

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6378  
Name .. Hawkins Oil & Gas, Inc.  
Address 400 S. Boston, Suite 800  
City/State/Zip Tulsa, OK 74103

Purchaser..... N/A (JA)

Operator Contact Person Butch Smith  
Phone ..... 918-585-3121

Contractor: License # 6033  
Name ..... Murfin Drilling Company

Wellsite Geologist Roger Bare  
Phone..... 405-453-7944

Designate Type of Completion  
 New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

.2-12-87....    .2-22-87....    JA.3-11-87..  
Spud Date    Date Reached TD    Completion Date

.4925'.....  
Total Depth    PBTD

Amount of Surface Pipe Set and Cemented at 1653 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....

API NO. 15-129-20,840-0000  
County Morton  
NW NE NW Sec. 21 Twp 32S Rge. 43 East  
..... West  
4950 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

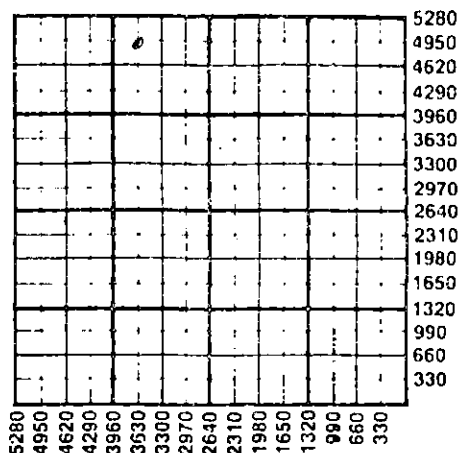
Lease Name Saunders Trust Well # 2-21

Field Name Reyer

Producing Formation TA

Elevation: Ground 3621' KB 3629'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: HAULED  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Butch Smith*  
Butch Smith  
Title..... Production Manager..... Date ...5-4-87...

Subscribed and sworn to before me this 4 day of May 1987  
Notary Public *B. N. [Signature]*

Date Commission Expires Oct 6, 1989

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received

Distribution

KCC     SWD/Rep     NGPA  
 KGS    RECEIVED     Other  
STATE CORPORATION COMMISSION (Specify)

MAY 11 1987  
5-11-87  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 21 Twp 32S Rge 43E

SIDE TWO

Operator Name Hawkins Oil & Gas, Inc. Lease Name SAUNDERS TRUST Well # 2-21

Sec. M Twp. 32S Rge. 43  East  West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

| Name     | Top   | Bottom |
|----------|-------|--------|
| Topeka   | 3026' | 3327'  |
| Heebner  | 3327' | 3640'  |
| Lansing  | 3640' | 4010'  |
| Marmaton | 4010' | 4656'  |
| Morrow   | 4646' | 4925'  |
| TD       | 4925' |        |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |   |                           |                |   |                |             |                            |
|---|---|---------------------------|----------------|---|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |   |                           |                |   |                |             |                            |
| Purpose of String   | Size Hole Drilled                           | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth   | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface   | 12.1/4"                                     | 9.5/8"                    |                | 1653'   | CL "C"         | 350         | 2% CC                      |
|   |   |                           |                |   | CL "C"         | 150         | 3% CC                      |
| Production  | 7.7/8"                                      | 4.1/2"                    | 10.5#          | 4924'   | CL "H"         | 250         | 5% CC, 8. Halad            |
| PERFORATION RECORD  |   |                           |                | Acid, Fracture, Shot, Cement Squeeze Record                                   |                |             |                            |
| Shots Per Foot  | Specify Footage of Each Interval Perforated |                           |                | (Amount and Kind of Material Used)  |                | Depth       |                            |
| 2   | 4788-4806'                                  |                           |                |   |                |             |                            |
| 2   | 4023-30'                                    |                           |                | Acidized with 1000 gals. 15% MCA acid   |                | 4023-30'    |                            |
| TUBING RECORD   |   |                           |                | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                |             |                            |
| Date of First Production  |   | Producing Method          |                |   |                |             |                            |
| TA  |   |                           |                |   |                |             |                            |
| Estimated Production Per 24 Hours   |   | Oil                       | Gas            | Water   | Gas-Oil Ratio  | Gravity     |                            |
|   |   | Bbls                      | MCF            | Bbls  | CFPB           |             |                            |

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled