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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

Form ACO-1

September 1999

Form Must Be Typed

WELL HISTORY & DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5447 API No. 15 - 129-21689-0000  
 Name: OXY USA Inc. County: Morton  
 Address: P.O. Box 2528 - NW - NW - SE Sec 27 Twp 32 S. R. 43W  
 City/State/Zip: Liberal, KS 67905 2303 feet from (S) N (circle one) Line of Section  
 Purchaser: NA 2354 feet from (E) W (circle one) Line of Section  
 Operator Contact Person: Vicki Carder  
 Phone: (620) 629-4200  
 Contractor: Name: Murfin Drilling Co., Inc.  
 License: 30606  
 Wellsite Geologist: Marvin T. Harvey  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: OXY USA, Inc.  
 Well Name: \_\_\_\_\_

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Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Sharp D Well #: 1  
 Field Name: Wildcat  
 Producing Formation: P&A  
 Elevation: Ground: 3553 Kelly Bushing: 3565  
 Total Depth: 5380 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 1340 feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

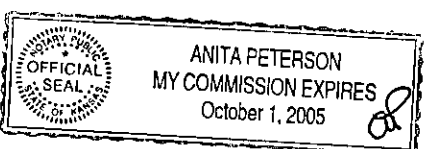
Drilling Fluid Management Plan *YIA'a EN 4.8.03*  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1000 ppm Fluid volume 5000 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp, \_\_\_\_\_ S. R.  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder  
 Title: Capital Project Date April 7, 2003  
 Subscribed and sworn to before me this 7<sup>th</sup> day of April  
20 03  
 Notary Public: Anita Peterson  
 Date Commission Expires: Oct 1, 2005

KCC Office Use Only  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



X

Operator Name: OXY USA Inc. Lease Name: Sharp D Well #: 1

Sec. 27 Twp. 32 S. R. 43W  East  West County: Morton

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Wabaunsee	2648 +917
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Marmaton	3928 -363
List All E. Logs Run:	Neutron Induction	Morrow	4600 -1035
Gamma Ray Geological Report		Indian Belly Lm	4894 -1329
		B. Indian Belly	4959 -1394

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1340	C	550 150	65/35/8, 1/2PPS Floccel, 3%CC 3%CC, 1/4 PPS Floccel
Production					C		

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2070-2650 - 100 sxs		
	1060-1350 - 50 sxs		
	310-600 - 50 sxs		
	Surf-40 - 10 sxs		

<b>TUBING RECORD</b>	Size NA	Set At NA	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------------	---------	-----------	-----------	---

Date of First, Resumed Production, SWD or Enhr. NA	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) Dry Hole
--	---

Estimated Production Per 24 Hours	Oil BBLS NA	Gas Mcf NA	Water BBLS NA	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) P&A

Production Interval: \_\_\_\_\_

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# ALLIED CEMENTING CO., INC

10753

ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

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MAY 13 2004

SERVICE POINT: Oakley

DATE <u>12/12/02</u>	SEC. <u>27</u>	TWP. <u>32s</u>	RANGE <u>43w</u>	CALLED OUT	LOCATION <u>10:00 AM</u>	JOB START <u>1:45 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Sharp D</u>	WELL # <u>1</u>	LOCATION <u>Elkhart 15N 5W 1/2 NE 1/4</u>			COUNTY <u>Morton</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)					<b>KCC</b>		

CONTRACTOR Murfid #22  
 TYPE OF JOB Cmt 8 3/4 Surface  
 HOLE SIZE 12 1/2 T.D. 12 1/4 1349  
 CASING SIZE 8 3/4 24" DEPTH 1343.82  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX. 900 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 44.18  
 CEMENT LEFT IN CSG. 44.18  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 82.79

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED \_\_\_\_\_  
550 sks Lite + 370 cc 1/2" Flo-seal  
150 sks Class C + 370 cc 1/2" Flo-seal  
 COMMON 150 sks C  
 POZMIX \_\_\_\_\_  
 GEL \_\_\_\_\_  
 CHLORIDE 23 sks  
Lite weight 550  
Flo-seal 275"

### EQUIPMENT

PUMP TRUCK CEMENTER Max  
 # 191 HELPER Dean  
 BULK TRUCK \_\_\_\_\_  
 # 315 DRIVER Jarrod  
 BULK TRUCK \_\_\_\_\_  
 # 361 DRIVER Fuzzy

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### REMARKS:

Cmt 8 3/4 Surface Csg with 550 sks  
Lite + 1/2" Flo-seal 370 cc + 150 sks  
Class C + 370 cc 1/2" Flo-seal Drop Plug  
Displace 8 3/4" Land Plug  
Float Hold Cement did circulate ✓

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE 1045  
 MILEAGE 50 mi  
 PLUG 8 3/4 Rubber

CHARGE TO: Oxy USA, Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQU

- 1-8 3/4 G-ride shoe
- 1-8 3/4 AFU insert
- 5-8 3/4 Centralizers
- 2-8 3/4 Cement baskets

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or



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Well		Field				Service Date		Customer		Job Number
Sharp #D#1						02354-Dec-20		OXY USA, INC.		2205540769
Date	Time	Treating Pressure	CMT RATE	CMT VOL	NRD VOL	0	0	0	Message	
	24 hr clock	psi	bbl/min	bbl	bbl	0	0	0		
2002-Dec-20	11:26	110	5.4	37.3	42.9	0	0	0		
2002-Dec-20	11:26								End Cement Slurry	
2002-Dec-20	11:26								Start Pumping Mud	
2002-Dec-20	11:26	92	5.4	37.5	43.2	0	0	0		
2002-Dec-20	11:26	41	5.4	39.7	45.0	0	0	0		
2002-Dec-20	11:27	5	5.5	42.5	45.2	0	0	0		
2002-Dec-20	11:27	64	5.4	45.2	45.7	0	0	0		
2002-Dec-20	11:28	46	4.4	47.8	47.6	0	0	0		
2002-Dec-20	11:28	46	4.4	50.0	49.9	0	0	0		
2002-Dec-20	11:29	46	4.4	52.2	52.2	0	0	0		
2002-Dec-20	11:29	46	4.4	54.4	54.6	0	0	0		
2002-Dec-20	11:30	46	4.4	56.6	56.9	0	0	0		
2002-Dec-20	11:30	46	4.4	58.8	59.3	0	0	0		
2002-Dec-20	11:31	46	4.4	61.1	61.6	0	0	0		
2002-Dec-20	11:31	64	4.4	63.3	63.9	0	0	0		
2002-Dec-20	11:32	-27	0.0	63.7	66.4	0	0	0		
2002-Dec-20	11:32	-18	0.0	63.7	68.2	0	0	0		
2002-Dec-20	11:33	-14	0.0	63.7	70.0	0	0	0		
2002-Dec-20	11:33	-14	0.0	63.7	71.7	0	0	0		
2002-Dec-20	11:34	-14	0.0	63.7	73.5	0	0	0		
2002-Dec-20	12:22								Reset Total, Vol = 63.65 bbl	
2002-Dec-20	12:22	-23	0.0	63.7	73.9	0	0	0		
2002-Dec-20	12:23	-23	0.0	0.0	0.5	0	0	0		
2002-Dec-20	12:23								Reset Total, Vol = 0.00 bbl	
2002-Dec-20	12:23	-23	0.0	0.0	0.7	0	0	0		
2002-Dec-20	12:23	9	0.0	0.0	2.9	0	0	0		
2002-Dec-20	12:24	9	0.0	0.0	4.2	0	0	0		
2002-Dec-20	12:24	9	0.0	0.0	4.5	0	0	0		
2002-Dec-20	12:24								Reset Total, Vol = 0.00 bbl	
2002-Dec-20	12:24	9	0.0	0.0	5.1	0	0	0		
2002-Dec-20	12:25	14	0.0	0.0	5.9	0	0	0		
2002-Dec-20	12:25	37	3.0	0.4	6.6	0	0	0		
2002-Dec-20	12:26	69	3.8	2.2	3.7	0	0	0		
2002-Dec-20	12:26	60	3.9	4.2	5.7	0	0	0		
2002-Dec-20	12:27	41	4.0	6.2	7.7	0	0	0		
2002-Dec-20	12:27	37	4.0	8.1	9.6	0	0	0		
2002-Dec-20	12:28	32	4.0	10.1	11.6	0	0	0		
2002-Dec-20	12:28	32	4.0	12.1	13.5	0	0	0		
2002-Dec-20	12:29	37	4.0	14.1	15.4	0	0	0		
2002-Dec-20	12:29	37	4.0	16.1	17.5	0	0	0		
2002-Dec-20	12:29	37	4.0	16.7	18.1	0	0	0		
2002-Dec-20	12:29								Start Mud	
2002-Dec-20	12:29	32	4.0	16.9	18.3	0	0	0		
2002-Dec-20	12:29								Reset Total, Vol = 16.90 bbl	
2002-Dec-20	12:30	18	4.0	1.2	1.2	0	0	0		
2002-Dec-20	12:30	18	4.0	3.2	3.3	0	0	0		
2002-Dec-20	12:31	18	4.0	5.2	5.4	0	0	0		
2002-Dec-20	12:31	18	4.0	7.2	7.5	0	0	0		
2002-Dec-20	12:32	18	4.0	9.2	9.6	0	0	0		
2002-Dec-20	12:32	18	4.0	11.2	11.7	0	0	0		
2002-Dec-20	12:33	46	4.0	13.2	13.7	0	0	0		
2002-Dec-20	12:33	-32	0.0	13.3	15.6	0	0	0		
2002-Dec-20	12:34	-23	0.0	13.3	16.6	0	0	0		
2002-Dec-20	12:34	-32	0.0	13.3	17.7	0	0	0		

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Well		Field				Service Date		Customer		Job Number
Sharp #D#1						02354-Dec-20		OXY USA, INC.		2205540769
Date	Time	Treating Pressure	CMT RATE	CMT VOL	NRD VOL	0	0	0	Message	
	24 hr clock	psi	bbl/min	bbl	bbl	0	0	0		
2002-Dec-20	12:35	-27	0.0	13.3	18.7	0	0	0		
2002-Dec-20	12:35	-27	0.0	13.3	19.8	0	0	0		
2002-Dec-20	13:04								Reset Total, Vol = 13.35 bbl	
2002-Dec-20	13:04	-27	0.0	13.3	20.1	0	0	0		
2002-Dec-20	13:04	27	0.0	0.0	1.4	0	0	0		
2002-Dec-20	13:05	46	3.0	1.3	2.7	0	0	0		
2002-Dec-20	13:05	41	3.0	2.9	4.3	0	0	0		
2002-Dec-20	13:06								Start Cement Slurry	
2002-Dec-20	13:06	37	3.0	3.6	5.0	0	0	0	<b>KCC</b>	
2002-Dec-20	13:06	41	3.0	4.4	5.8	0	0	0		
2002-Dec-20	13:06	46	3.0	5.9	7.3	0	0	0	<b>APR 07 2003</b>	
2002-Dec-20	13:07	37	3.0	7.4	8.8	0	0	0		
2002-Dec-20	13:07	32	3.0	8.9	10.6	0	0	0	<b>CONFIDENTIAL</b>	
2002-Dec-20	13:08	32	3.0	10.4	12.6	0	0	0		
2002-Dec-20	13:08	37	3.0	11.9	14.6	0	0	0		
2002-Dec-20	13:09	37	3.0	13.4	16.6	0	0	0		
2002-Dec-20	13:09	32	3.0	14.9	18.6	0	0	0		
2002-Dec-20	13:10	50	3.0	16.4	20.6	0	0	0		
2002-Dec-20	13:10	64	3.0	18.0	23.0	0	0	0		
2002-Dec-20	13:10								Reset Total, Vol = 18.23 bbl	
2002-Dec-20	13:10	64	3.0	18.2	23.4	0	0	0		
2002-Dec-20	13:11	41	3.0	18.6	24.0	0	0	0		
2002-Dec-20	13:11								End Cement Slurry	
2002-Dec-20	13:11								Start Pumping Mud	
2002-Dec-20	13:11	32	3.0	18.8	24.2	0	0	0		
2002-Dec-20	13:11	32	3.0	19.5	25.3	0	0	0		
2002-Dec-20	13:11	-5	0.0	20.9	27.7	0	0	0		
2002-Dec-20	13:11								End Mud	
2002-Dec-20	13:11	-41	0.0	20.9	28.0	0	0	0		
2002-Dec-20	13:55								Reset Total, Vol = 2.69 bbl	
2002-Dec-20	13:55	-32	0.0	20.9	29.0	0	0	0		
2002-Dec-20	13:56	-32	0.0	0.0	1.3	0	0	0		
2002-Dec-20	13:56	27	0.0	0.0	3.5	0	0	0		
2002-Dec-20	13:57	27	0.0	0.0	5.6	0	0	0		
2002-Dec-20	13:57	18	0.0	0.0	7.1	0	0	0		
2002-Dec-20	13:58	-5	0.0	0.0	9.0	0	0	0		
2002-Dec-20	13:58	-32	0.0	0.0	10.9	0	0	0		
2002-Dec-20	13:59	-27	0.0	0.0	13.1	0	0	0		
2002-Dec-20	13:59	-23	0.0	0.0	15.9	0	0	0		
2002-Dec-20	14:00	-18	0.0	0.0	18.8	0	0	0		
2002-Dec-20	14:00	-27	0.0	0.0	21.7	0	0	0		
2002-Dec-20	14:01	-23	0.0	0.0	23.2	0	0	0		
2002-Dec-20	14:01	-27	0.0	0.0	24.5	0	0	0		
2002-Dec-20	14:02	-27	0.0	0.0	26.4	0	0	0		
2002-Dec-20	14:02	-27	0.0	0.0	28.7	0	0	0		
2002-Dec-20	14:03	-23	0.0	0.0	31.2	0	0	0		
2002-Dec-20	14:03	-23	0.0	0.0	33.6	0	0	0		
2002-Dec-20	14:04	37	0.0	0.0	36.0	0	0	0		
2002-Dec-20	14:04	18	0.0	0.0	37.8	0	0	0		
2002-Dec-20	14:05	27	0.0	0.0	39.7	0	0	0		
2002-Dec-20	14:05	-37	0.0	0.0	40.4	0	0	0		
2002-Dec-20	14:05								Reset Total, Vol = 0.00 bbl	
2002-Dec-20	14:05	-37	0.0	0.0	41.3	0	0	0		
2002-Dec-20	14:06	-32	0.0	0.0	43.5	0	0	0		

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Well		Field		Service Date		Customer		Job Number	
Sharp #D#1				02354-Dec-20		OXY USA, INC.		2205540769	
Date	Time	Treating Pressure	CMT RATE	CMT VOL	NRD VOL	0	0	0	Message
	24 hr clock	psi	bbbl/min	bbbl	bbbl	0	0	0	
2002-Dec-20	14:06	-32	0.0	0.0	45.7	0	0	0	KCC APR 07 2003
2002-Dec-20	14:07	-32	0.0	0.0	47.8	0	0	0	
2002-Dec-20	14:07	-32	0.0	0.0	50.2	0	0	0	
2002-Dec-20	14:08	-32	0.0	0.0	52.7	0	0	0	CONFIDENTIAL
2002-Dec-20	14:08	-32	0.0	0.0	55.3	0	0	0	
2002-Dec-20	14:09	-32	0.0	0.0	57.9	0	0	0	
2002-Dec-20	14:09	-32	0.0	0.0	60.5	0	0	0	
2002-Dec-20	14:10	-32	0.0	0.0	63.0	0	0	0	
2002-Dec-20	14:10	37	0.0	0.0	65.2	0	0	0	
2002-Dec-20	14:11	23	0.0	0.0	67.0	0	0	0	
2002-Dec-20	14:11	27	0.0	0.0	68.7	0	0	0	
2002-Dec-20	14:12	5	0.0	0.0	70.8	0	0	0	
2002-Dec-20	14:12	46	0.0	0.0	75.2	0	0	0	
2002-Dec-20	14:13	23	0.0	0.0	77.0	0	0	0	
2002-Dec-20	14:13	23	0.0	0.0	79.2	0	0	0	
2002-Dec-20	14:14	-27	0.0	0.0	81.6	0	0	0	
2002-Dec-20	14:14	-32	0.0	0.0	84.0	0	0	0	
2002-Dec-20	14:15	-32	0.0	0.0	86.2	0	0	0	
2002-Dec-20	14:15	-32	0.0	0.0	88.4	0	0	0	
2002-Dec-20	14:16	23	0.0	0.0	90.6	0	0	0	
2002-Dec-20	14:16	18	0.0	0.0	92.8	0	0	0	
2002-Dec-20	14:17	-32	0.0	0.0	95.3	0	0	0	
2002-Dec-20	14:17	-32	0.0	0.0	97.8	0	0	0	
2002-Dec-20	14:18	-27	0.0	0.0	100.3	0	0	0	
2002-Dec-20	14:18	-32	0.0	0.0	102.7	0	0	0	

Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2	
Treating Pressure Summary, psi				Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density		
					bbbl	lb/gal		
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	bbbl		
%	bbbl	bbbl	°F	<input type="checkbox"/> Washed Thru Perfs	To	ft	<input checked="" type="checkbox"/>	
Customer or Authorized Representative			Schlumberger Supervisor		<input type="checkbox"/> Circulation Lost			<input checked="" type="checkbox"/> Job Completed
Company, Rep			Iglehart, Charles					

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Sharp D-1  
Plug and Abandon:

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Materials:

D29- CELLOPHANE FLAKES - 65 LBS  
CLASS H - 14,664 LBS  
D020-KOLITE ( GEL) - 2,288 LBS  
POZ- 8,216 LBS

DENSITY= 12.66  
WATER= 10.77  
YIELD= 1.97

4 PLUGS:

1ST= 100 SACKS  
2ND= 50 SACKS  
3RD= 50 SACKS  
4TH= 10 SACKS  
25 SACKS FOR MOUSE AND RAT HOLE

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**Schlumberger**

**Dolores Parra**

**Field Engineer**

Perryton, Texas

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4-7-04



OXY USA Inc.

1701 N. Kansas, Liberal, KS 67901  
P.O. Box 2528; Liberal, KS 67905-2528

Release  
MAY 13 2004  
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April 7, 2003

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Kansas State Corporation Commission  
Conservation Division, Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202 - 3802

**RECEIVED**

**APR 08 2003**

**KCC WICHITA**

**KCC**

**APR 07 2003**

**CONFIDENTIAL**

Re: Sharp D-1  
SE/4 27-32S-43W  
Morton County, Kansas

Dear Sir,

Please file ~~confidential~~. The following items are being submitted for the above referenced well which has been recently drilled as a dry hole.

- 1. KANSAS STATE FORM ACO-1 + two copies
- 2. CEMENT TICKETS
- 3. GEOLOGICAL REPORT
- 4. A SET OF ELEC. LOGS

Confidentiality with respect to rotary drill cuttings, which have been submitted to the Wichita Well Sample Library for the above referenced well, is hereby requested.

Please advise if additional information is required.

Sincerely,

Vicki Carder  
Capital Projects

Attachments:

CC: Well File  
Oxy Houston  
Oxy Elkhart  
KGS Well Sample Library