

\*Logs will be submitted at later date.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  \* Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_. *NEW Confidential. 82-1000*

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5153 EXPIRATION DATE June 30, 1984

OPERATOR Texaco Inc. API NO. 15-129-20,678-0000

ADDRESS P.O. Box 2420 COUNTY Morton

Tulsa, OK 74102 FIELD Mango Prospect

\*\* CONTACT PERSON B. A. Batson PROD. FORMATION None

PHONE 743-5311 \_\_\_\_\_ Indicate if new pay.

PURCHASER None LEASE Barkell "A"

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION NW SE SE

DRILLING CONTRACTOR DaMac Drilling Inc. 990 Ft. from South Line and

ADDRESS Box 1164 990 Ft. from East Line of

Great Bend, KS 67530 the SE (Qtr.) SEC 25 TWP 32S RGE 43 (W).

PLUGGING CONTRACTOR DaMac Drilling Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS Box 1164 \_\_\_\_\_

Great Bend, KS 67530 \_\_\_\_\_

TOTAL DEPTH 5255' PBDT N/A

SPUD DATE 9-30-83 DATE COMPLETED 10-12-83

ELEV: GR 3541' DF N/A KB N/A

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1453' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

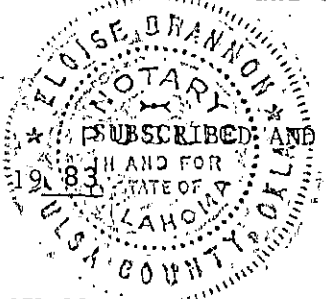
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. A. BATSON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

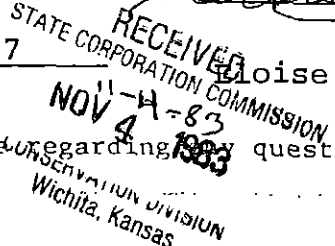
B. A. Batson B. A. BATSON ASST DIST MGR (Name)



SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of October, 1983

Eloise Brannon (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 25, 1987



\*\* The person who can be reached by phone regarding questions concerning this information.

Side TWO  
OPERATOR Texaco Inc.

LEASE NAME Barkell "A" SEC 25 TWP 32S RGE 43 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>				
Red Bed	0	775		
Anhydrite & Shale	775	1453		
Shale	1453	2100		
Lime & Shale	2100	4090		
Sand & Shale	4090	4600		
Lime & Shale	4600	5255		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1453	Light	500	2% CC, .25% FloSeal
					Class H	150	3% CC, .25% FloSeal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			None		

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	