
5.	150	1.32	class C	+ 2% cacl2	+ 4% D29			35	14
6.									

BREAKDOWN FLUID TYPE: HESITATION SQ. RUNNING SQ. CIRCULATION LOST: YES NO
 BREAKDOWN: PSI FINAL: PSI DISPLACEMENT VOL.: 93 bbls TYPE OF WELL: OIL STORAGE BRINE WATER GAS INJECTION WILDCAT
 Washed Thru Parts: YES NO TO: FT. MEASURED DISPLACEMENT: WIRELINE
 PERFORMERS: TO: TO: CUSTOMER REPRESENTATIVE: Charles Pannell DS SUPERVISOR: James Esquivel



DOWELL SCHLUMBERGER INCORPORATED

ORIGINAL

INVOICE

Dowell

REMIT TO: P O BOX 281556 HOUSTON TX 77216

6312

INVOICE DATE 10/10/94

911927 COASTAL OIL & GAS CORP 200 N ROBINSON STE 1700 ONE LEADERSHIP SQUARE OKLAHOMA CITY OK 73102

ORIGINAL

INVOICE NUMBER 63-12-6531 TYPE SERVICE CEMENTING CEMENT PRODUCTIO

Table with columns: WELL NAME / JOB SITE, STATE, COUNTY / CITY, SERVICE FROM LOCATION, SHIPPED VIA, CUSTOMER P.O. NO./REF. Includes rows for HAYWARD and SEC.

Main item table with columns: ITEM CODE, DESCRIPTION, UOM, QTY, UNIT PRICE, AMOUNT. Lists various equipment and materials like MILEAGE, CSNG CMNT, TRANSPORTATION, etc.

RELEASED

MAR 23 1998

FROM CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

DEC 26 1995

CONSERVATION DIVISION WICHITA, KS

SUB TOTAL -- 14,522.29 STATE TAX ON 10,233.40 LOCAL TAX ON 10,233.40 AMOUNT DUE -- 15,126.06

WITH QUESTIONS CALL 316-356-1272 FEDERAL TAX ID # 38-239-7175

THANK YOU. WE APPRECIATE YOUR BUSINESS.

John Bryant J H BRYANT

** WE CAN INVOICE YOU VIA EDI. CALL (713)556-7675 FOR INFORMATION **

TERMS - NET 30 DAYS DUE ON OR BEFORE NOV 09, 1994

DOWELL SCHLUMBERGER INCORPORATED

DISTRICT COPY

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P.O. BOX 4378 HOUSTON, TEXAS 77210

ORIGINAL

OILFIELD SERVICES

DSI SERVICE ORDER RECEIPT AND INVOICE NO. 0312-653		CUSTOMER NUMBER		CUSTOMER P.O. NUMBER		DSI SERVICE LOCATION NAME AND NUMBER UL 3 2302	
CUSTOMER'S NAME WASAL WELLS WAS				TYPE SERVICE CODE		BUSINESS CODES	
ADDRESS				WORKOVER NEW WELL OTHER		API OR IC NUMBER	

CITY, STATE AND ZIP CODE

IMPORTANT
SEE OTHER SIDE FOR TERMS & CONDITIONS

ARRIVE LOCATION	MO.	DAY	YR.	TIME
	10	9	94	13:00

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
[Signature]

JOB COMPLETION	MO.	DAY	YR.	TIME
	10	10	94	8:00

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
[Signature]

STATE	CODE	COUNTY / PARISH	CODE	CITY
KANSAS		WAGON		JOHNSFIELD

WELL NAME AND NUMBER / JOB SITE WASAL 1-9	LOCATION AND POOL / PLANT ADDRESS	SHIPPED VIA WELLS
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ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
RELEASED					
059200-002	MILEAGE	mi	53	2.93	156.39
100371-002	PUMP CHARGE	EA	1	1600.00	1600.00
049102-000	DRIVING CHARGE	hour	2222	1.20	2726.40
049100-000	SERVICE CHARGE	hour	917	1.56	1430.32
049607-000	PAGE CHARGE	EA	1	159.00	159.00
100283-000	Civilian chemical Wash	gal	10	37.50	375.00
041003-000	D903	EA	1	0.00	0.00
041004-000	D35	EA	160	0.61	97.60
041005-000	D26	EA	16	22.00	352.00
041006-000	S1	EA	1	0.40	0.40
103368-050	S2B Cement of Cement	lb	326	3.34	1088.84
045019-050	DAB POLITE	lb	2100	0.55	1155.00
044003-025	D29 Cellulose Polys	lb	212	1.72	364.64
044002-050	D60 PAC	lb	158	8.61	1360.38
047002-050	DAB Antifoam	lb	32	5.41	173.12
056702-054	5/2 of water Pump	EA	1	75.00	75.00
048017-000	Pumps (detailed) purchase	hr	11	220.00	2420.00
048017-000	Parts (detailed) purchase	hr	16	70.84	1133.44
Fixed Estimate					20,765.49
22003.47					
Sub Total					14,522.29

REMARKS: KANSAS CORPORATION COMMISSION		LICENSE/REIMBURSEMENT FEE		
DEC-26-1995 3400		LICENSE/REIMBURSEMENT FEE		
STATE	% TAX ON \$	10,233.40	501.44	
COUNTY	% TAX ON \$		102.33	
CITY	% TAX ON \$			
SIGNATURE OF DSI REPRESENTATIVE <i>[Signature]</i>			TOTAL \$	15,126.06