

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6593 EXPIRATION DATE June 30, 1983

OPERATOR Coastal Oil & Gas API NO. Not available

ADDRESS P. O. Box 1332 COUNTY Morton
Amarillo, Texas 79189 FIELD Greenwood

** CONTACT PERSON Jim Adams PROD. FORMATION Greenwood
PHONE 372-4391

PURCHASER Colorado Interstate Gas LEASE Saunders

ADDRESS 7120 I-40 West, Suite 300 WELL NO. #1-22
Amarillo, Texas 79106

DRILLING CONTRACTOR Holm Drilling Company 2310 Ft. from North Line and

ADDRESS P. O. Box 7246 2310 Ft. from West Line of ~~XXX~~
Tulsa, Oklahoma the NW (Qtr.) SEC. 22 TWP. 32S RGE. 43 (W).

PLUGGING None WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS _____ KCC
KGS

TOTAL DEPTH 3405' PBTD 3200'

SPUD DATE 4/30/54 DATE COMPLETED 7/31/54

ELEV: GR 3616' DF _____ KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE #83,064-C

Amount of surface pipe set and cemented 609' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Adams
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of May, 1983.

M. R. [Signature]
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/12/85

** The person who can be reached by phone regarding any questions or information.

RECEIVED
5-26-1983
MAY 26 1983

OPERATOR Coastal Oil & Gas LEASE Saunders

SEC. 22 TWP. 32S RGE. 43

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-22

Show all important zones of porosity and contents thereof; cored intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Elmont	2975'	3052'		
Topeka	3108'	3168'		
Lecompton	3256'	3294'		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	609'	common	300	
producing	7 7/8"	5 1/2"	14#	3370'	Common	155	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	---	Unavailable	4 jets/ft	3256-66
TUEING RECORD			Unavailable	4 jets/ft	3154-68, 3108-28
Size	Setting depth	Packer set at	Unavailable	6 jets/ft	3042-52, 3022-30, 3004-12, 2975-80

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid w/1500 gal. 15%	3256-66
Acid w/5000 gal. 15%	3154-68, 3108-28
Acid w/5000 gal. 15%	3042-52, 3022-30, 3004-12, 2975-80

Date of first production <u>8/23/55</u>	Producing method (flowing, pumping, gas lift, etc.) <u>flowing</u>	Gravity <u>---</u>
Estimated Production -I.P. <u>Sold</u>	Oil ---	Gas 9486
Disposition of gas (vented, used on lease or sold)	Water <u>10</u>	Gas/Oil ratio ---
	Perforations <u>3154-68</u>	CFPS ---

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

State Corporation Commission, Conservation Division
800 Bitting Building, Wichita, Kansas

OPERATOR Colorado Oil and Gas Corporation

LOCATION OF WELL

LEASE Saunders

2310 feet from the north line.
2310 feet from the west line.

WELL NUMBER 1-22

Of the _____ of Sec. 22 T. 32S R. 43W

FIELD Greenwood

COUNTY Morton County, Kansas

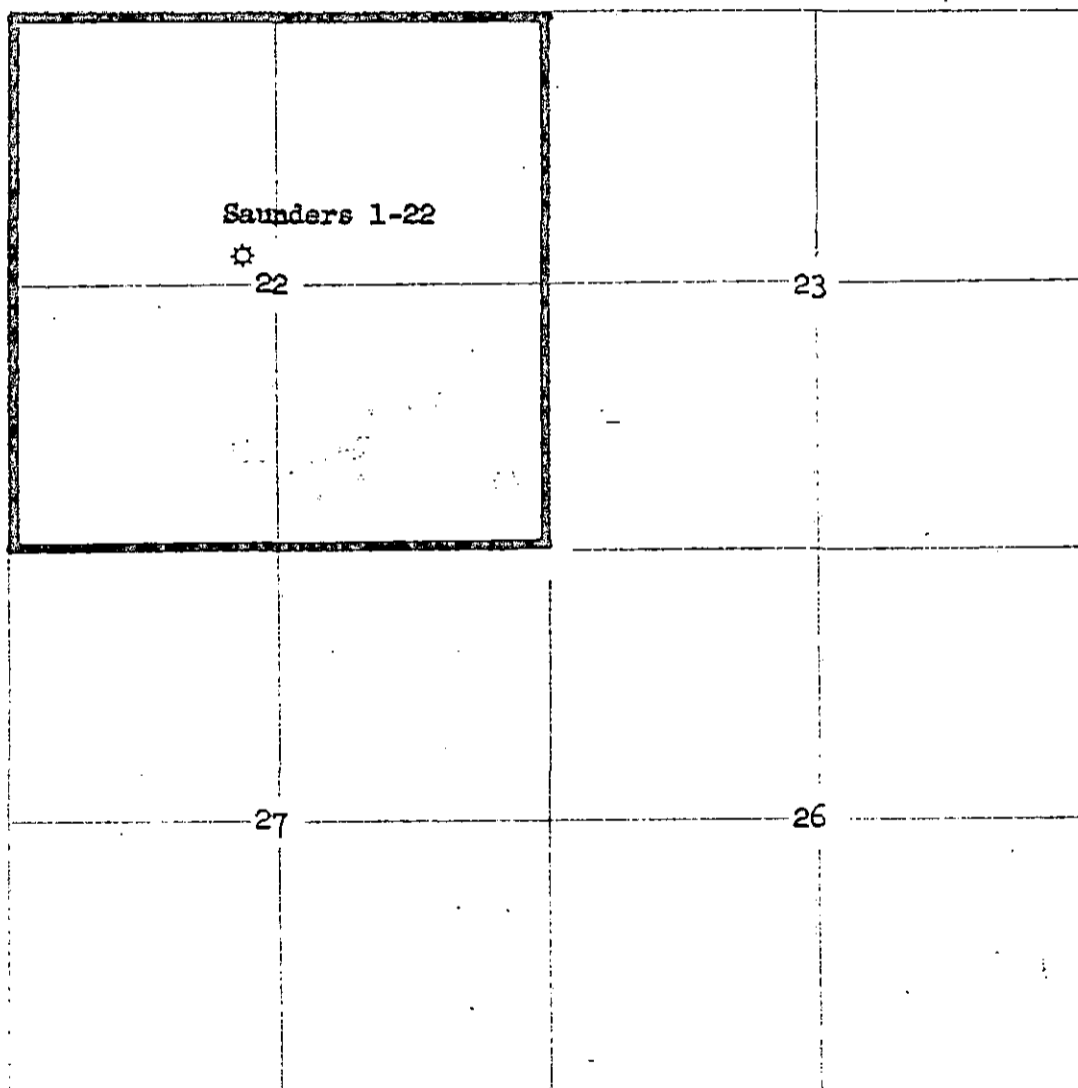
ORDER GRANTING ALLOWABLE ENTERED IN DOCKET NO. 46,644-c (c-3879)

NUMBER OF ACRES
ATTRIBUTABLE TO WELL 640

DESCRIPTION OF ACREAGE:
All of Section 22-32-43.

PLAT

(Show location of Well and outline attributable acreage)



The undersigned hereby certifies that he is Engineer
for Colorado Oil and Gas Corporation, a duly authorized agent, that all informa-
tion shown herein is true and correct to the best of his knowledge and belief, and that
all acreage claimed as attributable to the well named herein is held by production from
that well.

Subscribed and sworn to before me on this 15th day of June, 1955.

R. H. Angevine
R. H. Angevine

Douglas R. Jaeger
Notary Public

My Commission Expires 5-25-58

RECEIVED
STATE CORPORATION COMMISSION

MAY 26 1983

CONSERVATION DIVISION
Wichita, Kansas