

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 30902  
Name: WEINKAUF PETROLEUM, INC.  
Address: 5100 S. ATLANTA AVE.  
City/State/Zip: TULSA, OK 74105-6600  
Purchaser: SEMINOLE TRANSPORTATION & GATHERING, INC.  
Operator Contact Person: DOUGLAS KIRK WEINKAUF  
Phone: (918) 749-8383  
Contractor: Name: \_\_\_\_\_

License: \_\_\_\_\_  
Wellsite Geologist: DOUGLAS KIRK WEINKAUF  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: HAWKINS OIL & GAS, INC.  
Well Name: SAUNDERS TRUST 1-21  
Original Comp. Date: 08-09-86 Original Total Depth: 5350'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
05-28-03 06-17-03  
Spud Date or  Date Reached TD  Completion Date or  
Recompletion Date  Recompletion Date

API No. 15 - 129-20819-0001  
County: MORTON  
C SW NW NW Sec. 21 Twp. 32 S. R. 43  East  West  
4290 feet from S N (circle one) Line of Section  
4950 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SAUNDERS TRUST Well #: 1-21  
Field Name: REYER  
Producing Formation: MORROW  
Elevation: Ground: 3614' Kelly Bushing: 3620.5'  
Total Depth: 5350' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1612 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

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Drilling Fluid Management Plan Wardner wh 9-4-03  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Wesley M. Weinkauf*  
Title: PRESIDENT Date: 08-15-03

Subscribed and sworn to before me this 15th day of August,  
2003.

Notary Public: *Sally A. Hendrickson*  
Date Commission Expires: February 21, 2004

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: WEINKAUF PETROLEUM, INC. Lease Name: SAUNDERS TRUST Well #: 1-21  
 Sec. 21 Twp. 32 S. R. 43  East  West County: MORTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24	1612'	Lite/CL "H"	550/160	1/4# Flocele 2% CC/2%CC
PRODUCTION	7 7/8"	4 1/2"	10.5	5350'	Lite/CL "H"	50/500	2% KCL/5%KCL
LINER	4.052"	3 1/2"	9.3	4734'	50/50 POZ H	110	2% GEL-6/10% /HALAD 322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4754'-4772"	500 GALS NE/FE ACID SPEARHEAD	4754-4772'
	BRIDGE PLUG - FASDRILL COMPOSITE - DRILLED		
	OUT AFTER LINER WAS SET		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		2 1/16"	4588'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
06/17/03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	10	0	68		36.7	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



105 S. Broadway, Suite 610  
 Wichita, Kansas 67202  
 Phone (316) 263-6060

# ORIGINAL INVOICE

Invoice Number 134372

Invoice Date 6/25/2003

Page 1

SOLD WEINKAUF PETROLEUM, INC.  
 TO 5100 S. ATLANTA AVENUE  
 TULSA, OK 74105

SHIP TO SAUNDERS TRUST 1-21

ORDER DATE	5/21/2003	TERMS	2% 10,NET 30DAY	SHIP DATE	5/21/2003
ORDER NUMBER	4931H	DUE DATE	7/26/2003		
PO NUMBER				SHIP VIA	
CUSTOMER ID	85596	SALESPERSON1	HG		

ITEM	ORDERED	UOM	DESCRIPTION	LIST	DISC	NET	AMOUNT	TAX
	4,858		3 1/2 FLUSH JOINT CASING			6.60	32,062.80	Y
	1					.00	.00	Y
	2		3 1/2 NUBBINS LIFT			415.00	830.00	Y
	1		CHANGE OVER 3 1/2 CMFJ-3 1/2 8RD			245.00	245.00	Y
	1		HEAD 3 1/2 M X 2 1/16 LS			374.14	374.14	Y

**PAID**  
 7-21-03  
 # 19664

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8205  
**APPROVED**

We accept Mastercard/Visa only if paid on receipt of invoice. Sorry, no early payment discount with Mastercard/Visa.

TAXABLE	NONTAXABLE	FREIGHT	SALES TAX	MISC	TOTAL
33,511.94	.00	.00	1,776.13	.00	35,288.07
	.00	2% discount available if paid by 7/5/2003		NET DUE	35,288.07

ORIGINAL

H-124 2/d



(316) 263-6060 • 105 S. BROADWAY, SUITE 610 • WICHITA, KS 67202

TERMS 2% Ten
SALESMAN A. C.

CUSTOMER NO.	SALES ORDER NO. - 04931 H
CUSTOMER P.O.	ORDER DATE 1/10/01

SOLD TO W. C. C. P. Co.
----------------------------

LEASE Cunderwood 10	SHIP VIA COMPANY VEHICLE <input checked="" type="checkbox"/> CALLED FOR <input type="checkbox"/>
SHIP FROM	STORE LOCATION
SHIP TO	

RIG NO.	VEHICLE NO.	FOB
---------	-------------	-----

ITEM NUMBER	QUANTITY	U/M	DESCRIPTION	UNIT PRICE	DISC.	TOTAL
53	1008		50 First hand casing	6.60	N	
			Machine left	415.00	N	
	1		change over	245.00	N	
	1		Head 3 1/2 m X 2 1/4 LS	374.14	N	

FILLED BY RECEIVED BY	THE ABOVE DESCRIBED GOODS ARE BOUGHT SUBJECT TO TERMS AND CONDITIONS SET FORTH ON THIS AND THE REVERSE SIDE.	SUNRISE OILFIELD SUPPLY SELLS LIMITED SERVICE PIPE AND USED PIPE & EQUIPMENT ON "AS IS" BASIS WITH NO EXPRESSED OR IMPLIED WARRANTY, GUARANTEE, OR LIABILITY RESPONSIBILITY UNLESS OTHERWISE SPECIFIED BY A SUNRISE REPRESENTATIVE.	SUB TOTAL	
			TAX	
			TOTAL	

ORIGINAL

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# WEINKAUF PETROLEUM

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**SAUNDERS TRUST # 1-21**

**Formation**

**Field**

**MORTON COUNTY,KS.**

**API Number:**

**Operator: SAME**

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**Cement Job, Stage**  
**Ticket Number: 2477753**

**Prepared for:**

**KENNY HARLAND**

**6/03/03**

***SAFETY FIRST***  
***SAFETY IS NO ACCIDENT***

**Prepared by:**

**JOHN WOODROW**

**HALLIBURTON**

***The Future is Working Together.***

**CEMENT 3 ½ LINER**

**Notice: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness, completeness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.**



ORIGINAL

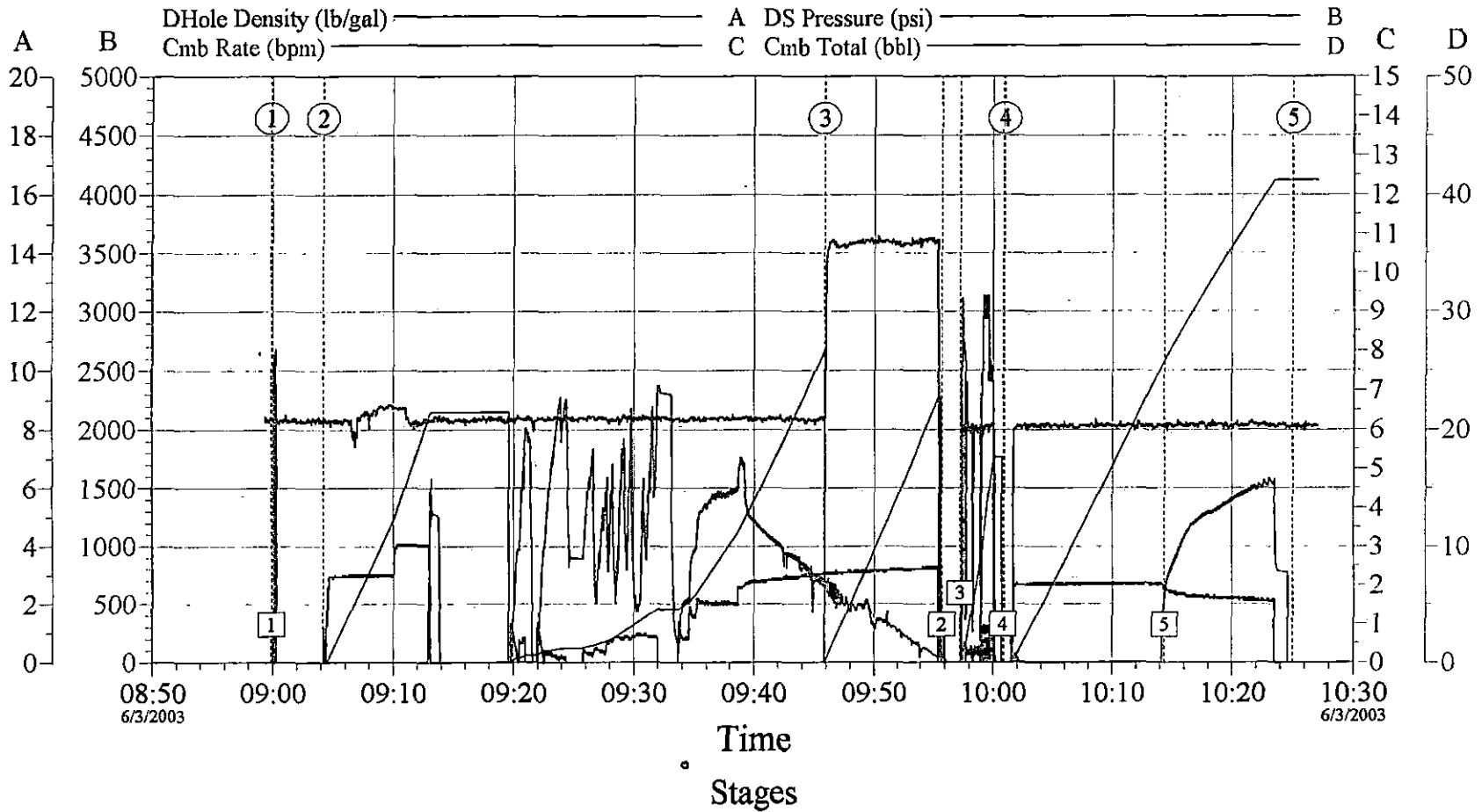
<b>HALLIBURTON JOB LOG</b>			TICKET # <b>2477753</b>	TICKET DATE <b>06/03/03</b>
REGION <b>Central Operations</b>		MVA / COUNTRY <b>Mid Contitnent/USA</b>		BDA / STATE <b>MC/Ks</b>
MSU ID / EMPL # <b>MCL / 10104</b>		H.E.S EMPLOYEE NAME <b>JOHN WOODROW</b>		COUNTY <b>MORTON</b>
LOCATION <b>LIBERAL</b>		COMPANY <b>WEINKAUF PETROLEUM</b>		PSL DEPARTMENT <b>Cement</b>
TICKET AMOUNT <b>\$4,700.21</b>		WELL TYPE <b>01 Oil</b>		CUSTOMER REP / PHONE <b>KENNY HARLAND 918-629-1643</b>
WELL LOCATION <b>RICHFIELD,KS.</b>		DEPARTMENT <b>CEMENT</b>		API/UMI #
LEASE NAME <b>SAUNDERS TRUST</b>		Well No. <b>1-21</b>	SEC / TWP / RING <b>21 - 32S - 43W</b>	JOB PURPOSE CODE <b>Cement Production Liner</b>
				HES FACILITY (CLOSEST TO WELL S) <b>LIBERAL,KS.</b>

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Woodrow, J 105848		Burrows, R			
Arnett, J 226567					
Harper, K 241985					

Chart No.	Time	Rate (BPM)	volume (BBL/GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG	Tbg	Tbg	
	0800							JOB READY
	0400							CALLED OUT FOR JOB
	0730							PUMP TRUCK & BULK CMT. ON LOCATION
	0740							PRE JOB SITE ASSESMENT / SPOT EQUIP. / RIG UP
	0815							3 1/2 LINER SPOTTED @ 4735 FT.
	0830							HOOK UP TO 3 1/2 LINER
	0850							HOLD PRE JOB SAFETY MEETING
								( JOB PROCEDURE )
	0859					2000		TEST PUMP & LINES
	0904	2.0				2200-1200		TAKE INJECTION RATE
			22.0					TRYING TO BRIDGE OFF
								PULL TBG UP / START PUMPING
	0930	2.0	40.0			1700		ESTABLISH CIRCULATION / LOST CIRCULATION
	0945	2.0				750		START MIXING 110 SKS CMT. @ 14.2#/GAL
								HAVE 8 BBLs. PUMPED / GOT CIRCULATION BACK
						100		THROUGH MIXING CMT. / SHUT DOWN
								CLEAN PUMP & LINES / PUT PLUG IN
	1000							START DISPLACING
	1015					0-500		HAVE 28 BBLs. IN / CAUGHT PRESSURE
			41.2			1550		HAVE 41.2 BLS. PUMPED / MAX LIFT PRESSURE
	1025					1550-800		SHUT DOWN / ISIP 800# / DID NOT
								JOB COMPLETE / DID NOT CIRCULATE CMT. ✓
								THANK YOU FOR CALLING HALLIBURTON !!!!
								( WOODY & CREW )

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# WEINKAUF PETROLEUM



- ① Start Job                      08:59:52    ② Pump Spacer 1                      09:04:11    ③ Pump Cement                      09:45:49
- ④ Pump Displacement 10:00:56    ⑤ End Job                      10:25:00

Customer: Well Description:	Job Date: UWI:	Ticket #:
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HALLIBURTON  
 CemWin v1.4.0  
 03-Jun-03 10:27



# Weinkauf Petroleum

# ORIGINAL

## MORNING REPORT

Work Performed 05/28/03  
Report Date 05/29/03

LEASE & WELL Saunders Trust 1-21 DRILLING FOREMAN \_\_\_\_\_ DAYS SINCE RELIEVED \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY Texas ST. Oklahoma  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ KB \_\_\_\_\_  
 TD: \_\_\_\_\_ DRLG PRG. \_\_\_\_\_ FT IN \_\_\_\_\_ HRS \_\_\_\_\_ CASING SET @ \_\_\_\_\_ FT PBDT \_\_\_\_\_  
 TUBING: \_\_\_\_\_ SN @ \_\_\_\_\_ PERFORATIONS \_\_\_\_\_  
 ACTIVITY @ REPORT TIME Tag bottom w/ tbg

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
	Recompletion: casing leak	ROADS & LOCATION		
13:00	MIRU Gonzales WS;	CONTRACTOR CHARGES	\$1,100	
	Unseat pump; Hot oil rods w/ 20bbl lease water;	CHEMICALS		
	POH & lay down 3/4" rods & pump;	CEMENTING SERV. & FLOAT EQUIP.		
19:00	SDFN	ELECTRIC LOGGING (OPEN HOLE)		
		MUD LOGGING		
		DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		
		WATER		
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		
		TRUCKING		
		PERF. AND CASED HOLE LOG CIBP		
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES	\$225	
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		TOTAL INTANGIBLES	\$1,325	\$0
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
Pum	rebuilt 2"x1 1/2"x 16', 60 ring plunger			
Rods	3/4"			
TA		TOTAL TANGIBLES	\$0	\$0
Tbg		TOTAL COSTS	\$1,325	\$0

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# Weinkauf Petroleum

MORNING REPORT

Work Performed 05/29/03  
Report Date 05/30/03

LEASE & WELL Saunders Trust 1-21 DRILLING FOREMAN \_\_\_\_\_ DAYS SINCE RELIEVED \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY Texas ST. Oklahoma  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ KB 6.5'  
 TD: \_\_\_\_\_ DRLG PRG. \_\_\_\_\_ FT IN \_\_\_\_\_ HRS \_\_\_\_\_ CASING SET @ \_\_\_\_\_ FT PBD \_\_\_\_\_  
 TUBING: \_\_\_\_\_ SN @ \_\_\_\_\_ PERFORATIONS \_\_\_\_\_  
 ACTIVITY @ REPORT TIME Finish laying down tbg: Prep. to perf & set composite bridge plug

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
08:00	Unflange WH; Attempt release TA; Tbg would not turn	ROADS & LOCATION		
	Work tbg; Attempt to shear TA downward; Rotated tbg	CONTRACTOR CHARGES	\$1,628	\$2,728
	again & TA released; Tag bottom w/ tbg @ 4715'KB	CHEMICALS		
	POH tbg, tally out	CEMENTING SERV. & FLOAT EQUIP.		
	RIH sand pump; recovered very small amount of sand	ELECTRIC LOGGING (OPEN HOLE)		
	shale, & red bed; Sand pump would not make any hole	MUD LOGGING		
	FL @ 800' from surface	DIRECTIONAL SERVICES		
	Pickup bulldog bailer w notched collar on bottom & 20 jt	FISHING TOOLS & SERVICES	\$850	\$850
	tail pipe; Tagged bottom & bailed easily to 4875'	WATER		
	Quit making hole; Tried rotating tbg on bottom; Torques	WELLHEAD		
	up, & won't make hole;	BITS		
	POH tools & tbg, laying down tbg;	EQUIPMENT RENTALS BOP		
18:30	SDFN	TRUCKING		
		PERF. AND CASED HOLE LOG CIBP		
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES		\$225
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		TOTAL INTANGIBLES	\$2,478	\$3,803
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
Pum				
Rods				
TA		TOTAL TANGIBLES	\$0	\$0
Tbg		TOTAL COSTS	\$2,478	\$3,803

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# ORIGINAL

## MORNING REPORT

Work Performed 05/30/03  
 Report Date 05/31/03

LEASE & WELL Saunders Trust 1-21 DRILLING FOREMAN \_\_\_\_\_ DAYS SINCE RELIEVED \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY Morton ST. KS  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ KB 10'  
 TD: \_\_\_\_\_ DRLG PRG. \_\_\_\_\_ FT \_\_\_\_\_ IN \_\_\_\_\_ HRS \_\_\_\_\_ CASING SET @ \_\_\_\_\_ FT PBD \_\_\_\_\_  
 TUBING: \_\_\_\_\_ SN @ \_\_\_\_\_ PERFORATIONS \_\_\_\_\_  
 ACTIVITY @ REPORT TIME RIH 4 1/2" scraper & tbg

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
08:00	shut down; WO perforators	ROADS & LOCATION		
12:00	Unload & tally csg, dismantle 4 1/2" tbg head & flow line; Build csg plug catcher WO perforators	CONTRACTOR CHARGES	\$1,331	\$4,059
		CHEMICALS		
		CEMENTING SERV. & FLOAT EQUIP.		
16:00	Rig up Halliburton wireline truck; Perforate 4754'-4772', 4s/ft; 90 deg.; 16gm chg 3" screw port casing gun	ELECTRIC LOGGING (OPEN HOLE)		
		MUD LOGGING		
		DIRECTIONAL SERVICES		
	RIH 4 1/2" FasDrill composite wireline bridge plug	FISHING TOOLS & SERVICES		\$850
	Could not get plug past 2900'; POH	WATER		
	RIH wireline gauge ring/junk basket could not get past 3000' (Paraffin & heavy emulsified oil on tools)	WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		
19:30	SDFN	TRUCKING		
		PERF. AND CASED HOLE LOG CIBP	\$2,428	\$2,428
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES	\$355	\$580
		BHP,GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		TOTAL INTANGIBLES	\$4,114	\$7,917
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
Pum		4857' 3 1/2" FJ J55 csg	\$32,299	\$32,299
Rods				
TA		TOTAL TANGIBLES	\$32,299	\$32,299
Tbg		TOTAL COSTS	\$36,413	\$40,216

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# Weinkauf Petroleum

# ORIGINAL

## MORNING REPORT

Work Performed 05/31/03  
Report Date 06/01/03

LEASE & WELL Saunders Trust 1-21 DRILLING FOREMAN \_\_\_\_\_ DAYS SINCE RELIEVED \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY Morton ST. KS  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ KB 10'  
 TD: \_\_\_\_\_ DRLG PRG. \_\_\_\_\_ FT IN \_\_\_\_\_ HRS \_\_\_\_\_ CASING SET @ \_\_\_\_\_ FT PBDT \_\_\_\_\_  
 TUBING: \_\_\_\_\_ SN @ \_\_\_\_\_ PERFORATIONS \_\_\_\_\_  
 ACTIVITY @ REPORT TIME shut dwn f/ weekend; prep to lay dwn tbg

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
07:30	Pickup 2 3/8" tbg, bit, 4 1/2" scraper, RIH to perfs no tight spots; POH tbg, stand back in derrick; WO Halliburton wireline truck	ROADS & LOCATION CONTRACTOR CHARGES	\$2,140	\$6,209
12:00	Attempt to set composite bridge plug, would not go past 3800'; FL 800'; POH; heavy paraffin on plug RIH wireline junk basket; worked to bottom; POH RIH wireline junk basket w/ gauge ring; work to bottom RIH 4 1/2" FasDrill composite wireline bridge plug Set plug @ 4735'; rig down wire line truck	CHEMICALS CEMENTING SERV. & FLOAT EQUIP. ELECTRIC LOGGING (OPEN HOLE) MUD LOGGING DIRECTIONAL SERVICES FISHING TOOLS & SERVICES		\$850
17:00	RIH tbg; prepare to lay down tbg	WATER WELLHEAD		
18:30	SDFN	BITS EQUIPMENT RENTALS BOP TRUCKING		
		PERF. AND CASED HOLE LOG CIBP	\$4,528	\$6,956
		ACIDIZING, FRACTURING, ETC. MISC. LABOR & SERVICES		\$580
		BHP, GOR/FLOWBACK PUMP REBUILD TUBING ANCHOR CONDENSATE		
		TOTAL INTANGIBLES	\$6,668	\$14,595
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
Pum		4857' 3 1/2" FJ J55 csg		\$32,299
Rods				
TA		TOTAL TANGIBLES	\$0	\$32,299
Tbg		TOTAL COSTS	\$6,668	\$46,894

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# ORIGINAL

## Weinkauf Petroleum

MORNING REPORT

Work Performed 06/02/03  
Report Date 06/03/03

LEASE & WELL Saunders Trust 1-21 DRILLING FOREMAN \_\_\_\_\_ DAYS SINCE RELIEVED \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY Morton ST. KS  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ KB 10'  
 TD: \_\_\_\_\_ DRLG PRG. \_\_\_\_\_ FT IN \_\_\_\_\_ HRS \_\_\_\_\_ CASING SET @ \_\_\_\_\_ FT PBD \_\_\_\_\_  
 TUBING: \_\_\_\_\_ SN @ \_\_\_\_\_ PERFORATIONS \_\_\_\_\_  
 ACTIVITY @ REPORT TIME cement 3 1/2" flush jt liner

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
07:30	POH, lay down 147 jt 2 3/8" tbg	ROADS & LOCATION		
10:30	Pick up & RIH 148 jt 3 1/2" flush jt 9.3# casing	CONTRACTOR CHARGES	\$1,995	\$8,204
	Tag plug @ 4735', pick up one ft; Set casing @ 4734'	CHEMICALS		
18:30	SDFN	CEMENTING SERV. & FLOAT EQUIP.		
		ELECTRIC LOGGING (OPEN HOLE)		
	Unloaded & set up LeGrand D160 pumping unit & Gemini G26 engine transferred from Selman lease	MUD LOGGING		
	Unloaded 5/8" rods tranfered from Selman lease	DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		\$850
		WATER		
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		
		TRUCKING		
		PERF. AND CASED HOLE LOG CIBP		\$6,956
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES	\$738	\$1,318
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		<b>TOTAL INTANGIBLES</b>	<b>\$2,733</b>	<b>\$17,328</b>
		<b>TANGIBLE ITEMS CHARGED TODAY:</b>		
		DESCRIPTION		
Pum		4867' 3 1/2" FJ J55 csg		\$32,299
Rods				
TA		<b>TOTAL TANGIBLES</b>	<b>\$0</b>	<b>\$32,299</b>
Tbg		<b>TOTAL COSTS</b>	<b>\$2,733</b>	<b>\$49,627</b>

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# ORIGINAL

MORNING REPORT

Work Performed **06/03/03**  
Report Date **06/04/03**

LEASE & WELL **Saunders Trust 1-21** DRILLING FOREMAN \_\_\_\_\_ DAYS SINCE RELIEVED \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY **Morton** ST. **KS**  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ KB **10'**  
 TD: \_\_\_\_\_ DRLG PRG. \_\_\_\_\_ FT IN \_\_\_\_\_ HRS \_\_\_\_\_ CASING SET @ \_\_\_\_\_ FT PBDT \_\_\_\_\_  
 TUBING: \_\_\_\_\_ SN @ \_\_\_\_\_ PERFORATIONS **4754'-4772', 4s/ft**  
 ACTIVITY @ REPORT TIME **Assemble well head; drill cement**

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
07:30	Rig up Halliburton to cement 3 1/2" casing	ROADS & LOCATION		
	Circulate csg w/ good returns; Pump 110 sax 50/50 poz	CONTRACTOR CHARGES	\$780	\$8,912
	Lost returns, pumped 8 bbl, got returns back til plug down	CHEMICALS		
12:00	SI csg; W.O. cement 24hr ✓	CEMENTING SERV. & FLOAT EQUIP.	\$4,700	\$4,700
	SDFN	ELECTRIC LOGGING (OPEN HOLE)		
		MUD LOGGING		
	Unloaded 4850' 2 1/16" tbg	DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		\$850
		WATER	\$425	\$425
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		
		TRUCKING		
		PERF. AND CASED HOLE LOG CIBP		\$9,606
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES	\$492	\$1,810
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		TOTAL INTANGIBLES	\$6,397	\$26,303
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
Pum		4857' 3 1/2" FJ J55 csg		\$32,299
Rods		4850' 2 1/16" tbg	\$6,790	\$6,790
TA		TOTAL TANGIBLES	\$6,790	\$39,089
Tbg		TOTAL COSTS	\$13,187	\$65,392

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## MORNING REPORT

Work Performed 06/09/03  
Report Date 06/10/03

LEASE & WELL Saunders Trust 1-21 DRILLING FOREMAN \_\_\_\_\_ DAYS SINCE RELIEVED \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY Morton ST. KS  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ KB 10'  
 TD: \_\_\_\_\_ DRLG PRG. \_\_\_\_\_ FT IN 3 1/2" J55 9.5#/ft CASING SET @ 4734' FT PBDT \_\_\_\_\_  
 TUBING: \_\_\_\_\_ SN @ \_\_\_\_\_ PERFORATIONS 4754'-4772', 4s/ft  
 ACTIVITY @ REPORT TIME \_\_\_\_\_

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
	<b>Cut off 3 1/2" casing, weld on collar, make up tbg head</b>	ROADS & LOCATION		
<b>07:30</b>	<b>Pickup 2 7/8" bit, RIH; would not go past first casing collar; Ground welds off OD of bit; RIH bit, sub &amp; 2 1/16" tubing; Tag cement @ 4588' KB</b>	CONTRACTOR CHARGES	<b>\$2,395</b>	<b>\$11,307</b>
	<b>Drill hard cement to 4730'; getting back cuttings from composite bridge plug; lost returns; drill plug w/o returns til out of water</b>	CHEMICALS		
		CEMENTING SERV. & FLOAT EQUIP.		<b>\$4,700</b>
		ELECTRIC LOGGING (OPEN HOLE)		
		MUD LOGGING		
		DIRECTIONAL SERVICES		
<b>21:00</b>	<b>SDFN</b>	FISHING TOOLS & SERVICES	<b>\$2,500</b>	<b>\$3,350</b>
		WATER	<b>\$155</b>	<b>\$580</b>
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		
		TRUCKING		
		PERF. AND CASED HOLE LOG CIBP		<b>\$9,606</b>
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES	<b>\$140</b>	<b>\$1,950</b>
		BHP,GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		<b>TOTAL INTANGIBLES</b>	<b>\$5,190</b>	<b>\$31,493</b>
		<b>TANGIBLE ITEMS CHARGED TODAY:</b>		
		<b>DESCRIPTION</b>		
<b>Pum</b>		4857' 3 1/2" FJ J55 csg		<b>\$32,299</b>
<b>Rods</b>		4850' 2 1/16" tbg		<b>\$6,790</b>
<b>TA</b>		<b>TOTAL TANGIBLES</b>	<b>\$0</b>	<b>\$39,089</b>
<b>Tbg</b>		<b>TOTAL COSTS</b>	<b>\$5,190</b>	<b>\$70,582</b>

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## MORNING REPORT

Work Performed 06/12/03  
Report Date 06/13/03

LEASE & WELL Saunders Trust 1-21 DRILLING FOREMAN \_\_\_\_\_ DAYS SINCE RELIEVED \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY Morton ST. KS  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ KB 10'  
 TD: \_\_\_\_\_ DRLG PRG. \_\_\_\_\_ FT IN 3 1/2" J55 9.5#/ft CASING SET @ 4734' FT PBD \_\_\_\_\_  
 TUBING: 2 1/16" SN @ \_\_\_\_\_ PERFORATIONS 4754'-4772', 4s/ft  
 ACTIVITY @ REPORT TIME Shut down; W.O. Halliburton frac crew

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
	<b>06/11/03: Shut down. W.O. Halliburton</b>	ROADS & LOCATION		
	<b>Set 2 500bbl frac tanks, fill w/ FW</b>	CONTRACTOR CHARGES	\$1,795	\$14,581
<b>07:00</b>	<b>Rig up Halliburton frac crew</b>	CHEMICALS		
	<b>Test lines; Frac well:</b>	CEMENTING SERV. & FLOAT EQUIP.		\$4,700
<b>Stage</b>	<b>500 gal NE/FE Acid Spearhead</b>	ELECTRIC LOGGING (OPEN HOLE)		
<b>Stage</b>	<b>12,000 gal pad</b>	MUD LOGGING		
<b>Stage</b>	<b>8,000 gal w/ 1PPG 16/30 sand</b>	DIRECTIONAL SERVICES		
<b>Stage</b>	<b>7,000 gal w/ 2PPG 16/30 sand</b>	FISHING TOOLS & SERVICES		\$5,850
<b>Stage</b>	<b>2,000 gal w/ 3PPG 16/30 sand</b>	WATER	\$1,166	\$2,006
<b>Stage</b>	<b>2,000 gal w/ 3PPG 16/30 resin coated sand</b>	WELLHEAD		
	<b>1000 gal pre-flush, 6000 gal overflush; ISIP-1009PSI</b>	BITS		
	<b>5min-884PSI; 10min-790PSI; 15min-702PSI</b>	EQUIPMENT RENTALS BOP		
	<b>Avg rate 20BPM; Avg press-1800PSI MaxPress2422PSI</b>	TRUCKING		
	<b>total sand 340sks; Total Load- 966Bbl</b>	PERF. AND CASED HOLE LOG CIBP		\$9,606
<b>11:00</b>	<b>Rig down Halliburton; SI well</b>	ACIDIZING, FRACTURING, ETC.	\$23,000	\$23,000
<b>13:30</b>	<b>RIH sandline; Tagged @ 4815'; 20' fill</b>	MISC. LABOR & SERVICES		\$1,950
<b>15:00</b>	<b>RIH 147 jts. 2 1/16" tbg to swab;</b>	BHP,GOR/FLOWBACK		
<b>17:00</b>	<b>SDFN</b>	PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS	\$500	\$500
		<b>TOTAL INTANGIBLES</b>	<b>\$26,461</b>	<b>\$62,193</b>
		<b>TANGIBLE ITEMS CHARGED TODAY:</b>		
		<b>DESCRIPTION</b>		
<b>Pum</b>		4857' 3 1/2" FJ J55 csg		\$32,299
<b>Rods</b>		4850' 2 1/16" tbg		\$6,790
<b>TA</b>		<b>TOTAL TANGIBLES</b>	<b>\$0</b>	<b>\$39,089</b>
<b>Tbg</b>		<b>TOTAL COSTS</b>	<b>\$26,461</b>	<b>\$101,282</b>

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# ORIGINAL

## MORNING REPORT

Work Performed 06/13/03  
Report Date 06/14/03

LEASE & WELL Saunders Trust 1-21 DRILLING FOREMAN \_\_\_\_\_ DAYS SINCE RELIEVED \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY Morton ST. KS  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ KB 10'  
 TD: \_\_\_\_\_ DRLG PRG. \_\_\_\_\_ FT IN 3 1/2" J55 9.5#/ft CASING SET @ 4734' FT PBDT \_\_\_\_\_  
 TUBING: 2 1/16" SN @ \_\_\_\_\_ PERFORATIONS 4754'-4772', 4s/ft  
 ACTIVITY @ REPORT TIME Shut down f/ weekend

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
07:30	Rig up lubricator & swab	ROADS & LOCATION		
	W.O. change over nipple f/ 2 1/16" to lubricator	CONTRACTOR CHARGES	\$1,925	\$16,506
09:30	Swab to frac tank; Initial FL 3100'	CHEMICALS		
	Dirty frac water, very little sand; No blow behind swab	CEMENTING SERV. & FLOAT EQUIP.		\$4,700
	Swabbed FL to 4200';	ELECTRIC LOGGING (OPEN HOLE)		
	total-30 bbl (3-7bbl/hr);	MUD LOGGING		
18:00	SDFN	DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		\$5,850
		WATER		\$2,006
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		
		TRUCKING		
		PERF. AND CASED HOLE LOG CIBP		\$9,606
		ACIDIZING, FRACTURING, ETC.		\$23,000
		MISC. LABOR & SERVICES		\$1,950
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		\$500
		TOTAL INTANGIBLES	\$1,925	\$64,118
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
Pum		4857' 3 1/2" FJ J55 csg		\$32,299
Rods		4850' 2 1/16" tbg		\$6,790
TA		TOTAL TANGIBLES	\$0	\$39,089
Tbg		TOTAL COSTS	\$1,925	\$103,207

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## MORNING REPORT

Work Performed 06/16/03  
Report Date 06/17/03

LEASE & WELL Saunders Trust 1-21 DRILLING FOREMAN \_\_\_\_\_ DAYS SINCE RELIEVED \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY Morton ST. KS  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ KB 10'  
 TD: \_\_\_\_\_ DRLG PRG. \_\_\_\_\_ FT IN 3 1/2" J55 9.5#/ft CASING SET @ 4734' FT PBDT \_\_\_\_\_  
 TUBING: 2 1/16" SN @ \_\_\_\_\_ PERFORATIONS 4754'-4772', 4s/ft  
 ACTIVITY @ REPORT TIME RIH tbg pump

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
	<b>shut down f/ weekend 06/14-06/15</b>	ROADS & LOCATION		
<b>07:30</b>	<b>RIH swab; FL 3100'</b>	CONTRACTOR CHARGES	<b>\$895</b>	<b>\$17,401</b>
	<b>POH tbg; W.O. pump parts</b>	CHEMICALS		
<b>12:00</b>	<b>SDFN</b>	CEMENTING SERV. & FLOAT EQUIP.		<b>\$4,700</b>
		ELECTRIC LOGGING (OPEN HOLE)		
		MUD LOGGING		
		DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		<b>\$5,850</b>
		WATER		<b>\$2,006</b>
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		
		TRUCKING		
		PERF. AND CASED HOLE LOG CIBP		<b>\$9,606</b>
		ACIDIZING, FRACTURING, ETC.		<b>\$23,000</b>
		MISC. LABOR & SERVICES		<b>\$1,950</b>
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		<b>\$500</b>
		<b>TOTAL INTANGIBLES</b>	<b>\$895</b>	<b>\$65,013</b>
		<b>TANGIBLE ITEMS CHARGED TODAY:</b>		
		<b>DESCRIPTION</b>		
<b>Pum</b>		<b>4857' 3 1/2" FJ J55 csg</b>		<b>\$32,299</b>
<b>Rods</b>		<b>4850' 2 1/16" tbg</b>		<b>\$6,790</b>
<b>TA</b>		<b>TOTAL TANGIBLES</b>	<b>\$0</b>	<b>\$39,089</b>
<b>Tbg</b>		<b>TOTAL COSTS</b>	<b>\$895</b>	<b>\$104,102</b>

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## MORNING REPORT

Work Performed 06/17/03  
Report Date 06/18/03

LEASE & WELL Saunders Trust 1-21 DRILLING FOREMAN \_\_\_\_\_ DAYS SINCE RELIEVED \_\_\_\_\_  
 FIELD/PROSPECT \_\_\_\_\_ COUNTY Morton ST. KS  
 DISTRICT \_\_\_\_\_ TAKEN BY \_\_\_\_\_ SPUD DATE \_\_\_\_\_ KB 10'  
 TD: \_\_\_\_\_ DRLG PRG. \_\_\_\_\_ FT IN 3 1/2" J55 9.5#/ft CASING SET @ 4734' FT PBD \_\_\_\_\_  
 TUBING: 2 1/16" SN @ \_\_\_\_\_ PERFORATIONS 4754'-4772', 4s/ft  
 ACTIVITY @ REPORT TIME Complete; Pumping to frac tank

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
08:00	W.O. pump parts	ROADS & LOCATION		
	RIH 1 3/4" x 12' tubing pump barrel w/ 60 ring plunger	CONTRACTOR CHARGES	\$2,095	\$19,496
	& 144 jts 2 1/16" tubing; EOT 4704'KB; End of pump 4722'	CHEMICALS		
	RIH 187 5/8" rods, 1-2', w/ on-off tool;	CEMENTING SERV. & FLOAT EQUIP.		\$4,700
	Space out rod string; Latch on to pump plunger;	ELECTRIC LOGGING (OPEN HOLE)		
	Long stroke pump; Good pump action	MUD LOGGING		
20:00	Hung well on; pumping to frac tank	DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		\$5,850
		WATER		\$2,006
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS BOP		
		TRUCKING		
		PERF. AND CASED HOLE LOG CIBP		\$9,606
		ACIDIZING, FRACTURING, ETC.		\$23,000
		MISC. LABOR & SERVICES		\$1,950
Pump	1 3/4" x 12' tbg pump, 60 ring plunger, on-off tool, no SN	BHP, GOR/FLOWBACK		
	1 1/4" x 1' strainer nipple; total assembly length-17,50'	PUMP REBUILD	\$1,500	\$1,500
Tbg	144 Jts 2 1/16"; 2- 2' changeover subs	TUBING ANCHOR		
Rods	187-5/8", 1-2'x 5/8", 1-2'x 3/4" on pump;	CONDENSATE		
EOT	4704'KB bottom of pump 4722'KB	FRAC TANKS		\$500
LATCHING: Set rod weight down on tool, turn rods to right until assembly drops down		TOTAL INTANGIBLES	\$3,595	\$68,608
over lock. Now turn rods back to left approx. on half turn (to latch tool needs to rotate		TANGIBLE ITEMS CHARGED TODAY:		
approx. 1/8 turn to left) and slowly pick up. The deeper the well, the more surface rod		DESCRIPTION		
will have to get movement at tool.		4857' 3 1/2" FJ J55 csg		\$32,299
UNLATCHING: Set rods down on tool, rotate rods to right, and pick up. The ON/OFF		4850' 2 1/16" tbg		\$6,790
tool has a built-in positive stop and cannot turn past the unlatched position (1/4 turn		TOTAL TANGIBLES	\$0	\$39,089
to the right at the tool is required to unlatch).		TOTAL COSTS	\$3,595	\$107,697

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