CONFIDENTIAL 15-139-10009-00-01 ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION RELEASED

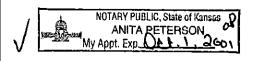
Form ACO-1

September 1999 JUL 1 0 2002 Must Be Typed

CONFIDENTIAL WELL COMPLETION FORM

WELL COMPLETION OF WELL & LEASE

Operator: License # 5447	API No: 15- 4ED 37700 FROM CONFIDENTIA					
Name: OXY USA, Inc.	County: Morton					
Address: P.O. Box 2528	<u>NW - NW - SE</u> Sec <u>28</u> Twp. <u>32</u> S. R <u>43W</u>					
City/State/Zip: Liberal, KS 67905	feet from S N (circle one) Line of Section					
Purchaser: Pending	feet from (E) W (circle one) Line of Section					
Operator Contact Person: Vicki Carder	Footages Calculated from Nearest Outside Section Corner:					
Phone: (316) 629-4200	(circle one) NE SE NW SW					
Contractor: Name: Key Energy SERVICES	Lease Name: Witcher B Well #:1					
License: 32393 :	Field Name: Greenwood					
Wellsite Geologist: NA	Producing Formation: <u>Topeka</u>					
Designate Type of Completion:	Elevation: Ground: 3591 Kelly Bushing:					
New Well Re-EntryX _ Workover	Total Depth: 3325 Plug Back Total Depth; 3295					
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet					
	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No					
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator: OXY USA, Inc.	feet depth to sx cmt.					
Well Name: Witcher B-1	1 = 1 OA:					
Original Comp. Date:	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. nonths if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL					
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements					
herein are complete and correct to the best of my knowledge. Signature:	, KCC Office Use Only					
Signature. State S	Letter of Confidentiality Attached					
Title: Capital Projects Date April 27, 2001	If Denied, Yes Date:					
Subscribed and sworn to before me this 27 day of April	/ · · · · · · · · · · · · · · · · · · ·					
20 01	Wireline Log Received					
() .+ W.+ - ~)	Geologist Report Received					
Notary Public:	100 0 4 9064					
Date Commission Expires: 1 200	UIC Distribution APR 2 6 2501					
40. / 11 1	CONFIDENTIAL					



Side Two

14. 6.190

化原物 经股票

Operator Name: 🕚	et 2' ' ' ' OXY USA, Inc.				_ Lease Nam	Lease Name: Witcher B & A 9 *** (Well ## 4 *** O # # # # # # # # # # # # # # # # #						
	wp. <u>32</u> S.	R. <u>43W</u>	_ 🗆 E	ast 🛚	West	County: _		-Morron 123111UU				
Instructions: Show	closed, flowing an low rates if gas to	nd base of: d shut-in pr surface tes	ressures, st, along v	whether with final	shut-in	pressure read	hed stati	c level, t	hydrostatic į	oressures, botto	m hole temperature,	
Drill Stem Tests Taken					⊠ Log	Format	ion (Top	☐ Sample				
Samples Sent to Geological Survey Yes X No				Name Top Datum								
Cores Taken ☐ Yes ☒ No												
Electric Lag Run 🛛 Yes 🗌 No												
(Submit Copy) List All E. Logs Run	25°	ு. Collar Log	ı									
List All L. Logs Nan												
		ere a e. e.e.e.		SING RE			Used			٠		
Purpose of String	Size Hole Drilled	Size Ca Set(in.	asing	s set-cond Weig Lbs./	ght	rface, intermed Setting Depth	Тур	ction, etc. e of nent	# Sacks Used	Тур	e and Percent Additives	
Conductor	,					; (5,	С					
Surface	12 1/4	8 5/8				608	.c		500	4% Gel, 1/4# Flocele		
Production	7 7/8	5 1/2		14	3	3319	C		200 150	4% Gel, 1/4# Com.	Flocele	
<u></u>			ADDITIO	NAL CE	·: MENTII	NG/SQUEEZ	E RECOI	RD				
Purpose:	Depth Top Bottom	Тур	#Sacks:Used									
Protect Casing	-			;		2.						
Plug Back TD Plug off Zone	•	_	_		1,7	:,,,	•					
Shots Per Foot										ot, Cement Squeeze Record		
2	<u>Specify Footage of Each Interval Perforated</u> 2676-2682, 2688-2694, 2748-2754					(Amount and Kind of Material Used) Depth 1800 Gals 17% HCL-FE Acid						
	2510-20		·, =- r-TV	- =/ 5.7	-	1223 041						
					-							
					_							
TUBING RECORD	Size 2 3/8	Set At 3289	Pε	ncker Al		Liner Run		Yes	⊠ No			
Date of First, Resumed		or Enhr.	Producin	g Method	☐ Fi	owing ⊠·Po	imping	☐ Gi	as Lift -	Other (Explain)		
Estimated Production	Oil BBL:	s		Gas Mcf		Wa	iter Bbls		Gas	-Oil Ratio	Gravity	
Per 24 Hours	, NA			75			1			'NA '	NA	
Disposition of Gas	•	ME	ETHOD C	F COMF	PLETIO	N				uction Interval		
	Sold . ☐. ed, Submit ACO-		ease		Open l		erf. 🗌	Dually C	Comp.	Commingled _		
Other (Specify)												